

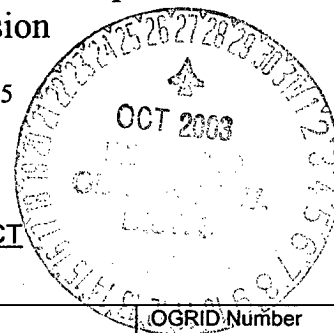
District I - (505) 393-6161
1625 N. French Dr
Hobbs, NM 88241-1980
District II - (505) 748-1283
811 S. First
Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road
Aztec, NM 87410
District IV - (505) 827-7131

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Form C-140
Revised 06/99

SUBMIT ORIGINAL
PLUS 2 COPIES
TO APPROPRIATE
DISTRICT OFFICE

APPLICATION FOR
WELL WORKOVER PROJECT



I. Operator and Well

| | | | | | | | | | |
|--|---------------|-----------------|--------------|----------------------|---------------------------|----------------------|------------------------|----------------------------|--|
| Operator name & address XTO ENERGY INC. 2700 FARMINGTON AVE, SUITE K-1 FARMINGTON, NM 87401 | | | | | | | | OGRID Number 167067 | |
| Contact Party DARRIN STEED, REGULATORY SUPERVISOR | | | | | | | | Phone (505) 324-1090 | |
| Property Name FRONTIER AZTEC A | | | | | | Well Number 1 | | API Number 30-045-06738 | |
| UL D | Section 08 | Township 27N | Range 11W | Feet From The 990 | North/South Line NORTH | Feet From The 990 | East/West Line WEST | County SAN JUAN | |

II. COMPRESSOR INSTALLATION

| | |
|--------------------------------------|---|
| Date Workover Commenced: 11/14/02 | Previous Producing Pool(s) (Prior to Workover): BASIN DAKOTA |
| Date Workover Completed: 11/17/02 | |

III. Attach a description of the Workover Procedures performed to increase production.

IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.

V. AFFIDAVIT:

| | | |
|--|------------------------------------|---------------------------------------|
| State of <u>NEW MEXICO</u>) | | |
| County of <u>SAN JUAN</u>) ss. | | |
| <u>DARRIN STEED</u> , being first duly sworn, upon oath states: | | |
| 1. I am the Operator, or authorized representative of the Operator, of the above-referenced Well. | | |
| 2. I have made, or caused to be made, a diligent search of the production records reasonably available for this Well. | | |
| 3. To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate. | | |
| Signature <u>Darrin Steed</u> | Title <u>REGULATORY SUPERVISOR</u> | Date <u>10/22/03</u> |
| SUBSCRIBED AND SWORN TO before me this <u>22nd</u> day of <u>OCTOBER</u> , <u>2003</u> | | |
| My Commission expires: <u>9-1-04</u> | | Notary Public <u>Holly C. Perkins</u> |

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on 11/17/02.

| | | |
|--|-----------------------|---------------------|
| Signature District Supervisor <u>SSZ</u> | OCD District <u>3</u> | Date <u>12/6/03</u> |
|--|-----------------------|---------------------|

VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

[HOME](#) | [PETROLEUM DATA](#) | [NEWS](#) | [MARKETPLACE](#) | [SOFTWARE](#) | [SPONSORS](#) | [LINKS](#) | [CONTACT](#)

PTTC
PRRC
NM-TECH
NMBGMR



NYMEX LS Crude \$30.68
Navajo WTXI \$27.50
Henry Hub \$5.47
Updated 10/20/2003

[GENERAL](#) | [COUNTY](#) | [OPERATOR](#) | [POOL](#) | [LOCATION](#) | [OCD LOG & WELL FILES](#)

View Data

In Internet Explorer, right click and select "Save Target As..."
In Netscape, right click and select "Save Link As..."

Download: [HTTP](#)

Well: FRONTIER AZTEC A No.: 001
Operator: XTO ENERGY, INC. [[NM SLO data](#)]
API: 3004506738 Township: 27.0N Range: 11W
Section: 8 Unit: D
Land Type: F County: San Juan Total Acreage: 320
Number of Completion with Acreage: 1
Accumulated:
Oil: 2682 (BBLS) Gas: 796122 (MCF)
Water: 769 (BBLS) Days Produced: 4618 (Days)

Year: 2001

Pool Name: BASIN DAKOTA (PRORATED GAS)

| Month | Oil(BBLS) | Gas(MCF) | Water(BBLS) | Days Produced | Accum. Oil(BBLS) | Accum. Gas(MCF) |
|-----------|-----------|----------|-------------|---------------|------------------|-----------------|
| January | 0 | 529 | 9 | 31 | 0 | 529 |
| February | 5 | 127 | 8 | 0 | 5 | 656 |
| March | 0 | 88 | 9 | 0 | 5 | 744 |
| April | 0 | 511 | 9 | 0 | 5 | 1255 |
| May | 25 | 1411 | 9 | 0 | 30 | 2666 |
| June | 0 | 440 | 8 | 0 | 30 | 3106 |
| July | 0 | 781 | 9 | 0 | 30 | 3887 |
| August | 0 | 651 | 9 | 0 | 30 | 4538 |
| September | 7 | 880 | 15 | 0 | 37 | 5418 |
| October | 20 | 2846 | 16 | 0 | 57 | 8264 |
| November | 5 | 2010 | 15 | 0 | 62 | 10274 |
| December | 10 | 2401 | 16 | 0 | 72 | 12675 |
| Total | 72 | 12675 | 132 | 31 | | |

Year: 2002

Pool Name: BASIN DAKOTA (PRORATED GAS)

12 mos. prior
1569 acc

| Month | Oil(BBLS) | Gas(MCF) | Water(BBLS) | Days Produced | Accum. Oil(BBLS) | Accum. Gas(MCF) |
|----------|-----------|----------|-------------|---------------|------------------|-----------------|
| January | 12 | 2220 | 16 | 31 | 84 | 14895 |
| February | 5 | 1808 | 14 | 0 | 89 | 16703 |
| March | 13 | 1937 | 16 | 0 | 102 | 18640 |
| April | 5 | 1183 | 15 | 0 | 107 | 19823 |
| May | 0 | 1195 | 16 | 0 | 107 | 21018 |
| June | 0 | 1392 | 15 | 0 | 107 | 22440 |
| July | 0 | 807 | 0 | 0 | 107 | 23217 |
| August | 2 | 1353 | 0 | 0 | 109 | 24570 |

| | | | | | | |
|-----------|----|-------|-----|----|-----|-------|
| September | 9 | 1318 | 0 | 0 | 118 | 25888 |
| October | 5 | 1200 | 45 | 0 | 123 | 27088 |
| November | 16 | 2428 | 0 | 0 | 139 | 29516 |
| December | 0 | 2776 | 0 | 0 | 139 | 32292 |
| Total | 67 | 19617 | 137 | 31 | | |

Year: 2003

Pool Name: BASIN DAKOTA (PRORATED GAS)

| Month | Oil(BBLS) | Gas(MCF) | Water(BBLS) | Days Produced | Accum. Oil(BBLS) | Accum. Gas(MCF) |
|-----------|-----------|----------|-------------|---------------|------------------|-----------------|
| January | 2 | 1864 | 0 | 31 | 141 | 34156 |
| February | 0 | 1693 | 0 | 0 | 141 | 35849 |
| March | 3 | 2404 | 0 | 0 | 144 | 38253 |
| April | 2 | 2072 | 0 | 0 | 146 | 40325 |
| May | 0 | 0 | 0 | 0 | 146 | 40325 |
| June | 0 | 1797 | 0 | 0 | 146 | 42122 |
| July | 0 | 0 | 0 | 0 | 146 | 42122 |
| August | 0 | 0 | 0 | 0 | 146 | 42122 |
| September | 0 | 0 | 0 | 0 | 146 | 42122 |
| October | 0 | 0 | 0 | 0 | 146 | 42122 |
| November | 0 | 0 | 0 | 0 | 146 | 42122 |
| December | 0 | 0 | 0 | 0 | 146 | 42122 |
| Total | 7 | 9830 | 0 | 31 | | |

Page last updated 07/22/2003. Webmaster gotech@prrc.nmt.edu

XTO ENERGY INC.
FRONTIER AZTEC A # 1
Objective: Compressor Install

11/14/02: Built comp pad & set new WH recip comp. Built & inst 2" S40 T&C pipe comp suc & disch manifold & conn to sep comp manifold w/2" S40 T&C pipe. Inst comp by-pass with 2" mtr vlv. Inst & conn 2" S40 T&C pipe comp scrubber dump line to pit tank & 2-3/8" tbg circ line w/auto mtr vlv fr/comp disch to WH manifold. SDFN.

11/16/02: PL. 0 BO, 0 BW, 52 MCF, FTP 145 psig, SICP 78 psig (pkr), LP 170 psig, SP 44 psig, DP 195 psig, 11 hrs. Ditched in auto cables fr/RTU to comp & sep. Inst & conn comp run status/kill switches, suc/disch press xmtrs, by-pass vlv & circ vlv. Termin cables in RTU. Inst compl. Attempted to start comp. Csg vlv op to sep. SWIFPBU. SDFN.

11/17/02: PL. 0 BO, 0 BW, 65 MCF, FTP 50 psig, SICP 330 psig (pkr), LP 171 psig, SP 45 psig, DP 180 psig, 24 hrs. Comp dwn on low oil press. Re-std comp. SITP 360 psig, SICP 360 psig. Std new WH recip comp & RWTP @ 1:00 p.m., 11/17/02.