Submit 3 Copies To Appropriate District State of New Mexico Form C-103 Office Energy, Minerals and Natural Resources Jun 19, 2008 District I WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 30-045-34838 District II OIL CONSERVATION DIVISION 1301 W. Grand Ave., Artesia, NM 88210 5. Indicate Type of Lease 1220 South St. Francis Dr. District III STATE 🖂 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe. NM 87505 6. State Oil & Gas Lease No. District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A **Huerfanito Unit** DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 8. Well Number76M 1. Type of Well: Oil Well Gas Well Other 2. Name of Operator 9. OGRID Number Burlington Resources Oil Gas Company LP 14538 3. Address of Operator 10. Pool name or Wildcat P.O. Box 4289, Farmington, NM 87499-4289 Basin DK/Blanco MV 4. Well Location Unit Letter \_ D \_: 450' 660' feet from the North line and feet from the West Section 26N 9W Township Range **NMPM** San JuanCounty 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6393' GR 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON [] **REMEDIAL WORK** ALTERING CASING TEMPORARILY ABANDON  $\Box$ **CHANGE PLANS** COMMENCE DRILLING OPNS. P AND A **PULL OR ALTER CASING** MULTIPLE COMPL **CASING/CEMENT JOB**  $\boxtimes$ OTHER: OTHER: Spud Report 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 02/20/2009 MIRU AWS 711. Spud a 12 1/4" hole at 1300hrs & drilled ahead to 450'. Circ hole. RIH w/ 10 jnts, 8 5/8"csg, 24#, J-55, ST&C & set @ 445'. Preflushed 10 bbl Gel Water & 10 bbl FW. Pumped 387sx (453cf-80bbl) Class G cmt w/3% Cacl2, 25 pps Cello Flakes. Drop & displace plug w/26 bbl H2O. Circ 30 bbl cmt to surface. WOC, 02/22/2009 PT csg to 600#/30 min - Test Good. RD on 02/22/2009. RCVD FEB 24 '09 APD/ROW OIL CONS. DIV. DIST. 3 Rig Released Date: Spud Date: 02/20/2009 02/20/2009 I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or belowgrade tank has been/will be constructed or closed according to NMOCD guidelines 🗌, a general permit 🔯 or an (attached) alternative OCD-approved plan 🔲. SIGNATURE TITLE Regulatory Technician DATE 02/23/2009 Type or print name Jamie Goodwin \_\_E-mail address:\_\_ Jamie.L.Goodwin@conocophillips.com PHONE: 505-326-9784 For State Use Only Deputy Oil & Gas Inspector, District #3 APPROVED BY: Conditions of Approval (if any):