

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: September 30, 1990

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill, deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT" for such proposals

2003 JAN 21 PM 12:24
070 Farmington, NM

5. Lease Designation and Serial No.

SF 079001 A

6. If Indian, Allottee or Tribe Name

NM

7. If Unit or CA, Agmt. Design.:

Northeast Blanco Unit

8. Well Name and No.:

N.E.B.U. #411

9. API Well No.:

30-039-24365

10. Field & Pool/Exploratory Area:

Basin Fruitland Coal

11. County or Parish, State:

Rio Arriba, New Mexico

SUBMIT IN TRIPLICATE

1. Type of Well: oil well gas well ☒ other

2. Name of Operator: Devon Energy Corporation

3. Address of Operator: 3300 N. Butler Avenue, Suite 211, Farmington, NM 87401

4. Location of Well: (Footage, Sec., T., R., M., or Survey Description)

1465' FNL, 1350' FEL, - Section 10, T30N, R7W

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other: CBM Re-Cavitation

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On 12/30/02 work commenced to re-cavitate the NEBU 411.

The 7" casing was pressure tested. An attempt was made to recover the 5 1/2" liner from the well. Failed to recover the liner. Consulted Steve Manson from the BLM and the decision was made to side track the well. A cast iron bridge plug was set in the 7" csg @ 2826'. A 3 degree whipstock was set @ 2826'. A window was milled in the 7" csg with the top @ 2808' and the bottom @ 2819'. The well was drilled to a new TD of 3166' with a 6 1/4" bit. The original TD was 3151'. This operation had been discussed with Jim Lovato at an earlier date. Returns at this depth wer salt / pepper sandstone, coal and shale showing top of PC. A survey @ 2856' showed 2.4 degrees and a survey at 3166' showed 1 degree. The 6 1/4" hole was under reamed to 9 1/2", and the well was cavitated and cleaned out. A 5 1/2" liner was ran to a depth of 3164' with the top at 2761'. The 5 1/2" liner was perforated with 300, .66 holes in 5 intervals w/ 4 spf from 2980' to 3150'. Tbg was landed in the well @ 3150' with rods and rod pump. Work ended on 1/16/03, and the well was returned to production.

14. I hereby certify that the foregoing is true and correct.

Signed: John Freier

JOHN FREIER

Title: COMPANY REPRESENTATIVE

Date: 1/17/03

(This space for Federal or State office use)

Approved by _____

Conditions of approval, if any:

Title _____

Date: JAN 24 2003

RECEIVED FOR RECORD
JAN 24 2003
OFFICE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD