

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr , Hobbs, NM 87240
District II
1301 W Grand Ave , Artesia, NM 88210
District III
1000 Rio Brazos Rd , Aztec, NM 87410
District IV
1220 S St. Francis Dr , Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

PN

WELL API NO. 30-045-32275
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: STATE GAS COM BJ
8. Well Number #3
9. OGRID Number 5380
10. Pool name or Wildcat BASIN FRUITLAND COAL

Pit or Below-grade Tank Application ☐ or Closure ☐
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other _____

2. Name of Operator
XTO Energy Inc.

3. Address of Operator
382 CR 3100 AZTEC, NM 87410

4. Well Location
Unit Letter **C** : **780'** feet from the **FNL** line and **1,705'** feet from the **WEST** line
Section **02** Township **30N** Range **13W** NMPM County **SAN JUAN**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
5,927' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
PLUG AND ABANDON <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy Inc. plugged & abandoned this well per the attached morning report.

RCVD JUN 16 '08
OIL CONS. DIV.
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Lorri D. Bingham TITLE REGULATORY COMPLIANCE TECH DATE 6/13/08
E-mail address: Lorri_bingham@xtoenergy.com
Type or print name LORRI D. BINGHAM Telephone No. 505-333-3204

For State Use Only

APPROVED BY Monica Kullberg TITLE Deputy Oil & Gas Inspector,
Conditions of Approval, if any: District #3 DATE 3-2-09

State GC BJ #3 P MR

4/29/08 Cont rpt for AFE 801598 to P&A. SITP 40 psig. SICP 300 psig. Bd well. MIRU A-Plus Rig #7. TOH & LD w/1-1/4" x 16' PR w/8' Inr, 2 - 3/4" rod subs (4' & 6'), 67 - 3/4" rods, 12 - 3/4" rods w/5 guides per rod, 2" x 1/2" x 8' RWAC-Z (DV) EPS pmp & 1" 1' strnr nip. Ppd dwn tbg w/20 BFW & KW. ND WH. NU BOP. TOH w/65 jts 2-3/8" tbg, SN & OEMA. TIH w/4-1/2" csg scr & 60 jts tbg. EOT 1,899'. TOH w/60 jts tbg & csg scr. TIH w/CICR & 56 jts tbg. Set CICR @ 1,800'. PT tbg to 1,000 psig for 5". Tstd OK. Rlsd press. Attd to PT csg to 500 psig. Press dropd fr/500 to 0 psig in 10". Sm lk fr/WH flg. SDFN.

4/30/08 ND BOP. Rplcd WH flg. NU BOP. PT csg to 500 psig for 5" w/1 BFW. Tstd OK. Rlsd press. Plug #1 w/35 sxs Type G cmt (mixed 14.8 ppg, 1.32 cu ft/sx, 40.25 cu/ft). Ppd dwn tbg w/8.5 bbls cmt. Cmt fr/1,800' - 1,370'. TOH & LD w/56 jts 2-3/8" tbg. TIH w/42 jts tbg. Tag TOC @ 1,312'. TOH & LD w/34 jts tbg. TIH w/22 jts tbg. EOT @ 690'. Plug #2 w/63 sxs Type G cmt (mixed @ 14.8 ppg, 1.32 cu ft/sx, 72.45 cu/ft). Ppd dwn tbg w/15.4 bbls cmt. Cmt fr/690' to surf. TOH & LD w/22 jts tbg. ND BOP. RDMO A-Plus Rig #7. Dug out WH. Cut off csg & instl DHM w/25 sxs Type G cmt. Henry Villanueva w/NMOCD on loc & witnessed operations. Cln up loc. P&A operations completed. Operation suspended for remediation.