

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTSUBMIT IN DUPLICATE*
(See other instructions on reverse side)

FOR APPROVED

OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG* (H-1)

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. NMSF-078945			
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR <input type="checkbox"/> Other <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME San Juan 29-7 Unit #81M			
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY		7. UNIT AGREEMENT NAME San Juan 29-7 Unit #81M			
3. ADDRESS AND TELEPHONE NO. PO Box 4289, Farmington, NM 87499 (505) 326-9700		8. FARM OR LEASE NAME, WELL NO. San Juan 29-7 Unit #81M			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 720'FNL, 720'FEL At top prod. interval reported below At total depth DHC-1334az		9. API WELL NO. 30-039-27458			
14. PERMIT NO. DHC-1334az		10. FIELD AND POOL, OR WILDCAT Blanco MV/Basin DK			
15. DATE SPUNDED 9/30/03		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 18, T-29-N, R-7-W			
16. DATE T.D. REACHED 10/8/03		12. COUNTY OR PARISH Rio Arriba			
17. DATE COMPL. (Ready to prod.) 10/29/03		13. STATE New Mexico			
18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* 6729' GR, 6741' KB		19. ELEV. CASINGHEAD			
20. TOTAL DEPTH, MD & TVD 7958'		21. PLUG, BACK T.D., MD & TVD 7955'			
22. IF MULTIPLE COMPL., HOW MANY* 2		23. INTERVALS DRILLED BY 0-7958'			
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 5007-5812' Mesaverde Commingled w/Dakota		25. WAS DIRECTIONAL SURVEY MADE No			
26. TYPE ELECTRIC AND OTHER LOGS RUN CBL-CCL-GR		27. WAS WELL CORED No			
28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8" H-40	32.3#	537'	12 1/4"	428 cu.ft.	
7" J-55	20#	3721'	8 3/4"	1138 cu.ft.	
4 1/2" L-80&J-55	11.6# & 10.5#	7956'	6 1/4"	597 cu.ft.	
29. LINER RECORD				30. TUBING RECORD	
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	PACKER SET (MD)
				2 3/8"	7851'
31. PERFORATION RECORD (Interval, size and number) 5007, 5022, 5045, 5119, 5127, 5189, 5198, 5203, 5216-5219', 5228-5232', 5249-550', 5269-5271', 5295, 5307, 5380, 5400, 5448-5449', 5480, 5498, 5500, 5534, 5538, 5655, 5662-5664', 5670, 5672, 5674, 5676, 5678, 5680, 5693, 5718-5720', 5738-5740', 5770, 5772, 5812' w/54 0.32" diameter holes				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 5007-5400' 1012 bbl 60 qual foam, 1,117,000 SCF N2 5448-5812' 1125 bbl 60 qual foam, 1,165,500 SCF N2 50,000# 20/40 Arizona sd	
33. PRODUCTION DATE FIRST PRODUCTION 10/29/03				WELL STATUS (Producing or shut-in) SI	
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF
10/29/03	1	2"			
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL
SI 600	SI 525			1623 MCF/D	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold				TEST WITNESSED BY	
35. LIST OF ATTACHMENTS None				ACCEPTED FOR RECORD	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records				DATE 11/7/03	

* (See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Ojo Alamo	2463'	2635'	White, cr-gr ss.
Kirtland	2635'	3146'	Gry sh interbedded w/tight, gry, fine-gr ss.
Fruitland	3146'	3493'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.
Pictured Cliffs	3493'	3631'	Bn-Gry, fine grn, tight ss.
Lewis	3631'	4165'	Shale w/siltstone stringers
Huerfanito Bentonite*	4165'	4447'	White, waxy chalky bentonite
Chacra	4447'	5213'	Gry fn grn silty, glauconitic sd stone w/drk gry shale
Cliff House	5213'	5272'	ss. Gry, fine-grn, dense sil ss.
Menefee	5272'	5660'	Med-dark gry, fine gr ss, carb sh & coal
Point Lookout	5660'	6048'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation
Mancos	6048'	6902'	Dark gry carb sh.
Gallup	6902'	7646'	silts & very fine gr gry ss w/irreg.interbed sh
Greenhorn	7646'	7702'	Highly calc gry sh w/thin lmst.
Graneros	7702'	7749'	Dk gry shale, fossil & carb w/pyrite incl.
Dakota	7749'	7958'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks

38. GEOLOGIC MARKERS

NAME	TOP
	MEAS. DEPTH TRUE VERT. DEPTH
Ojo Alamo	2463'
Kirtland	2635'
Fruitland	3146'
Pictured Cliffs	3493'
Lewis	3631'
Huerfanito Bent.	4165'
Chacra	4447'
Cliff House	5213'
Menefee	5272'
Pt.Lookout	5660'
Mancos	6048'
Gallup	6902'
Greenhorn	7646'
Graneros	7702'
Dakota	7749'

*Huerfanito Bentonite is the legal top of Mesa Verde in New Mexico (North of the Chacra line)