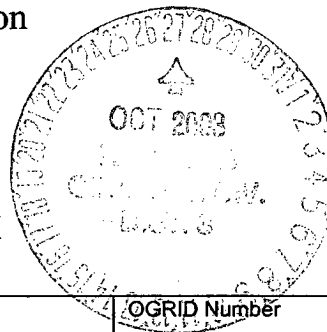


District I - (505) 393-6161
1625 N. French Dr
Hobbs, NM 88241-1980
District II - (505) 748-1283
811 S. First
Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road
Aztec, NM 87410
District IV - (505) 827-7131

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Form C-140
Revised 06/99

SUBMIT ORIGINAL
PLUS 2 COPIES
TO APPROPRIATE
DISTRICT OFFICE



APPLICATION FOR
WELL WORKOVER PROJECT

I. Operator and Well

Operator name & address XTO ENERGY INC. 2700 FARMINGTON AVE, SUITE K-1 FARMINGTON, NM 87401							OGRID Number 167067	
Contact Party DARRIN STEED, REGULATORY SUPERVISOR							Phone (505) 324-1090	
Property Name KRAUSE WN FEDERAL					Well Number 1		API Number 30-045-06972	
UL M	Section 32	Township 28N	Range 11W	Feet From The 790	North/South Line SOUTH	Feet From The 990	East/West Line WEST	County SAN JUAN

II. COMPRESSOR INSTALLATION

Date Workover Commenced: 11/16/02	Previous Producing Pool(s) (Prior to Workover): KUTZ GALLUP
Date Workover Completed: 11/20/02	

III. Attach a description of the Workover Procedures performed to increase production.

IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.

V. AFFIDAVIT:

State of NEW MEXICO)
) ss.
County of SAN JUAN)
DARRIN STEED, being first duly sworn, upon oath states:

1. I am the Operator, or authorized representative of the Operator, of the above-referenced Well.
2. I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.
3. To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.

Signature Darrin Steed Title REGULATORY SUPERVISOR Date 10/22/03

SUBSCRIBED AND SWORN TO before me this 22nd day of OCTOBER, 2003

My Commission expires 9-1-04

Notary Public Holly C. Perkins

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on 11/20/02.

Signature District Supervisor <u>35.8</u>	OCD District <u>3</u>	Date <u>12/6/03</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

HOME | PETROLEUM DATA | NEWS | MARKETPLACE | SOFTWARE | SPONSORS | LINKS | CONTACT

PTTC
PRRC
NM-TECH
NMBGMR
 NYMEX LS Crude \$30.68
 Navajo WTXI \$27.50
 Henry Hub \$5.47
 Updated 10/20/2003

[GENERAL](#) | [COUNTY](#) | [OPERATOR](#) | [POOL](#) | [LOCATION](#) | [OCD LOG & WELL FILES](#)

View Data

In Internet Explorer, right click and select "Save Target As..."
 In Netscape, right click and select "Save Link As..."

Download: [HTTP](#)

Well: KRAUSE WN FEDERAL No.: 001
 Operator: XTO ENERGY, INC. [[NM SLO data](#)]
 API: 3004506972 Township: 28.0N Range: 11W
 Section: 32 Unit: M
 Land Type: F County: San Juan Total Acreage: 360
 Number of Completion with Acreage: 2
 Accumulated:
 Oil: 3985 (BBLS) Gas: 662631 (MCF)
 Water: 695 (BBLS) Days Produced: 4018 (Days)

Year: 2001

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	2673	0	31	0	2673
February	0	2631	0	0	0	5304
March	0	1656	0	0	0	6960
April	0	1619	0	0	0	8579
May	0	1807	0	0	0	10386
June	0	1606	0	0	0	11992
July	0	2119	0	0	0	14111
August	0	1863	0	0	0	15974
September	18	2412	0	0	18	18386
October	0	2407	0	0	18	20793
November	2	978	0	0	20	21771
December	0	3266	0	0	20	25037
Total	20	25037	0	31		

Pool Name: KUTZ GALLUP

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	0	0	0	20	25037
February	0	0	0	0	20	25037
March	0	0	0	0	20	25037
April	0	0	0	0	20	25037
May	0	0	0	0	20	25037
June	0	0	0	0	20	25037
July	0	0	0	0	20	25037
August	0	0	0	0	20	25037
September	0	0	0	0	20	25037

October	0	0	0	0	20	25037
November	0	0	0	0	20	25037
December	0	0	0	0	20	25037
Total	0	0	0	0		

Year: 2002

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	2317	0	30	20	27354
February	0	1460	0	0	20	28814
March	0	1381	0	0	20	30195
April	0	1025	0	0	20	31220
May	0	480	0	0	20	31700
June	0	565	0	0	20	32265
July	0	890	0	0	20	33155
August	0	2161	0	0	20	35316
September	0	1899	0	0	20	37215
October	0	585	0	0	20	37800
November	0	2601	0	0	20	40401
December	7	4179	80	0	27	44580
Total	7	19543	80	30		

*12 mos prior
417 mcf*

Pool Name: KUTZ GALLUP

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	0	0	0	27	44580
February	0	0	0	0	27	44580
March	0	0	0	0	27	44580
April	0	0	0	0	27	44580
May	0	0	0	0	27	44580
June	0	0	0	0	27	44580
July	0	0	0	0	27	44580
August	0	0	0	0	27	44580
September	0	0	0	0	27	44580
October	0	0	0	0	27	44580
November	0	0	0	0	27	44580
December	0	0	0	0	27	44580
Total	0	0	0	0		

*3 mos. after
3409 mcf*

Year: 2003

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	3316	0	31	27	47896
February	0	2731	20	0	27	50627
March	0	2765	0	0	27	53392
April	0	1863	45	0	27	55255
May	0	0	0	0	27	55255
June	8	1676	0	0	35	56931
July	0	0	0	0	35	56931
August	0	0	0	0	35	56931
September	0	0	0	0	35	56931
October	0	0	0	0	35	56931

November	0	0	0	0	35	56931
December	0	0	0	0	35	56931
Total	8	12351	65	31		

Pool Name: KUTZ GALLUP

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	0	0	0	35	56931
February	0	0	0	0	35	56931
March	0	0	0	0	35	56931
April	0	0	0	0	35	56931
May	0	0	0	0	35	56931
June	0	0	0	0	35	56931
July	0	0	0	0	35	56931
August	0	0	0	0	35	56931
September	0	0	0	0	35	56931
October	0	0	0	0	35	56931
November	0	0	0	0	35	56931
December	0	0	0	0	35	56931
Total	0	0	0	0		

XTO ENERGY INC.
KRAUSE WN FEDERAL # 1
Objective: Compressor Install

11/16/02: Built comp pad & set new WH recip comp. Built & inst 2" S40 T&C suc & disch manifold & conn to sep comp manifold w/2" S40 T&C pipe. Inst comp by pass with 2" mtr vlv. Inst & conn 2" S40 T&C pipe comp scrubber dump line to pit tank. SDFN.

11/19/02: F. 0 BO, 0 BW, 14 MCF, FTP 220 psig, SICP NA (pkr), LP 120 psig, SP 31 psig, DP 130 psig, 24 hrs. Comp dwn on low suc. Re-std comp. Ditched in auto cables fr/RTU to comp. Inst & conn comp suc/disch press xmtrs, run status/kill switches & by-pass vlv. Termin cables in RTU. Inst compl. SDWO rig.

11/20/02: F. 0 BO, 6 BW, 145 MCF, FTP 35 psig, SICP NA (pkr), LP 160 psig, SP 30 psig, DP 165 psig, 24 hrs. SITP 410 psig, SICP pkr. Std new WH recip comp & RWTP @ 2:45 p.m., 11/20/02.