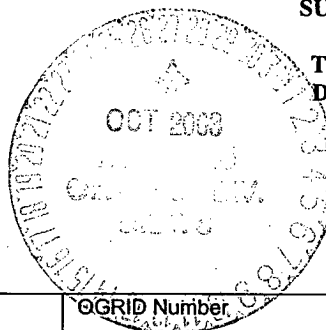


District I - (505) 393-6161
1625 N. French Dr
Hobbs, NM 88241-1980
District II - (505) 748-1283
811 S. First
Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road
Aztec, NM 87410
District IV - (505) 827-7131

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Form C-140
Revised 06/99

SUBMIT ORIGINAL
PLUS 2 COPIES
TO APPROPRIATE
DISTRICT OFFICE



APPLICATION FOR
WELL WORKOVER PROJECT

I. Operator and Well

Operator name & address XTO ENERGY INC. 2700 FARMINGTON AVE, SUITE K-1 FARMINGTON, NM 87401								OGRID Number 167067	
Contact Party DARRIN STEED, REGULATORY SUPERVISOR								Phone (505) 324-1090	
Property Name RP HARGRAVE M						Well Number 1		API Number 30-045-30148	
UL C	Section 09	Township 27N	Range 10W	Feet From The 660	North/South Line NORTH	Feet From The 1980	East/West Line WEST	County SAN JUAN	

II. PUT WELL ON PUMP

Date Workover Commenced: 11/23/02	Previous Producing Pool(s) (Prior to Workover): FULCHER KUTZ PICTURED CLIFFS
Date Workover Completed: 11/23/02	

III. Attach a description of the Workover Procedures performed to increase production.

IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.

V. AFFIDAVIT:

State of <u>NEW MEXICO</u>)	
County of <u>SAN JUAN</u>) ss.	
<u>DARRIN STEED</u> , being first duly sworn, upon oath states:	
1. I am the Operator, or authorized representative of the Operator, of the above-referenced Well.	
2. I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.	
3. To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.	
Signature <u>Darrin Steed</u>	Title <u>REGULATORY SUPERVISOR</u> Date <u>10/22/03</u>
SUBSCRIBED AND SWORN TO before me this <u>22nd</u> day of <u>OCTOBER</u> , <u>2003</u> .	
My Commission expires: <u>9-1-04</u>	
Notary Public <u>Holly C. Perkins</u>	

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on 11/23, 02.

Signature District Supervisor <u>SS. 8</u>	OCD District <u>3</u>	Date <u>12/6/03</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

HOME | PETROLEUM DATA | NEWS | MARKETPLACE | SOFTWARE | SPONSORS | LINKS | CONTACT

PTTC
PRRC
NM-TECH
NMBGMR
 NYMEX LS Crude \$30.68
 Navajo WTXI \$27.50
 Henry Hub \$5.47
 Updated 10/20/2003

GENERAL | COUNTY | OPERATOR | POOL | LOCATION | OCD LOG & WELL FILES

View Data

In Internet Explorer, right click and select "Save Target As..."
 In Netscape, right click and select "Save Link As..."

Download: [HTTP](#)

Well: R P HARGRAVE M No.: 001
 Operator: XTO ENERGY, INC. [NM SLO data]
 API: 3004530148 Township: 27.0N Range: 10W
 Section: 9 Unit: C
 Land Type: F County: San Juan Total Acreage: 160
 Number of Completion with Acreage: 1
 Accumulated:
 Oil: 0 (BBLs) Gas: 98271 (MCF)
 Water: 80 (BBLs) Days Produced: 98 (Days)

Year: 2001

Pool Name: FULCHER KUTZ PICTURED CLIFFS (GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	3291	0	31	0	3291
February	0	2700	0	0	0	5991
March	0	3259	0	0	0	9250
April	0	2907	0	0	0	12157
May	0	2917	0	0	0	15074
June	0	2938	0	0	0	18012
July	0	2912	0	0	0	20924
August	0	2928	0	0	0	23852
September	0	2427	0	0	0	26279
October	0	2940	0	0	0	29219
November	0	2840	0	0	0	32059
December	0	2690	0	0	0	34749
Total	0	34749	0	31		

Year: 2002

Pool Name: FULCHER KUTZ PICTURED CLIFFS (GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	2898	0	0	0	37647
February	0	2270	0	0	0	39917
March	0	2855	0	0	0	42772
April	0	2717	0	0	0	45489
May	0	1286	0	0	0	46775
June	0	2459	0	0	0	49234
July	0	2565	0	0	0	51799
August	0	2379	0	0	0	54178

12 mos. prior
2446 acf

September	0	2138	0	0	0	56316
October	0	2255	0	0	0	58571
November	0	2215	0	0	0	60786
December	0	2789	0	31	0	63575
Total	0	28826	0	31		

Year: 2003

Pool Name: FULCHER KUTZ PICTURED CLIFFS (GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	3027	80	31	0	66602
February	0	2548	0	0	0	69150
March	0	2549	0	0	0	71699
April	0	1745	0	0	0	73444
May	0	0	0	0	0	73444
June	0	2814	0	0	0	76258
July	0	0	0	0	0	76258
August	0	0	0	0	0	76258
September	0	0	0	0	0	76258
October	0	0	0	0	0	76258
November	0	0	0	0	0	76258
December	0	0	0	0	0	76258
Total	0	12683	80	31		

XTO ENERGY INC.
HARGRAVE RP M #1
Objective: PWOP

11/23/02: MIRU serv rig. FTP 12 psig, SICP 12 psig. Blew dwn well. ND WH. NU BOP. Tgd fill @ 2,113' (PBSD 2,140', 27' fill, 115' rat hole). Tallied tbg OH. TIH w/2-3/8" NC, 2-3/8" SN & 2-3/8" tbg to 2,100'. RU swb lubricator. BFL 1,966'. S. 0 BO, 2 BPW (soapy, foamy wtr, no sd), 5 runs. FFL 2,100' FS. RD swb lubricator. TIH w/2-3/8" x 20' OPMAJ, 2-3/8" SN, 62 jts 2-3/8", 4.7#, J-55, EUE, 8rd tbg & 2-3/8" x 8' pup jt. ND BOP. NU WH. EOT 2,042'. SN 2,022'. RIH w/2" x 1-1/2" x 8' RWAC-Z pmp w/3/4" x 1' strainer nipple, RHBO, spiral rod guide, 1' lift sub, 80 - 3/4" rods, 1-8', 1-6', 1-2' x 3/4" pony rods & 1-1/4" x 16' PR w/1-1/2" x 8' liner. HWO. RU pmp tr lk. Loaded tbg w/7 bbls 2% KCl wtr. Press to 500 psig, held OK. Chk'd PA. OK. RDMO serv rig. RWTP @ 5:40 p.m. 11/22/02. Ppg 9 x 40". SPM.