	, ,			•	•			//					
Submit To Appropriat	e District Office		S	State of New M	1exico			//			Form C-105		
State Lease - 6 copies Fee Lease - 5 copies		Energy, Minerals and Natural Resources					/ /		Re	vised March 25, 1999			
District I 1025 N. French Dr., H	obbs, NM 87240							WELL API					
District II 811 South First, Artes	ia. NM 87210	OI	L CO	NSERVATIO	N DIVI	SION	ŀ	30-039-27440 5. Indicate Type of Lease					
District III			2	2040 South Pa	checo			STATE FEE					
/ 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> Santa Fe, NM 87505								State Oil & Gas Lease No. E-289					
2040 South Pacheco, Santa Fe, NM 87505 WELL COMPLETION OR RECOMPLETION REPORT AND LOG													
la. Type of Well:								7. Lease Nan	ne or Unit A	Agreement	Name		
OIL WEL	L GAS WELL	DRY		OTHER	AUA-JA	~	-		RC	SA UNIT	•		
b. Type of Completion:													
NEW WORK DEEPEN BACK RESVERS OTHER RE-enter													
2. Name of Operator (8) Well No.													
1													
3 Address of Operator Pool name or Wildon									COAL				
PO BOX 3102, MS 25-1 TULSA, OK 74f0), PO BOX 3102, MS 25-1 TULSA, OK 74f0),										COAL			
4. Well Location						C/C/22	•						
Unit Letter	F:1650	_ Feet From	The	NORTHLin	e and	1730	F	eet From The	WEST		Line		
Section	21 Т	ownship 3	IIN	Range 06	w	NMPM		RIO AR	RIBA	Count	y		
10. Date Spudded	10. Date T.D. Read	ched 11.	Date Co	ompl. (Ready to Prod.) 12.	Elevation		& R(B. RT, GR,	etc.)		v. Casinghead		
07/23/03	10/11/03			11/14/03			05	36' GR					
15. Total Depth 3400' (MD)	16. Plug Back	T.D.	17. If M Zon	fultiple Compl. How	Many	18. Interv Drilled B		Rotary Tools		Cable	rools -		
						Diffied B	у	X					
	val(s), of this complete Fruitland Coal 3230'		tom. Nar	me				20). Was Di		Survey Made 'es		
21. Type Electric at	nd Other Logs Run	- 3400	· · · · ·			··································		22. Was Well	Cored		cs		
	en Hole logs run		CAC	INC DECOR	ND (D			<u> </u>	113				
23.	T WEIGHT	LR/FT		ING RECOR		LE SIZE	trin	gs set in we		T	MOUNT PULLED		
CASING SIZE WEIGHT LB./FT			344'			2 1/4"		200 sx			MOONT FOLLED		
7/29 7"			3217'		8 3/4"			515 sx					
, '													
SIZE	TOP /7 F	ВОТТОМ	LINE	ER RECORD SACKS CEMENT	SCREEN		25. SIZ		JBING RE		PACKER SET		
5 1/2" N-8		3400		Did not cmt	11-12-			2-7/8"	33		TACKER SET		
26. Perforation re	cord (interval, size, ar	id number)				D, SHOT. NTERVAL		ACTURE, CEN					
	30' - 3240' (40 holes)				DEFINI	NICKVAL		AMOUNT AND KIND MATERIAL USED No acid, no frac					
(60 holes), 3275' – holes).	3350' (75 holes) & 33	50' - 3400' (2	00 holes	s) (total of 455									
									_				
28				PRO	DUCT	ION		· · · · · · · · · · · · · · · · · · ·					
Date First Production	on Pr	oduction Metl	od (Flo	ving, gas lift, pumpin)	Well Status (
									Well on	vacuum,	no flow		
Date of Test	Hours Tested	Choke Size		Prod'n For	Oil - Bbl		Gas	- MCF	Water - B	bl.	Gas - Oil Ratio		
11/14/03	3 hrs			Test Period									
Flow Tubing	Casing Pressure	Calculated 2	4-	Oil - Bbl.	Gas -	MCF	٧.	Vater - Bbl.	Oil C	Gravity - A	PI - (Corr.)		
Press.	0	Hour Rate			1				Ì				
29. Disposition of C	ias (Sold used for fue)	vented etc.)							est Witner	sed Rv			
29. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold Test Witnessed By													
30. List Attachments													
31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief													
Signature	MARIA D	Oss		rinted Jame TRACY	. B∪66	Titl	ь D.	roduction An	alvet	Date	12/04/03		
		<u> </u>		110/10/1	11000	1 111	<u> </u>	Outcoon All	ai y o c	שמני	14/04/03		

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeas	stern New Mexico		Northwes	stern New Mexico
T. Anhy	T. Canyon	T. Ojo Alamo:2	563'	T. Penn "A"
T. Salt	T. Strawn	T. Kirtland:269:	5'	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland:313		T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffis: _	3402`	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House:		T. Leadville
T. Queen	T. Silurian	T. Menefee:		T. Madison
T. Grayburg	T. Montoya	T. Point Lookout: _		T. Elbert
T. San Andres	T. Simpson	T. Manços:		T. McCracken
T. Glorieta	T. McKee	T. Gallup:		T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn:	 	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota:		Т
T.Tubb	T. Delaware Sand	T. Morrison		Τ
T. Drinkard	T. Bone Springs	T.Todilto		T
T. Abo	Т	T. Entrada		T
T. Wolfcamp	T	T. Wingate		Т
T. Penn	T	T. Chinle		Т
T. Cisco (Bough C)	T	T. Permian		T
No. 1, from	to	No. 3, from		OIL OR GAS SANDS OR ZONES
No. 2. from	to	No. 4, from		to
	IMPORTANT V	· ·		
			<i>,</i> 3	
Include data on rate of water	er inflow and elevation to which wate	er rose in hole.		
No. 1, from	toto		feet	
· · · · · · · · · · · · · · · · · · ·	to			
No. 3, from	to	• • • • • • • • • • • • • • • • • • • •	teet	••••••
Ţ	LITHOLOGY RECORD	Attach addition	al sheet if n	acaccary)
	TITIOLOGI RECORD	Attach addition		T T
From To Thickness In Feet	Lithology	From To	Thickness In Feet	Lithology