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Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
March 4, 2004

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>	WELL API NO. 30-045-25802
2. Name of Operator ConocoPhillips Company	5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289	6. State Oil & Gas Lease No. B11189
4. Well Location Unit Letter <u>K</u> : <u>1780</u> feet from the <u>South</u> line and <u>1540</u> feet from the <u>West</u> line Section <u>16</u> Township <u>29N</u> Range <u>R8W</u> NMPM San Juan County	7. Lease Name or Unit Agreement Name STATE M
	8. Well Number #1E
	9. OGRID Number 217817
	10. Pool name or Wildcat Basin DK
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6558' KB	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Plugged,
ConocoPhillips *intends* to P & A the subject well according to the attached procedure.

**RCVD NOV 28 '07
OIL CONS. DIV.
DIST. 3**

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Tracey N Monroe TITLE Regulatory Technician DATE 11/27/07
Type or print name Tracey N. Monroe E-mail address: Tracey.N.Monroe@conocophillips.com Telephone No. 505-326-9752

(This space for State use)

APPROVED BY Monica Kuehling TITLE Deputy Oil & Gas Inspector DATE 2-26-09
Conditions of approval, if any: District #3

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A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
Farmington, New Mexico 87499
505-325-2627 * fax: 505-325-1211

ConocoPhillips
State M #1E

November 6, 2007
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1790' FSL & 1540' FWL, Section 16, T-29-N, R-8-W
San Juan County, NM
Lease Number: B-11189
API #30-045-25802

Plug & Abandonment Report

Notified

NMOCD

Plugging Summary:

10/24/07 MOL with equipment. SDFD.

10/25/07 Check well pressures: tubing, 160 PSI; and casing, 20 PSI. RIH with slickline and tag fill at 7679'. Spot in rig and RU. Lay relief line to pit. Blow well down. ND wellhead; rusty bolts. NU BOP and test. Unland well; string weight 30,000#. TOH and tally 239 joints 2.375" tubing, with 3 pup joints, F nipple, check with muleshoe. Total tally, 7592'. Round trip 4.5" gauge ring to 7400'. TIH with 4.5" PlugWell wireline CIBP and set at 7400'. Shut in well. SDFD.

10/26/07 Check well pressures: casing, 20 PSI. TIH with open ended tubing and tag CIBP at 7400'. Load casing with 185 bbls of fresh water. Attempt to pressure test casing to 500 PSI, leak 3 bpm at 500 PSI. Wait on orders. Shut in well. SDFD.

10/29/07 Check well pressures: casing, 10 PSI; tubing and bradenhead 0 PSI. Prep to plug and abandon well.

Plug #1 with CIBP at 7400', spot 12 sxs Type III cement (16 cf) inside casing from 7400' up to 7218' to isolate the Dakota interval.
PUH with tubing. WOC. Shut in well. SDFD.

10/30/07 Open well, no pressures. TIH and tag cement at 7150'. PUH to 6557'. Load casing with 120 bbls of water and circulate well with 135 bbls of water. Attempt to pressure test casing, leak 3 bpm at 500 PSI.

Plug #2 spot 12 sxs Type III cement (16 cf) with 2% CaCl₂ inside casing from 6557' up to 6375' to cover the Gallup top.

SI well and WOC. TIH and tag cement at 6361'. PUH to 4878'.

Plug #3 spot 14 sxs Type III cement (19 cf) inside casing from 4878' to 4667' to cover the Mesaverde top.

PUH and WOC. Shut in well. SDFD.

10/31/07 Open well, no pressures. TIH with tubing to 5352', no tag. PUH to 4878'.

Plug #3b spot 30 sxs Type III cement (40 cf) with 2% CaCl₂ inside casing from 4878' to 4425' to cover the Mesaverde top.

PUH and WOC. TIH and tag cement low at 5074'. Attempt to pressure test casing to 500 PSI, bled down to 0 PSI in 2 minutes.

Plug #3c spot 37 sxs Type III cement (49 cf) inside casing from 5072' to 4513' to cover the Mesaverde top.

PUH and WOC. Shut in well. SDFD.

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November 6, 2007
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Plugging Summary - Continued:

- 11/01/07 Open well, no pressure. TIH with tubing and tag cement at 4620'. PUH to 3994'. Attempt to pressure test casing to 500 PSI, bled down to 0 PSI in 2 minutes.
Plug #4 spot 47 sxs Type III cement (63 cf) with 2% CaCl₂ inside casing from 3994' up to 3503' to cover the Chacra top and the 4.5" liner top and the 7" casing shoe. PUH and WOC. TIH and tag cement at 3520'. Attempt to pressure test casing to 500 PSI, bled down to 0 PSI in 2 minutes.
Plug #5 spot 80 sxs Type III cement (106 cf) inside casing from 3263' up to 2799' to cover the Pictured Cliffs and Fruitland tops. PUH and WOC. Shut in well. SDFD.
- 11/02/07 Open well, no pressure. TIH with tubing and tag cement at 2816'. PUH to 2376'. Attempt to pressure test casing to 500 PSI, bled down to 0 PSI in 2 minutes.
Plug #6 spot 48 sxs Type III cement (64 cf) with 2% CaCl₂ inside casing from 2376' up to 2098' to cover the Kirtland and Ojo Alamo tops. PUH with tubing. WOC. Attempt to pressure test casing to 500 PSI, leak. TIH and tag cement at 2106'. Perforate 3 squeeze holes at 1000'. Attempt to establish rate; pressured up to 500 PSI and bled down to 0 PSI in 2 minutes. TIH and set 7" DHS cement retainer at 960'. S ting out of CR. Attempt to pressure test casing to 500 PSI, same results.
Plug #7 with CR at 960', mix 57 sxs Type III cement (76 cf), squeeze 23 sxs outside and leave 34 sxs inside casing to cover the Nacimiento top. TOH with tubing and LD stinger. Shut in well and WOC. SDFD.
- 11/05/07 Open well, no pressure. Attempt to pressure test casing to 500 PSI, bled down to 0 PSI in 2 minutes. RIH with wireline and tag cement at 782'. Perforate 3 squeeze holes at 361'. Establish rate into squeeze holes 3 bpm at 300 PSI. Establish circulation out bradenhead with 17 bbls of water.
Plug #8 mix and pump 147 sxs Type III cement (195 cf) down 7" casing from 361' to surface, circulate good cement out bradenhead. SI well and WOC. Pressure test casing to 500 PSI. TIH and tag cement at 99'. H. Villanueva, NMOCD, required perforation at 50'. Perforate 3 squeeze holes at 50'. Establish circulation out bradenhead.
Plug #8b mix and pump 30 sxs Type III cement (40 cf) down 7" casing from 50' to surface, circulate good cement out bradenhead.
ND BOP. Write Hot Work Permit. Cut off wellhead. Found cement at surface. Mix 25 sxs Type III cement and install P&A marker. SDFD.
- 11/06/07 RD rig and equipment. Issue Hot Work Permit. Cut off rig anchors. Remove LOTO. MOL.

Jimmy Morris, MVCI representative, was on location.
M. Kuehling, NMOCD representative, was on location.