

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

6. If Indian, Allottee of Indian Land

FEB 18 2009

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other INJECTION

2. Name of Operator

XTO ENERGY INC.

3a. Address

382 CR 3100 AZTEC, NM 87410

3b. Phone No (include area code)

505-333-3100

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1200' ENL & 1380' FEL NWNE Sec. 1 (B) - T29N-R15W N.M.P.M.

7. If Unit or CA/Agreement, Name and/or No

Bureau of Land Management  
Farmington Field Office

8. Well Name and No

SALTY DOG SWD #1

9. API Well No.

30-045-29946

10. Field and Pool, or Exploratory Area

MESAVERDE SWD

11. County or Parish, State

SAN JUAN NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Acidize ☐ Deepen ☐ Production (Start/Resume) ☐ Water Shut-Off  
☐ Alter Casing ☐ Fracture Treat ☐ Reclamation ☐ Well Integrity  
☐ Casing Repair ☐ New Construction ☐ Recomplete ☒ Other PACKER RPR  
☐ Change Plans ☐ Plug and Abandon ☐ Temporarily Abandon BH TEST & MIT  
☐ Convert to Injection ☐ Plug Back ☐ Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. repaired the packer leak in this well. XTO also performed BH Test & MIT which were witnessed by Monica Kueling w/NMOCD. Please see the attached summary report for details.

MIRU 02/04/2009

RMD 02/11/2009

RWTP 02/12/2009

RCVD FEB 24 '09

OIL CONS. DIV.  
DIST. 3

Report tubing depth

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

DOLENA JOHNSON

Title REGULATORY COMPLIANCE TECHNICIAN

Signature

Dolena Johnson

Date 02/17/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date FEB 23 2009

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD R

# EXECUTIVE SUMMARY REPORT

2/3/2009 - 2/16/2009  
Report run on 2/16/2009 at 5:44 PM

## Salty Dog SWD 01

Section 01-29N-15W, San Juan, New Mexico, Farmington	
2/4/2009	MIRU SLU. RIH w/1.78" FWE plg & set @ 3,020'. RDMO SLU. MIRU pmp trk. Ld & PT tbg to 2,000 psig w/1 BPW for 20 min. Tstd OK. RDMO pmp trk.
2/6/2009	MIRU Triple P rig #20. BD TCA. FB @ 7 gals O & @ 14 BLW. BD tbg. TCA KO @ 200 psig. BD well. ND WH. NU BOP. Att to rls on/off tl w/no results. Att to TIH 2-7/8" tbg w/no results.
2/9/2009	NU 7-1/16" x 6', 5,000# spool. MIRU snubbing unit. Rls pkr. Eq TCA. TOH & LD 90 jts 2-7/8" 6.5#, J-55, 8rd, EUE ICO-550 IPC tbg, 2-7/8" x 2.25" F nip, 1 jt 2-7/8" ICO-550 IPC tbg, 2-3/8" x 2-7/8" IPC xo, 3-3/4" L-10 on/off tl, 2-3/8" x 1.901" blank nip, 2-3/8" x 1.78" F nip & 3-1/2" x 1-1/4" x 66" inflatable prod/inj pkr w/DBL Anchor Element. Found top pkr element failed.
2/10/2009	TIH Baker 3-1/2" x 2" x 66" inflatable Hyper pip w/DBL anchor element & pmp out plg, 2-3/8" x 1.78" F nip, 2-3/8" x 1.901" blank nip, 3-3/4" L-10 on/off tl, 2-3/8" x 2-7/8" IPC xo, 1 jt 2-7/8" 6.5#, J-55, 8rd, EUE ICO-550 IPC tbg, 2-7/8" x 2.25" F nip & 90 jts ICO-550 IPC tbg. Ld & PT tbg to 4,000 psig w/19 BLW. Tstd OK. Ppd out plg @ 4,200 psig. Set pkr @ 3,030'. 2-3/8" x 1.78" F nip @ 3,015'. On/off tl @ 3,014'. 2-7/8" x 2.25" F nip @ 2,977'. 4.381" ID L-80 clad patch fr/2,311' - 2,437'. MV perfs fr/3,088' - 3,220'. Ld & PT TCA to 300 psig for 30 min w/1 BLW. Tstd OK. RDMO snubbing unit. ND 5,000# spool.
2/11/2009	MIRU SLU. RIH w/1.78" FWE plg & set @ 3,015'. Rls on/off tl. TOH 1 jt 2-7/8" tbg. Ppd @ 70 bbl pkr fluid dwn 2-7/8" tbg & circ TCA to pit. TIH 1 jt 2-7/8" tbg & retr on/off tl. Set 2-7/8" tbg in 8,000# comp. ND BOP. NU WH. RIH & retr 1.78" FWE plg. RDMO SLU. Ld & PT TCA to 500 psig w/1 gal PW. Tstd OK. SWI. RDMO Triple P rig #20. Contacted Mr. Kelly Roberts w/NMOCD & left message w/Mr. Jim Lovato w/BLM at 8:00 am 02/11/09 for 24 hr notice of MIT tst. MIT tst to occur on 02/12/09 at 9:30 am.
2/12/2009	Met Monica Kueling w/NMOCD on loc for BH tst & MIT. BH tstd ok. MIRU pmp trk. PT TCA to 350 psig w/15 gal 2% KCL for 30". Tstd ok. RDMO pump trk. RWTP.