

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. <b>SF-079360</b>
2. Name of Operator <b>Pure Resources, L. P.</b>		6. If Indian, Allottee or Tribe Name <b>AM 11: 38</b>
3a. Address <b>500 W. Illinois Midland, Texas 79701</b>	3b. Phone No. (include area code) <b>(432)498-8662</b>	7. If Unit or CA/Agreement, Name and/or No. <b>Rincon Unit</b>
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <b>2,426' FSL &amp; 13' FEL UL I, Sec. 15, T-27-N, R-7-W</b>		8. Well Name and No. <b>184P</b>
		9. API Well No. <b>30-039-27466</b>
		10. Field and Pool, or Exploratory Area <b>Basin Dakota/Blanco Mesa Verde</b>
		11. County or Parish, State <b>Rio Arriba NM</b>

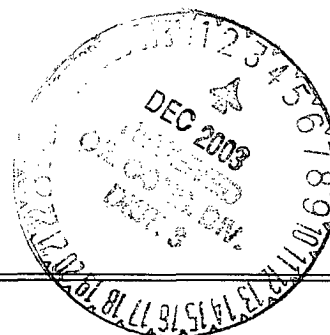
**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>DRLG. SUNDRY</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

SEE ATTACHED

(5 pages giving drilling, casing and cementing details for the Surface, 1st Intermediate and 2nd Intermediate (Production) casing strings for the Rincon Unit #184P)



14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) <b>Alan W. Bohling</b>		Title <b>Regulatory Analyst</b>
Signature <i>Alan W. Bohling</i>		Date <b>11/06/2003</b>
<b>THIS SPACE FOR FEDERAL OR STATE OFFICE USE</b>		
Approved by	Title	Date <b>11 2003</b>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office <b>FARMINGTON FIELD OFFICE</b>
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.		
(Instructions on reverse)		

# Pure Resources, Inc.

## Well History

**RINCON UNIT #184P - 76.82% From 10/8/2003 through 11/6/2003**

Well Name RINCON UNIT #184P - 76.82%

Lease Well 521586-184P

State: NM

County: RIO ARRIBA

Activity Date 10/8/2003

Type of Report: DRILLING

INITIAL REPORT

Description CMT 9-5/8" CSG.

Times	Hours	Remarks
	11.00	MIRU AZTEC WELL SERVICE RIG #545. SAFETY MTG, DRLG RAT & MOUSE HOLES.
	4.50	DRLG 12-1/4" HOLE F/ 15-213' W/ ALL WT, 85-95 RPM, SPUD MUD, 250 GPM, 550 PSI.
	0.25	WLS @ 173' - 1 DEG.
	4.25	DRLG 12-1/4" HOLE F/ 213-391' W/ ALL WT, 95 RPM, 333 GPM, 800 PSI, SPUD ,UD.
	0.50	CIRC HOLE CLEAN.
	0.25	WLS @ 351' - 1 DEG.
	0.50	POH TO RUN 9-5/8" CSG.
	1.25	SAFETY MTG. RU & RUN 9 JTS (371') 9-5/8" CSG. SET @ 388'. INSERT @ 350'.
	1.50	SAFETY MTG. RU BJ & CMT.
		MAN HRS 290.

Daily Cost	Cum Cost	AFE Amount	AFE #	Current Depth	Ftg Made	Mud Wt.	
\$59,890	\$59,890	\$640,830	1030077	391	376	8.9	

Activity Date 10/9/2003

Type of Report: DRILLING

PROGRESS REPORT

Description DRLG 8-3/4" HOLE.

Times	Hours	Remarks
	0.25	CMT W/ BJ. PUMP 225 SX "B" W/ 2% CACL2, .25# CELLOFLAKE. DISPLACE W/ 27 BW, CIRC 27 BBLS CMT. PD 6:15 A.M.
	4.00	WAITING ON CMT.
	3.50	BREAK OUT LANDING JT, INSTALL CSG HEAD, NU BOPE.
	1.75	TEST CSG, RAMS, CHOKE, KELLY COCK & SAFETY VALVE TO 600 PSI/30 MIN.
	0.50	MU BHA & TIH. TAG CMT @ 341'.
	0.75	DRLG OUT PLUG & CMT.
	4.25	DRLG 8-3/4" HOLE F/ 391-861' W/ 25-40K, 65-70 RPM, 950 PSI, 290-333 GPM, WATER & POLY.
	0.25	WLS @ 821' - 1-1/2 DEG.
	5.00	DRLG 8-3/4" HOLE F/ 840-1353' W/ 35-40K, 75-90 RPM, 1000 PSI, 290-333 GPM, WATER & POLY.
	0.50	WLS @ 1353' - 1-1/2 DEG.
	3.25	DRLG 8-3/4" HOLE F/ 1353-1700' W/ 35-40K, 75-90 RPM, 1050 PSI, 290-333 GPM, WATER & POLY.
		MAN HRS 227.

Daily Cost	Cum Cost	AFE Amount	AFE #	Current Depth	Ftg Made	Mud Wt.	
\$26,594	\$86,484	\$640,830	1030077	1700	1309	8.4	

Activity Date 10/10/2003

Type of Report: DRILLING

PROGRESS REPORT

Description RIG TO AIR DRILL.

Times	Hours	Remarks
	2.00	DRLG 8-3/4" HOLE F/ 1700-1847' W/ 40-45K, 75-80 RPM, 900 PSI, 333 GPM, WATER & POLY.
	0.50	WLS @ 1807' - 2 DEG.
	5.50	DRLG 8-3/4" HOLE F/ 1847-2341' W/ 30-45K, 60-80 RPM, 900 PSI, 333 GPM, WATER & POLY.
	0.50	WLS @ 1807' - 2 DEG.
	5.50	DRLG 8-3/4" HOLE F/ 2341-2678' W/ 40-45K, 75-80 RPM, 1400 PSI, 333 GPM.
	1.00	CIRC HOLE CLEAN.
	3.50	POH, LD DC'S.
	3.50	SAFETY MTG. RIG & RUN 65 JTS (2656') 7" 20# STC. SET @ 2673'. TOP FC @ 2628'.
	1.00	CIRC HOLE CLEAN.
	2.00	SAFETY MTG. RU & CMT W/ BJ SERVICES. LEAD: 325 SX (686 FT3) @ 12.1 PPG @ 5 BPM @ 236 PSI. TAIL W/ 80 SX (111 FT3) @ 14.6 PPG @ 5 BPM @ 200 PSI. DROP PLUG & DISPLACE W/ 102 BW @ 5 BPM @ 1200 PSI. BUMP PLUG TO 1900 PSI. PD @ 5:30. CIRC 28 BBLS GOOD CMT TO PIT.
	0.50	WAITING ON CMT. RIG TO AIR DRILL.
		MAN HRS 254.

Daily Cost	Cum Cost	AFE Amount	AFE #	Current Depth	Ftg Made	Mud Wt.	
\$44,789	\$131,273	\$640,830	1030077	2678	978	8.9	

Activity Date 10/11/2003

Type of Report: DRILLING

PROGRESS REPORT

Description RIG TO AIR DRILL.

Times	Hours	Remarks
	7.25	WOC, RIG TO AIR DRILL.
	0.50	TEST CASING, BLIND RAMS, CHOKE & AIR LINE & MANIFOLD TO 1500 PSI.
	1.25	TEST HAMMER, PU BHA & TIH TO 2617.
	1.00	TEST CASING, PIPE RAMS, KELLY, SAFETY VALVE TO 1500 PSI.
	3.00	PLUGGED HAMMER, ESTABLISH MIST RATE.
	1.00	DRLG. CMT, PLUG, FC, CMT, SHOE TO 2738, DRY UP HOLE.
	3.50	DRLG 61/4 HOLE W/HAMMER 2678-2050 2-4K 45 RPM 500 PSI 1800 SCFM.
	0.25	SERVICE RIG.
	5.75	DRLG 61/4 HOLE W/HAMMER, 3050, 2-4K, 45 RPM, 500 PSI, 1700 SCFM. TOTAL MAN HRS. 1035

Daily Cost	Cum Cost	AFE Amount	AFE #	Current Depth	Ftg Made	Mud Wt.	
\$20,850	\$152,123	\$640,830	1030077	3695	1017		

Activity Date 10/12/2003

Type of Report: DRILLING

PROGRESS REPORT

Description RIG TO AIR DRILL.

Times	Hours	Remarks
	14.75	DRLG 611/4, HOLE W/HAMMER 3695-5487 W/ 2-4K, 45 RPM, 500 PSI, 1700 SCFM.
	0.25	RIG SERVICE.
	3.00	DRLG 61/, HOLE WHAMMER, 5487-5795 W/ 2-4K, 45 RPM, 500 PSI, 1700 SCFM.
	0.25	RIG SERVICE.
	0.50	DRLG 611/4, HOLE W/HAMMER 5795-5920 Q/ 2-4K, 45 RPM, 500 PSI, 1700 SCFM.
	0.50	REPAIR BLOOIE LINE.
	4.75	DRLG 611/4, HOLE W/HAMMER 5920-6520 W/ 2-4K, 45 RPM, 500 PSI, 1700 SCFM. TOTAL MAN HRS. 1305.

Daily Cost	Cum Cost	AFE Amount	AFE #	Current Depth	Ftg Made	Mud Wt.	
\$16,982	\$169,105	\$640,830	1030077	6520	2825		

Activity Date 10/13/2003

Type of Report: DRILLING

PROGRESS REPORT

Description RIG TO AIR DRILL.

Times	Hours	Remarks
	2.00	DRLG 611/4, HOLE W/HAMMER 6520-6819 W/ 2-4K, 45 RPM, 500 PSI, 1700 SCFM.
	0.25	RIG SERVICE.
	10.75	DRLG 611/4, HOLE W/HAMMER 6819-7742 W/ 2-4K, 45 RPM, 500 PSI, 1700 SCFM.
	1.25	BLOW HOLE CLEAN.
	5.25	LAY DOWN DP & DC'S.
	4.50	SAFETY MEETING, RIG & RUN 4 1/2 CSG. TOTAL MAN HRS. 1605.

Daily Cost	Cum Cost	AFE Amount	AFE #	Current Depth	Ftg Made	Mud Wt.	
\$19,600	\$188,705	\$640,830	1030077	7742	1222		

Activity Date 10/14/2003

Type of Report: DRILLING

PROGRESS REPORT

Description RIG TO AIR DRILL.

Times	Hours	Remarks
	0.50	RUN 185 JTS (779) 11.6 I-80 LTC, LAND @ 7741 TOP FC @ 7696.
	1.00	BLOW HOLE
	1.50	RIG UP BJ, TEST PUMPS & LINES TO 4000 PSI, PUMP 20 BBL CHEM WASH, 10 BBL WATER, LEAD W/85 SX (201 FT3) PREM LITE HIGH STRENGTH FM @ 11.9 PPG TAIL W/525 SX (1060 FT3) @ 12.5 PPG @ 5 BPM @ 266 PSI, DRO PLUG & DISP W/117.1 BBL WATER @ 5 BPM AVG. @ 2270 PSI. BUMP PLUG TO 2700 CIRC 42 BBL GOOD CMT TO PIT. SHUT IN @ 09:00. 10/13/2003
	4.00	NIPPLE DOWN BOPE, SET SLIPS W/90,000#. CLEAN PITS. RIG RELEASED 13:00 10/13/2003.

Daily Cost	Cum Cost	AFE Amount	AFE #	Current Depth	Ftg Made	Mud Wt.
\$67,884	\$256,589	\$640,830	1030077	7742		

Activity Date 10/17/2003

Type of Report: COMPLETION

INITIAL REPORT

Description SDOWE.

Times	Hours	Remarks
		MIRU AZTEC WELL SERVICE RIG #544. NU BOP. PU & RIH W/ BIT ON WS. DRILL OUT PLUG, FC & CMT F/ 7696-7732'. POH, INC. MAN HRS 60.

Daily Cost	Cum Cost	AFE Amount	AFE #
\$3,700	\$260,289	\$640,830	1030077

Activity Date 10/20/2003

Type of Report: COMPLETION

PROGRESS REPORT

Description ND BOP &amp; RIG.

Times	Hours	Remarks
		FINISH POH LD TBG. ND BOP & RIG. MAN HRS 60.

Daily Cost	Cum Cost	AFE Amount	AFE #
\$2,700	\$262,989	\$640,830	1030077

Activity Date 10/27/2003

Type of Report: COMPLETION

PROGRESS REPORT

Description SDON.

Times	Hours	Remarks
		RU SCHLUMBERGER. RUN TDT FROM WL DEPTH 7743' TO 2673'. PULL GR TO 1000'. MAN HRS 18.

Daily Cost	Cum Cost	AFE Amount	AFE #
\$6,500	\$269,489	\$640,830	1030077

**TUBING BREAKDOWN AS OF  
ROD BREAKDOWN AS OF  
FAILURES AS OF**

**CASING HISTORY REPORT**

**SURFACE LEVEL**

**Location** SEC 15, T27N, R7W

**TD Date** 10/8/2003

**TD Hole Time**

**Total Depth:** 391

**Hole Size:** 12-1/4"

<b>Joints Ran</b>	<b>Joint Description</b>	<b>Total Footage</b>	<b>Running Ftg.</b>
	KB	15.00	15.00
	CSG HEAD	2.00	17.00
8	9-5/8" 32.3# H-40 STC CSG	329.01	346.01
	INSERT FLOAT	0.00	346.01
1	9-5/8" 32.3# H-40 STC CSG	41.26	387.27
	SAWTOOTH COLLAR	1.00	388.27

**9 Total Joints Ran**

**388.27**

**Cemented as follows:**

**Top Cement:**

Stage 1 - 225 SX TYPE 111 W/ 2% CACL2, .25% CELLOFLAKE MIXED @ 6.7 GPS (YLD:1.39, WT:14.60)

**Comments**

**1st INTERMEDIATE LEVEL**

**Location** SEC 15, T27N, R7W

**TD Date** 10/10/2003

**TD Hole Time**

**Total Depth:** 2678

**Hole Size:** 8-3/4"

<b>Joints Ran</b>	<b>Joint Description</b>	<b>Total Footage</b>	<b>Running Ftg.</b>
65	7" 20# J-55 STC CSG	2673.00	2673.00

**65 Total Joints Ran**

**2673.00**

**Cemented as follows:**

**Top Cement:**

Stage 1 - 325 SX PREM LITE HS FM W/ 2% CACL2, .25% CELLOFLAKE, 8% GEL, .25% LCM-1 MIXED @ 11.9 GPS (YLD:2.11, WT:12.10)

Tail: 80 SX TYPE 111 W/ 2% CACL2, .25% CELLOFLAKE MIXED @ 6.7 GPS (YLD:1.39, WT:14.60)

**Comments**

Location SEC 15, T27N, R7W

TD Date 10/13/2003

TD Hole Time

Total Depth: 7742

Hole Size: 6-1/4"

Joints Ran	Joint Description	Total Footage	Running Ftg.
40	4-1/2" 11.6# I-80 LTC CSG	1674.74	1674.74
	kb	15.00	1689.74
1	MARKER JT	6.40	1696.14
	FLOAT COLLAR	1.50	1697.64
1	SHOE JT	42.22	1739.86
	SHOE	1.50	1741.36
143	4-1/2" 11.6# I-80 LTC CSG	5999.91	7741.27
<b>185</b>	<b>Total Joints Ran</b>	<b>7741.27</b>	

Cemented as follows:

Top Cement:

Stage 1 - 85 SX TYPE 111 PREM LITE HS W/ 2% CACL2, 5 PPS LCM-1, .25 PPS CF, 1% FL-52, .3% CD-32, .3% R-3 MIXED @ 12.7 GPS (YLD:2.37, WT:11.90)

Tail: 525 SX SAME AS LEAD MIXED @ 10.1 GPS (YLD:2.02, WT:12.50)

Comments