

RECEIVED

FORM APPROVED  
OMB No. 1004-0136  
Expires November 30, 2000

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
APPLICATION FOR PERMIT TO DRILL OR REENTER

2003 SEP 19 PM 5:00  
070 Farmington, NM

5. Lease Serial No.

SF - 078510

6. If Indian, Allottee or tribe Name

7. If Unit or CA Agreement, Name and No

29251

8. Lease Name and Well No.

BLANCO 2S

9. API Well No.

3004531897

10. Field and Pool, or Exploratory

Basin Fruitland Coal

11. Sec., T., R., M., or Blk. and survey or Area

SEC 5 T31N R8W

12. County or Parish

San Juan

13. State

NM

1a. Type of Work:

☒ RILL

☐ REENTER

1b. Type of Well:

☐ Oil Well

☒ Gas Well Gas

☐ Other

☐ Single Zone

☐ Multiple Zone

2. Name of Operator

BP America Production Company

Attn: Cherry Hlava

3a. Address

P.O. Box 3092 Houston, Tx 77253-3092

3b. Phone No. (include area code)

281-366-4081

4. Location of Well (Report location clearly and in accordance with any State requirements.)\*

At surface NWSE LOT J 1760' FSL & 1330' FEL

At proposed prod. Zone

14. Distance in miles and direction from nearest town or post office\*

23.3 MILES NORTH EAST FROM AZTEC, NM

15. Distance from proposed\*

Location to nearest

Property or lease line, ft.

1330'

(Also to nearest drig. Ujnit line, if any)

16. No. of Acres in lease

320.88

17. Spacing Unit dedicated to this well

320.88 E/2

18. Distance from proposed location\*

to nearest well, drilling, completed,

applied for, on this lease, ft.

200'

19. Proposed Depth

3468'

20. BLM/BIA Bond No. on file

WY2924

21. Elevations (show whether DF, KDB., RT, GL, etc.

6454 GR

22. Approximate date work will start\*

10/27/03

23. Estimated duration

3 DAYS

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification.
6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature

Cherry Hlava

Name (Printed/typed)

CHERRY HLAVA

Date

9/16/2003

Title

REGULATORY ANALYST

for David J. Markiewicz

Name (Printed/Typed)

Date

NOV 13 2003

Title

Office

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct Operations thereon.

Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*(Instructions on reverse)

waiting period 10-26-03

This action is subject to technical and procedural review pursuant to 43 CFR 3165.3 and appeal pursuant to 43 CFR 3165.4

DRILLING OPERATIONS AUTHORIZED ARE  
SUBJECT TO COMPLIANCE WITH ATTACHED  
"GENERAL REQUIREMENTS".

NMOCD

**Additional Operator Remarks:**

Notice of Staking was submitted on 8/29/2003

BP America Production Company respectfully requests permission to drill the subject well to a total depth of approximately ~~3448~~ and complete into the Basin Fruitland Coal Pool as per the attached drilling and completion procedure.

**SUPPLEMENTAL TO SURFACE USE PLAN**

**New Facilities:**

A 4" diameter buried steel pipeline that is + or - 500 feet in length will be constructed. The pipe wall thickness is .156 and the pipe wall strength is 42,000#. It will be adjacent to the access road and tie the well into an existing gas meter operated by BP America Production Company. The pipeline will not be used to transport gas to drill the well. After the well is spud the pipeline will be authorized by a right-of-way issued by Williams field Services, refer to the attached survey plat.

District I  
PO Box 1980, Hobbs NM 88241-1980  
District II  
PO Drawer KK, Artesia, NM 87211-0719  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico  
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION  
PO Box 2088  
Santa Fe, NM 87504-2088

Form C-102  
Revised February 21, 1994  
Instructions on back  
Submit to Appropriate District Office  
State Lease - 4 Copies  
Fee Lease - 3 Copies  
☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30-045-31897		<sup>2</sup> Pool Code 71629		<sup>3</sup> Pool Name Basin Fruitland Coal	
<sup>4</sup> Property Code 000319 29851		<sup>5</sup> Property Name Blanco			<sup>6</sup> Well Number # 2S
<sup>7</sup> OGRID No. 000778		<sup>8</sup> Operator Name BP AMERICA PRODUCTION COMPANY			<sup>9</sup> Elevation 6454

<sup>10</sup> Surface Location

UL or Lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
J	5	31 N	8 W		1760	SOUTH	1330	EAST	SAN JUAN

<sup>11</sup> Bottom Hole Location If Different From Surface

<sup>7</sup> UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<sup>12</sup> Dedicated Acres 320.88		<sup>13</sup> Joint or Infill		<sup>14</sup> Consolidation Code		<sup>15</sup> Order No.			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED  
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	<p><sup>16</sup></p>	<p><sup>17</sup> OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</p> <p>Signature <u>Cherry Hlava</u></p> <p>Printed Name <u>Cherry Hlava</u></p> <p>Title <u>Regulatory Analyst</u></p> <p>Date <u>9-3-03</u></p>
		<p><sup>18</sup> SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>August 19, 2003</p> <p>Date of Survey</p> <p>Signature and Seal of Professional Surveyor</p> <p></p>

**BP AMERICA PRODUCTION COMPANY  
DRILLING AND COMPLETION PROGRAM**

**Prospect Name:** Blanco  
**Lease:**

**Well No:** 2S  
**Surface Location:** Section 5J, T31N, R8W; 1760'  
FSL, 1330' FEL  
**Field:** Basin Fruitland Coal

**County:** San Juan  
**State:** New Mexico  
**Date:** September 2, 2003

**OBJECTIVE:** Drill to a TD of 3468' kb - topset FT with 7" casing and air drill the Fruitland Coal interval.

METHOD OF DRILLING		APPROXIMATE DEPTHS OF GEOLOGICAL MARKER			
TYPE OF TOOLS	DEPTH OF DRILLING	Estimated GL: 6454'		Estimated KB: 6467'	
Rotary	0 - 3455' MD, 3468' KB				
LOG PROGRAM		MARKER		SUBSEA	MEAS. DEPTH
		Ojo Alamo		4512	1955
		Kirtland		4315	2152
		Fruitland		3442	3025
		Fruitland Coal	*#	3300	3167
		Pictured Cliffs	*	3099	3368
		TOTAL DEPTH		2999	3468
		# Probable completion interval		* Possible Pay	
SPECIAL TESTS		DRILL CUTTING SAMPLES		DRILLING TIME	
TYPE		FREQUENCY	DEPTH	FREQUENCY	DEPTH
None		none	none	Geologist	0-3468
REMARKS:					

**MUD PROGRAM:**

Approx. Interval	Type Mud	Weight, #/ga	Vis, sec/qt	W/L cc's/30 min	Other Specification
0 - 120	Spud	8.6-9.2			
120 - 3100 (1)	Water/LSND	8.6-9.2		<6	
3100 - 3468	Gas/Air/N2/Mist	Volume sufficient to maintain a stable and clean wellbore			

**REMARKS:**

(1) The hole will require sweeps to keep unloaded while fresh water drilling. Let hole conditions dictate frequency.

**CASING PROGRAM:** (Normally, tubular goods allocation letter specifies casing sizes to be used. Hole sizes will be governed by Contract)

Casing String	Estimated Depth	Casing Size	Grade	Weight	Hole Size	Landing Pt, Cmt, Etc.
Surface/Conductor	120	9 5/8"	H-40, 8 RND	32.3	12.5"	1
Intermediate	3100	7"	J-55, 8 RND	20.0	8.75"	1
Production	3468	none			11.0"	2

**REMARKS:**

(1) Circulate Cement to Surface  
**(2) under-ream hole from 6.25" to 11.0".**

**CORING PROGRAM:**

None

**COMPLETION PROGRAM:**

**No frac, open-hole completion. Run 2-3/8" reduced collar tubing to a depth of 3250' KB.**

**GENERAL REMARKS:**

Notify BLM/NMOCD 24 hours prior to Spud, BOP testing, and Casing and Cementing.

Form 46 Reviewed by: \_\_\_\_\_ Logging program reviewed by: N/A

<b>PREPARED BY:</b>	<b>APPROVED:</b>	<b>DATE:</b>
Daniel Crosby		9/2/03

## BOP Test Pressure

### BP America Production Company BOP Pressure Testing Requirements

Well Name: Blanco  
County: San Juan

2S  
State: New Mexico

Formation	TVD	Anticipated Bottom Hole Pressure	Maximum Anticipated Surface Pressure **
Ojo Alamo	1955		
Kirtland	2152		
Fruitland Coal	3167	400	0
PC	3368	500	0
Lewis Shale			
Cliff House			
Menefee Shale			
Point Lookout			
Mancos			
Dakota			

\*\* Note: Determined using the following formula:  $ABHP - (.22 \times TVD) = ASP$

Requested BOP Pressure Test Exception: 850 psi

**SAN JUAN BASIN  
Fruitland Formation  
Pressure Control Equipment**

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**Background**

The objective Fruitland Coal formation maximum surface pressure is anticipated to be less than 1000 psi, based on shut-in surface pressures from adjacent wells. Pressure control equipment working pressure minimum requirements are therefore 2000 psi. Equipment to be used will conform to API RP-53 (Figure 2.C.2) for a 2000 psi system per Federal Onshore Order No. 2. Due to available conventional equipment within the area, 3000 psi rated pressure control equipment will typically be utilized in a double ram type arrangement. Regional drilling rights to be utilized have substructure height limitations which exclude the use of annular preventers; therefore a rotating head will be installed above these rams. This pressure control equipment will be utilized for conventional drilling below conductor to total depth in the Basin Dakota. No abnormal temperature, pressure, or H<sub>2</sub>S anticipated.

**Equipment Specification**

**Interval**

**BOP Equipment**

Below conductor casing to total depth	11" nominal or 7 1/16", 3000 psi double ram preventer with rotating head.
---------------------------------------	---------------------------------------------------------------------------------

All ram type preventers and related control equipment will be hydraulically tested to 250 psi (low pressure) and 2000 psi (high pressure), upon installation, following any repairs or equipment replacements, or at 30 day intervals. Accessories to BOP equipment will include kelly cock, upper kelly cock with a handle available, floor safety valves and choke manifold which will also be tested to equivalent pressure.

**FEDERAL CEMENTING REQUIREMENTS**

1. All permeable zones containing fresh water and other usable water containing 10,000 PPM or less total dissolved solids will be isolated and protected from contamination by cement circulated in place for the protection of permeable zones per the NTL-FRA 90-1 Section III A.
2. The hole size will be no smaller than 1 1/2" larger diameter than the casing O.D. across all water zones.
3. An adequate spacer will be pumped ahead of the cement slurry to help prevent mud contamination of the cement.
4. An adequate number of casing centralizers will be run through usable water zones to ensure that the casing is centralized through these zones. The adequate number of centralizers to use will be determined by API SPEC 10D.
5. Centralizers will impart a swirling action around the casing and will be used just below and into the base of the lowest usable water zone.
6. A chronological log will be kept recording the pump and slurry information and will be sent to the BLM with the subsequent sundry.

## NEW MEXICO MULTIPOINT REQUIREMENTS

### Existing Roads

- A. The proposed location is staked as shown on the Certified Plat.
- B. Route and distance from nearest town is identified on the form 3160-3, item #14.
- C. Access road(s) to location are identified on Exhibits A & B.
- D. Not applicable unless exploratory well.
- E. All existing roads within one-mile radius of the well site are shown on Exhibit B.
- F. Improvements and/or maintenance of existing roads may be done as deemed necessary for Amoco's operations, or required by the surface management agency.

### Access Roads

- A. Width: NO NEW ROAD
- B. Maximum Grades: 0 - 8%
- C. Turnouts: None
- D. Drainage will be used as required
- E. Size and location of culverts, if needed, will be determined at the onsite inspection or during construction.
- F. Surfacing materials may be applied to the proposed road and/or location if the conditions merit it.
- G. Gates and/or cattle guards will be installed at fence crossings if deemed necessary by the land owner or the surface management agency.
- H. The proposed new access road is center-line flagged if applicable.

### Location and Existing Wells

- A - H All existing wells, to the best of our knowledge, are identified on Exhibit C (9 Section Plat).

### Location of Existing and/or Proposed Facilities

- A. All existing facilities owned or controlled by Amoco are shown on Exhibits D & E
- B. If this proposed well is productive, Amoco will own or have control of these facilities on location: storage tanks, head production unit, and if applicable, a pump jack and/or compressor. Also there will be buried production line from the wellhead to the production unit and/or storage tanks. Amoco will submit a Sundry Notice when off-pad plans are finalized.
- C. Rehabilitation, whether the well is productive or not, will be made on all unused areas in accordance with surface owner or manager approval.

### Location and Type of Water supply

Water will be obtained from a privately permitted water source through a contract water hauling company. It will be hauled in vacuum trucks via the access road (Exhibit A). The appropriate permits for this activity have been obtained from the water transporter.

### Source of Construction Materials

- A - D No off-site materials will be needed to build the proposed location or access road.

### Methods of Handling Waste Disposal

A closed loop mud system will be used during drilling operations. All drill cuttings will be trenched, and buried on location. Drilling fluids will be stored for reuse or disposed of at an approved disposal facility. A reserve pit for produced water containment will be constructed during completion operations. The reserve pit will be fenced on three sides and 4<sup>th</sup> side will be fenced upon removal of the rig. The pit will be allowed to sit for 90 days and then pulled as required by NTL-2B. Produced water will be disposed of at an approved injection well or an evaporation site. Sanitary facilities and a steel mesh portable trash container will remain on location throughout drilling operations and will be removed to a designated disposal area. The well site will be properly cleaned upon removal of the rig.

### Ancillary Facilities

To the best of our knowledge, no ancillary facilities will be needed at this time.

# Cementing Program

<b>Well Name:</b> Blanco 2S <b>Location:</b> Sec 05 - 31N - 08W, 1760' FSL, 1330" FEL <b>County:</b> San Juan <b>State:</b> New Mexico	<b>Field:</b> Basin Fruitland Coal <b>API No.</b> <b>Well Flac</b> <b>Formation:</b> Fruitland Coal <b>KB Elev (est)</b> 6007 <b>GL Elev. (est)</b> 5995
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## Casing Program:

Casing String	Est. Depth (ft.)	Hole Size (in.)	Casing Size (in.)	Thread	TOC (ft.)	Stage Tool Or TOL (ft.)	Cmt Cir. Out (bbl.)
Surface	120	12.5	9.625	ST&C	Surface	NA	
Production -	3100	8.75	7	LT&C	Surface	NA	

## Casing Properties:

(No Safety Factor Included)									
Casing String	Size (in.)	Weight (lb/ft)	Grade	Burst (psi.)	Collapse (psi.)	Joint St. (1000 lbs.)	Capacity (bbl/ft.)	Drift (in.)	
Surface		9.625	32 H-40	3370	1400	254	0.0787	8.845	
Production -		7	20 K-55	3740	2270	234	0.0405	6.456	

## Mud Program

Apx. Interval (ft.)	Mud Type	Mud Weight	<u>Recommended Mud Properties Prio Cementing:</u>	
			PV	<20
			YP	<10
			Fluid Loss	<6
0 - SCP	Water/Spud	8.6-9.2		
SCP - TD	Water/LSND	8.6-9.2		
SCP - TD	Gas/Air/N2/Mist	NA		

## Cementing Program:

	Surface	Production
Excess %, Lead	100	40
Excess %, Tail	NA	40
BHST (est deg. F)	75	120
Special Instructions	1,6,7	2,4,6

1. Do not wash pumps and lines.
2. Wash pumps and lines.
3. Reverse out
4. Run Blend Test on Cement
5. Record Rate, Pressure, and Density on 3.5" disk
6. Confirm densitometer with pressurized mud scales
7. 1" cement to surface if cement is not circulated.
8. If cement is not circulated to surface, run temp. survey 10-12 hr. after landing plug.

## Notes:

\*Do not wash up on top of plug. Wash lines before displacing production cement job to minimize drillout.

## Surface:

Preflush	20 bbl.	FreshWater	
Slurry 1	80 sx Class G Cement		83 cuft
TOC@Surface	+ 2% CaCl2 (accelerator)		
	0.25 #/sk Cellophane Flake (lost circulation additive)		0.347 cuft/ft OH
	0.1% D46 antifoam		
Slurry Properties:	Density (lb/gal)	Yield (ft3/sk)	Water (gal/sk)
Slurry 1	15.8	1.16	4.95

## Casing Equipment:

- 9-5/8", 8R, ST&C
- 1 Guide Shoe
- 1 Top Wooden Plug
- 1 Autofill insert float valve
- Centralizers, 1 per joint except top joint
- 1 Stop Ring
- 1 Thread Lock Compound



# Cementing Program

**Production:**

Fresh Water                      10 bbl                      CW100

Lead	210 sx Class "G" Cement	543 cuft
Slurry 1	+ 3% D79 extender	
TOC@Surface	+ 2% S1 Calcium Chloride	
	+ 1/4 #/sk. Cellophane Flake	
	+ 0.1% D46 antifoam'	
Tail	90 sx 50/50 Class "G"/Poz	105 cuft
Slurry 2	+ 2% gel (extender)	
500 ft fill	0.1% D46 antifoam	0.1503 cuft/ft OH
	+ 1/4 #/sk. Cellophane Flake	0.1746 cuft/ft csg ann
	+ 2% CaCl2 (accelerator)	

Slurry Properties:	Density (lb/gal)	Yield (ft <sup>3</sup> /sk)	Water (gal/sk)
Slurry 1	11.4	2.61	17.77
Slurry 2	13.5	1.27	5.72

Casing Equipment:                      7", 8R, ST&C

1 Float Shoe (autofill with minimal LCM in mud)

1 Float Collar (autofill with minimal LCM in mud)

1 Top Rubber Plug

1 Thread Lock Compound

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an  
Abandoned well. Use Form 3160-3 (APD) for such proposals.

RECEIVED

2003 SEP 26 AM 10:07

5. Lease Serial No.  
SF - 078510

55 If Indian, Allottee or tribe Name

7 If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well

☐ Oil Well

☒ Gas Well

☐ Other

8. Well Name and No.  
BLANCO 2S

2. Name of Operator

BP AMERICA PRODUCTION COMPANY

9. API Well No.

3004531897

3a. Address

P.O. Box 3092 Houston, Tx 77253-3092

3b. Phone No. (include area code)

281-366-4081

10. Field and Pool, or Exploratory Area  
BASIN FRUITLAND COAL

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Section 5 T31N R8W NWSE LOT J 1760' FSL & 1330' FEL

11. County or Parish, State  
SAN JUAN, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OR NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Water Disposal

☐ Water shut-Off

☐ Well Integrity

☐ Other

WOC Time

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

**Waiting On Cement Time:**

Waiver of 6 hr. Rule: Because BP America uses 3% CaCl<sub>2</sub> in our slurry, we achieve 300 psi compressive strength after 1 hr. 50 min. and 500 psi after 3 hrs. 8 min. Therefore we respectfully request a 2 hr. waiting on cement time (rather than 6 hrs.) prior to commencing any nipple up operations. Please see the attached Compressive Strength chart.

14. I hereby certify that the foregoing is true and correct  
Name (Printed/typed)

Cherry Hlava

Title Regulatory Analyst

Signature

*Cherry Hlava*

Date 09/23/2003

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

/s/ David J. Markiewicz

Title

Date

NOV 13 2003

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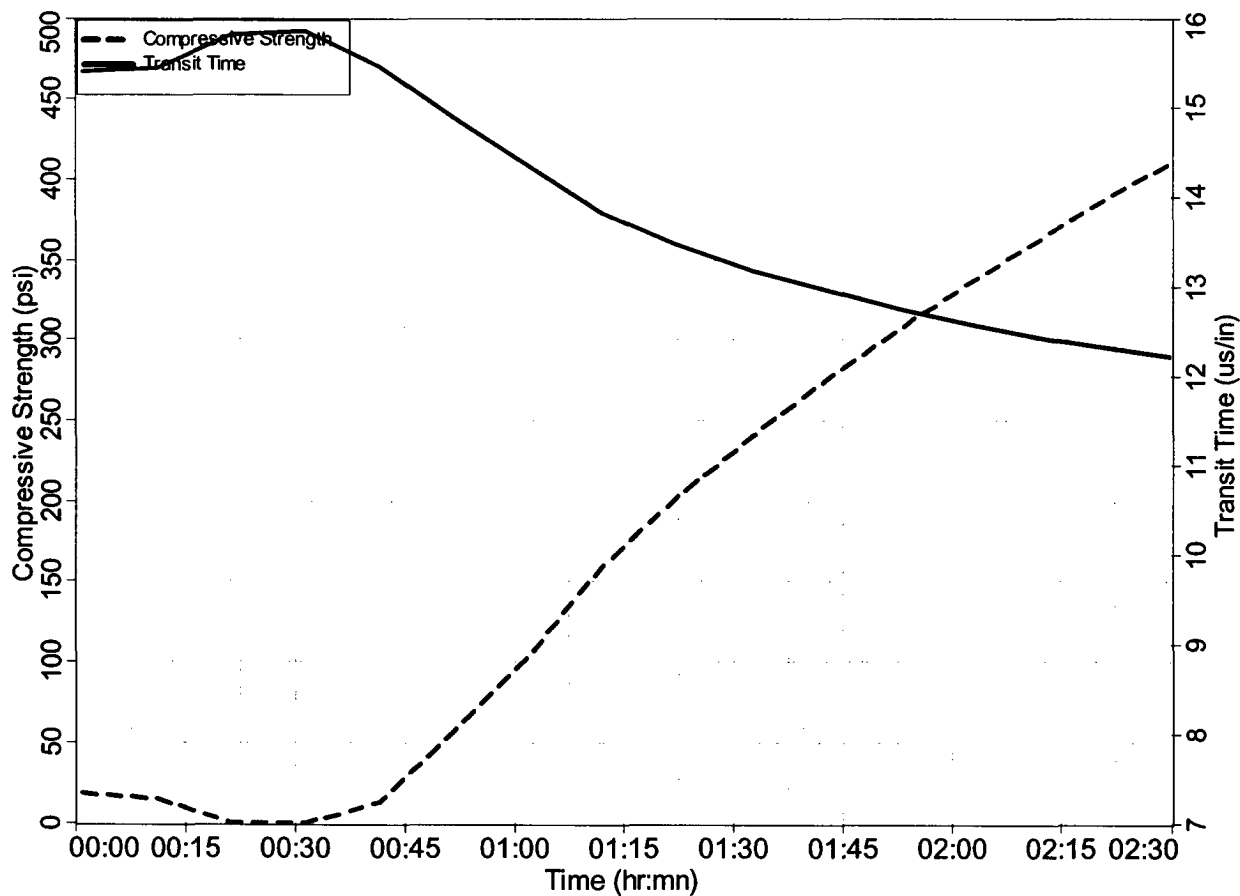
*Denied*

NMOCB

# CemCADE\*

Client : bp  
Well : Surface Job (80F)  
String : 15.8 ppg G + 3% S001  
District :  
Country : USA

3S1\_80°.c1w 09-22-2003 LoadCase Untitled Version wcs-cem431\_19



Lead Slurry Density = 15.80 lb/gal Time to 500 psi= 03:08 hr:mn Time to 1000 psi= 08:02 hr:mn

\*Mark of Schlumberger

**Schlumberger**

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12: 08

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

070 Fairington, NM

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.  
BLANCO 2S

2. Name of Operator  
BP AMERICA PRODUCTION COMPANY

9. API Well No.

3a. Address  
P.O. Box 3092 Houston, Tx 77253-3092

3b. Phone No. (include area code)  
281-366-4081

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TYPE OF ACTION

☒ Notice of Intent

☐ Acidize

☐ Deepen

☐ Production (Start/Resume)

☐ Water shut-Off

☐ Alter Casing

☐ Fracture Treat

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☐ Well Integrity

☐ Subsequent Report

☐ Casing Repair

☐ New Construction

☐ Recomplete

☐ Other

☐ Change Plans

☐ Plug and Abandon

☐ Water Disposal

☐ Final Abandonment Notice

☐ Convert to Injection

☐ Plug Back

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**High Productivity Area Well**

In reference to Order No. R-8768-F dated July 17, 2003 BP America Production Co. has notified offset operators; Conoco Phillips & Burlington Resources of our intent to drill above mentioned well. Notification was sent 9/26/03 by certified mail, return receipt requested.

14. I hereby certify that the foregoing is true and correct  
Name (Printed/typed)

Cherry Hlava

Title Regulatory Analyst

Signature

Cherry Hlava

Date 09/26/2003

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

/s/ David J. Markiewicz

Title

Date NOV 13 2003

Conditions of approval, if any, are attached. Approval of this notice does not warrant or Certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an  
Abandoned well. Use Form 3160-3 (APD) for such proposals.*

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

5. Lease Serial No.

SF - 078510

6. If Indian, Allottee or tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well

☐ Oil Well

☒

Gas Well

☐

Other

2. Name of Operator

BP AMERICA PRODUCTION COMPANY

8. Well Name and No.

BLANCO 2S

9. API Well No.

3a. Address

P.O. Box 3092 Houston, Tx 77253-3092

3b. Phone No. (include area code)

281-366-4081

10. Field and Pool, or Exploratory Area

BASIN FRUITLAND COAL

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Section 5 T31N R8W NWSE LOT J 1760' FSL & 1330' FEL

11. County or Parish, State

SAN JUAN, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OR NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Water Disposal

☐ Water shut-Off

☐ Well Integrity

☒ Other

*Correction to est.  
pipeline length*

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

BP America Production Submitted an APD on 9/16/03. The estimated pipeline length was reported as + or - 500'. The estimate should have been + or - 300'.

14. I hereby certify that the foregoing is true and correct  
Name (Printed/typed)

Cherry Hlava

Title Regulatory Analyst

Signature

*Cherry Hlava*

Date 10/08/2003

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

/s/ David J. Merkiewicz

Title

Date NOV 13 2003

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