

BURLINGTON RESOURCES

PRODUCTION ALLOCATION FORM

Distribution:
BLM 4 Copies
Regulatory
Accounting
Well File
Revised: March 9, 2006

Status
PRELIMINARY ☐
FINAL ☒
REVISED ☐

Commingle Type
SURFACE ☐ DOWNHOLE ☒

Type of Completion
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 2/20/2009

API No. 30-045-34739
DHC No. DHC2905AZ
Lease No. FEE

Well Name
Patterson B Com

Well No.
#1N

Unit Letter
K

Section
2

Township
T031N

Range
R012W

Footage
2370' FSL & 1740' FWL

County, State
**San Juan County,
New Mexico**

Completion Date
1/12/2009

Test Method
HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION
MESAVERDE

GAS
950 MCFD

PERCENT
67%

CONDENSATE

PERCENT
67%

DAKOTA

465 MCFD

33%

33%

1415

FCVD FEB 27 '09

OIL CONS. DIV.

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

DIST. 3

APPROVED BY

DATE

TITLE

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2/20/09

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