

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

NMSF078103B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Huerfano Unit 553

9. API WELL NO.

30-045-31682

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec 35, T-26-N, R-9-W

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 660' FNL, 1405' FWL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR

PARISH

San Juan

13. STATE

New Mexico

15. DATE SPUDDED

09-11-03

16. DATE T.D. REACHED

10/07/03

17. DATE COMPL. (Ready to prod.)

11/11/03

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)

6448 GR, 6460 KB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

2183

21. PLUG, BACK T.D., MD & TVD

2133

22. IF MULTIPLE COMPL.,

HOW MANY*

23. INTERVALS

DRILLED BY

ROTARY TOOLS

yes

CABLE TOOLS

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Basin Fruitland Coal 1860-1980

26. TYPE ELECTRIC AND OTHER LOGS RUN

GSL-GR-CCL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
7" J-55	20#	133'	8 3/4"	80.5 cu ft	
4.5 J-55	10.5#	2178'	6 1/4"	317 cu ft	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2.375	1995'	

30. TUBING RECORD

PERFORATION RECORD (Interval, size and number)	ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
1974-80, 1930-40, 1906-16, 1870-72, 1860-64.	
	DEPTH INTERVAL (MD)
	1860-1980
	AMOUNT AND KIND OF MATERIAL USED
	100,000# 20/40 Brady, 25# X-Link, 636,500 SCF N2,
	25# Linear Gel.

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
11/11/03	Flowing	SI
DATE OF TEST	HOURS TESTED	CHOKE SIZE
11/10/03	1	
	PROD'N FOR TEST PERIOD	OIL-BBL
		GAS-MCF
		WATER-BBL
		GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE
SI 0	SI 105	
		OIL-BBL
		GAS-MCF
		WATER-BBL
		OIL GRAVITY-API (CORR.)
		TSTM

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Frances Bond

TITLE

Regulatory Assistant

FARMINGTON

BY

DATE

OFFICE

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

38.

NAME _____

MEAS. DEPTH

**TRUE
VERT. DEPTH**

Pictured Cliffs 1981' 2187'

Bn-Gry, fine grn, tight ss.

Pic.Cliffs

1981.