

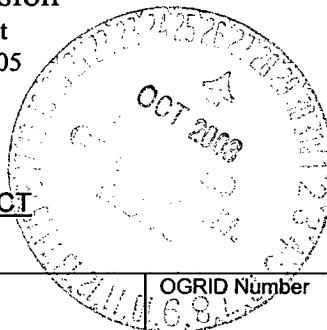
District I - (505) 393-6161
1625 N. French Dr
Hobbs, NM 88241-1980
District II - (505) 748-1283
811 S. First
Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road
Aztec, NM 87410
District IV - (505) 827-7131

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Form C-140
Revised 06/99

SUBMIT ORIGINAL
PLUS 2 COPIES
TO APPROPRIATE
DISTRICT OFFICE

APPLICATION FOR
WELL WORKOVER PROJECT



I. Operator and Well

Operator name & address XTO ENERGY INC. 2700 FARMINGTON AVE, SUITE K-1 FARMINGTON, NM 87401							OGRID Number 167067	
Contact Party DARRIN STEED, REGULATORY SUPERVISOR							Phone (505) 324-1090	
Property Name ROWLAND GAS COM					Well Number 1E		API Number 30-045-26121	
UL M	Section 25	Township 30N	Range 12W	Feet From The 1000	North/South Line SOUTH	Feet From The 1150	East/West Line WEST	County SAN JUAN

II. COMPRESSOR INSTALLATION

Date Workover Commenced: 11/21/02	Previous Producing Pool(s) (Prior to Workover): BASIN DAKOTA
Date Workover Completed: 11/23/02	

- III. Attach a description of the Workover Procedures performed to increase production.
IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.
V. AFFIDAVIT:

State of NEW MEXICO)
County of SAN JUAN) ss.
DARRIN STEED, being first duly sworn, upon oath states:

- I am the Operator, or authorized representative of the Operator, of the above-referenced Well.
- I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.
- To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.

Signature Darrin Steed Title REGULATORY SUPERVISOR Date 10/22/03

SUBSCRIBED AND SWORN TO before me this 22nd day of OCTOBER, 2003.

My Commission expires: 9-1-04

Notary Public Wally C. Perkins

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on 11/23, 02.

Signature District Supervisor <u>SS. 8</u>	OCD District <u>3</u>	Date <u>12/6/03</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

HOME | PETROLEUM DATA | NEWS | MARKETPLACE | SOFTWARE | SPONSORS | LINKS | CONTACT

PTTC
PRRC
NM-TECH
NMBGMR
 NYMEX LS Crude \$30.68
 Navajo WTXI \$27.50
 Henry Hub \$5.47
 Updated 10/20/2003

GENERAL | COUNTY | OPERATOR | POOL | LOCATION | OCD LOG & WELL FILES

View Data

In Internet Explorer, right click and select "Save Target As..."
 In Netscape, right click and select "Save Link As..."

Download: [HTTP](#)

Well: ROWLAND GAS COM No.: 001E
 Operator: XTO ENERGY, INC. [NM SLO data]
 API: 3004526121 Township: 30.0N Range: 12W
 Section: 25 Unit: M
 Land Type: P County: San Juan Total Acreage: 320
 Number of Completion with Acreage: 1
 Accumulated:
 Oil: 8363 (BBLS) Gas: 363407 (MCF)
 Water: 1709 (BBLS) Days Produced: 1413 (Days)

Year: 2001

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	32	1567	50	31	32	1567
February	21	1342	0	0	53	2909
March	29	1464	60	0	82	4373
April	27	1433	0	0	109	5806
May	24	1423	0	0	133	7229
June	14	1105	0	0	147	8334
July	24	1340	0	0	171	9674
August	0	1188	60	0	171	10862
September	14	1324	0	0	185	12186
October	20	1406	0	0	205	13592
November	22	1195	40	0	227	14787
December	45	1197	0	0	272	15984
Total	272	15984	210	31		

Year: 2002

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	15	1143	0	31	287	17127
February	19	1138	43	0	306	18265
March	24	1141	0	0	330	19406
April	4	923	0	0	334	20329
May	5	1240	0	0	339	21569
June	12	1111	80	0	351	22680
July	14	1109	0	0	365	23789
August	11	1096	0	0	376	24885

12 mos. prior
1124 days

September	19	1151	0	0	395	26036
October	78	1038	0	0	473	27074
November	10	→ 570	0	0	483	27644
December	0	240	0	0	483	27884
Total	211	11900	125	31		

Year: 2003

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	89	0	0	483	27973
February	57	3313	0	0	540	31286
March	42	2470	80	0	582	33756
April	31	2060	80	0	613	35816
May	0	0	0	0	613	35816
June	16	1316	80	0	629	37132
July	0	0	0	0	629	37132
August	0	0	0	0	629	37132
September	0	0	0	0	629	37132
October	0	0	0	0	629	37132
November	0	0	0	0	629	37132
December	0	0	0	0	629	37132
Total	146	9248	240	1		

3 mos. after 12/4/03

XTO ENERGY INC.
ROWLAND GAS COM #1E
Objective: Compressor Install

11/21/02: Built comp pad & set new WH recip comp. Chg'd WH flw to HLP sep low press side inlet w/press control vlv. Built 2" S40 T&C pipe comp suc & disch manifold. Inst 2" S40 T&C pipe fr/HLP sep low press side to comp suc & fr/comp disch to HLP sep high press side as trap sep. Inst comp by-pass w/2" auto mtr vlv. Inst 2" S40 T&C pipe comp scrubber dump line to pit tnk & 2-3/8" tbg circ line fr/comp disch to WH manifold. SDFN.

11/22/02: SDWO comp sound wall inst.

11/23/02: Inst new 4 sided (4 – 14' x 8' & 2 – 6' x 8' panels & 2 – 3' x 14' & 2 – 2' 20' top panels) sound/wind walls w/louvers & 45 ° top kickers. Ditched in auto cables fr/RTU to comp & sep. Inst & conn comp suc/disch press xmtrs, run status/kill switches, bypass vlv & circ vlv. Termin cables in RTU. SITP 165 psig, SICP 180 psig. Std new WH recip comp & RWTP @ 8:30 a.m., 11/23/02.