

In Lieu of  
Form 3160-4  
(July 1992)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED  
SUBMIT IN  
DUPLICATE

(See other instructions on  
reverse side)

FORM APPROVED  
OMB NO. 1004-0137  
Expires: February 28, 1995

1. LEASE DESIGNATION AND LEASE NO. SF-078773							
2. IF INDIAN ALLOTTEE OR							
3. UNIT AGREEMENT NAME							
4. FARM OR LEASE NAME, WELL NO. ROSA UNIT #269A							
5. API WELL NO. 30-039-27439							
6. FIELD AND POOL OR WILDCAT BASIN FRUITLAND COAL							
7. SEC., T.R.M., OR BLOCK AND SURVEY OR AREA NE/4 SE/4 SEC 34-31N-5W							
8. COUNTY OR RIO ARRIBA							
9. STATE NEW MEXICO							
10. DATE 10/17/2003							
11. ELEVATIONS (DK, RKB, RT, GR, ETC.) 6580' GR							
12. TOTAL DEPTH, MD & TVD 3512' MD							
13. PLUG BACK T.D., MD & TVD							
14. IF MULTICOMP., HOW MANY							
15. INTERVALS DRILLED BY							
16. ROTARY TOOLS X							
17. CABLE TOOLS							
18. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD) BASIN FRUITLAND COAL 3386' - 3492'							
19. TYPE ELECTRIC AND OTHER LOGS RUN GRADUATED Mud only							
20. CASING REPORT (Report all strings set in well)							
CASING SIZE/GRADE		WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED	
9-5/8" J-55		36#	295'	12-1/4"	155 SX - SURFACE		
7" J-55		20#	3375'	8-3/4"	5400 SX - SURFACE		
21. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5-1/2"	3289'	3518'	0 SX		2-7/8"	3469'	
22. PERFORATION RECORD (Interval, size, and number)							
Basin Fruitland Coal: 3386'-3408' & 3461'-3492'. 212 total holes							
23. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED					
		WELL WAS NOT ACIDIZED OR FRACED					
24. PRODUCTION							
DATE OF FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) Flowing			WELL STATUS (PRODUCING OR SI) SI, well on vacuum, no flow		
DATE OF TEST	TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL - BBL	GAS - MCF	WATER - BBL	GAS-OIL RATIO
10/17/03	3 hr	3/4"	3 hrs		0		
FLOW TBG PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE		OIL - BBL	GAS - MCF	WATER - BBL	OIL GRAVITY-API (CORR.)
0	0				0		
25. DISPOSITION OF GAS (Solid, used for fuel, vented, etc.): TO BE SOLD						TEST WITNESSED BY: CHIK CHARLEY	
26. LIST OF ATTACHMENTS: SUMMARY OF POROUS ZONES, WELLBORE DIAGRAM						1 2003	

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Inacy Ross

TITLE Production Analyst

DATE November 6, 2003

FAIRMONT FIELD OFFICE

NMOCD

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

### 38. GEOLOGIC MARKERS

[illegible]