

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies

District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-105
Revised March 25, 1999

WELL API NO.

30-039-27440

5. Indicate Type of Lease

STATE ☒ FEE ☐

State Oil & Gas Lease No. E-289

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____

b. Type of Completion:

NEW ☐ WORK ☐ PLUG ☐ DIFF. ☐
WELL ☐ OVER ☐ BACK ☐ RESV. ☐ OTHER (Re-enter) ☐

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

3. Address of Operator
P O BOX 3102, MS 25-1 TULSA, OK 74101

4. Well Location

Unit Letter F : 1650 Feet From The NORTH Line and 1730 Feet From The WEST Line

Section 21 Township 31N Range 06W NMPM RIO ARRIBA County

10. Date Spudded 07/23/03 10. Date T.D. Reached 10/11/03 11. Date Compl. (Ready to Prod.) 11/14/03 12. Elevations (DF& R(B. RT, GR, etc.) 6536' GR 13. Elev. Casinghead

15. Total Depth 3400' (MD) 16. Plug Back T.D. 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By 19. Producing Interval(s), of this completion - Top, Bottom, Name Basin Fruitland Coal 3230' - 3400' 20. Was Directional Survey Made Yes

21. Type Electric and Other Logs Run
No Open Hole logs run

22. Was Well Cored

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7/24 9 5/8" K-55	36#	344'	12 1/4"	200 sx	
7/29 7" K-55	20#	3217'	8 3/4"	515 sx	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
5 1/2" K-80	3127'	3400'	Did not cmt	11-12-c3

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8"	3386'	

26. Perforation record (interval, size, and number)

Fruitland Coal: 3230' - 3240' (40 holes), 3240' - 3260' (20 holes), 3260' - 3275' (60 holes), 3275' - 3350' (75 holes) & 3350' - 3400' (200 holes) (total of 455 holes).

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
No acid, no frac

28. PRODUCTION

Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)
Well on vacuum, no flow

Date of Test 11/14/03 Hours Tested 3 hrs Choke Size Prod'n For Test Period Oil - Bbl Gas - MCF Water - Bbl. Gas - Oil Ratio

Flow Tubing Press. 0 Casing Pressure 0 Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
To be sold

Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature Tracy Ross Printed Name TRACY ROSS Title Production Analyst Date 12/04/03

INSTRUCTIONS

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

T. Ojo Alamo: 2563'	T. Penn "A"
T. Kirtland: 2695'	T. Penn. "B"
T. Fruitland: 3137'	T. Penn. "C"
T. Pictured Cliffs: 3402'	T. Penn. "D"
T. Cliff House:	T. Leadville
T. Menefee:	T. Madison
T. Point Lookout:	T. Elbert
T. Manços:	T. McCracken
T. Gallup:	T. Ignacio Otzte
Base Greenhorn:	T. Granite
T. Dakota:	T.
T. Morrison	T.
T. Todilto	T.
T. Entrada	T.
T. Wingate	T.
T. Chinle	T.
T. Permian	T.

OIL OR GAS SANDS OR ZONES

IMPORTANT WATER SANDS

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology