

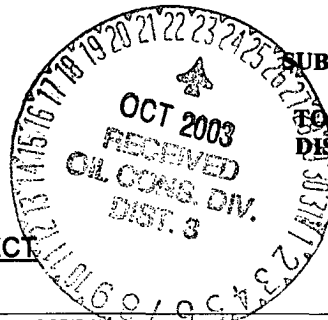
New Mexico
Energy Minerals and Natural Resources Department

Form C-140
Revised 06/99

District I - (505) 393-6161
1625 N. French Dr, Hobbs, NM 88240
District II - (505) 748-1283
1301 W. Grand Avenue, Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road, Aztec, NM 87410
District IV - (505) 476-3440
1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505
(505) 476-3440

APPLICATION FOR
WELL WORKOVER PROJECT



SUBMIT ORIGINAL
PLUS 2 COPIES
TO APPROPRIATE
DISTRICT OFFICE

I. Operator and Well

Operator name address Burlington Resources Oil and Gas Co. LP Box 4289, Farmington, NM 87499					OGRID Number 014538	
Contact Party Leslie D. White					Phone 505/326-9700	
Property Name SAN JUAN 29-7 UNIT			Well Number 64A		API Number 3003921614	
UL J	Section 11	Township 29 N	Range 7 W	Feet From The 1590 FSL	Feet From The 1655 FEL	County RIO ARRIBA

II. Workover

Date Workover Commence 2/27/2003	Previous Producing Pool(s) (Prior to Workover): BLANCO MESAVERDE
Date Workover Completed: 3/10/2003	

III. Attach a description of the Workover Procedures performed to increase production.

IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.

V. AFFIDAVIT:

State of <u>New Mexico</u>)) ss.	
County of <u>San Juan</u>)			
Leslie D. White, being first duly sworn, upon oath states:			
1. I am the Operator, or authorized representative of the Operator, of the above-referenced Well.			
2. I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.			
3. To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.			
Signature <u>Leslie D. White</u>		Title <u>Sr. Accountant</u>	Date <u>10/22/03</u>
SUBSCRIBED AND SWORN TO before me this <u>22nd</u> day of <u>October</u> , <u>2003</u> .			
My Commission expires: <u>September 15, 2004</u>		Notary Public <u>Nancy Olthmann</u>	

FOR OIL CONSERVATION DIVISION USE ONLY:

IV. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed 3/10/03.

Signature District Supervisor <u>35.3</u>	OCD District <u>3</u>	Date <u>12/6/03</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

REG_DTL_D

BLANCO MESAVERDE

3/1/2002	4642
4/1/2002	4594
5/1/2002	4424
6/1/2002	3202
7/1/2002	4529
8/1/2002	6044
9/1/2002	5740
10/1/2002	5504
11/1/2002	4974
12/1/2002	5965
1/1/2003	6151
2/1/2003	4257
3/1/2003	2891
4/1/2003	5729
5/1/2003	6275
6/1/2003	3217

BURLINGTON RESOURCES O & G CO

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Operations Summary Report

Legal Well Name: SAN JUAN 29-7 UNIT #64A

Common Well Name: SAN JUAN 29-7 UNIT #64A

Event Name: CAP WORKOVER

Contractor Name: DRAKE WELL SERVICE

Rig Name: DRAKE

Start: 02/27/2003

Rig Release: 03/10/2003

Rig Number: 24

Spud Date: 11/07/1978

End: 03/10/2003

Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
02/28/2003	05:30 - 07:15	1.75	SRIG	a	PREWRK	DROVE TO LOCATION, SNOW PACK ROADS
	07:15 - 07:30	0.25	SAFE	a	PREWRK	CREW SAFETY MEETING, TRAPPED PRESSURE AND HAMMERING, OPEN VALVE SLOWLY, WEAR HEARING PROTECTION AND EYE PROTECTION, DON'T STAND STRADLE YOUR PROJECT WHEN HAMMERING CONDUCTED BY A. AGOODIE
	07:30 - 09:00	1.50	WAIT	a	OBJECT	BLADE OUT WATER AROUND WELLHEAD AND CLEAN UP RIG SITE
	09:00 - 13:00	4.00	RURD	a	OBJECT	MUDDY, SPOT RIG AND EQUIPMENT, RU
	13:00 - 15:00	2.00	NUND	a	OBJECT	SICP-170 PSI, SITBG-150 PSI, BLOW DOWN TBG, KILL TBG, NU BOP AND FLOOR
03/01/2003	15:00 - 16:30	1.50	TRIP	a	OBJECT	STRAP OUT OF HOLE W/2 3/8 TBG
	16:30 - 17:00	0.50	SHDN	a	OBJECT	DRAIN UP AND SHUT DOWN
	05:30 - 07:30	2.00	SRIG	a	PREWRK	DROVE TO LOCATION, ROADS SNOW PACK AND ICY
	07:30 - 07:45	0.25	SAFE	a	PREWRK	CREW SAFETY MEETING-STAY OFF RIG FLOOR DURING WIRELINE OPERATIONS
	07:45 - 08:30	0.75	BLOW	a	OBJECT	BLOW DOWN CSG
	08:30 - 09:30	1.00	PERF	a	OBJECT	SET CIBP AT 4720
	09:30 - 11:00	1.50	PRES	a	OBJECT	LOAD HOLE, PRESS TEST TO 3000 PSI
	11:00 - 13:30	2.50	PERF	a	OBJECT	RAN GR-CCL 4720 TO TOP OF LINER-3372, PERF LEWIS 4013, 4020, 4030, 4034, 4172, 4176, 4184, 4243, 4250, 4256, 4260, 4266, 4270, 4297, 4300, 4305, 4373, 4375, 4407, 4410, 4483, 4486, 4550, 4551, 4670 25 HOLES
	13:30 - 14:30	1.00	NUND	a	OBJECT	PU 7" PKR, 2 7/8 TBG, NU FRAC MANDREL
	14:30 - 15:00	0.50	SHDN	a	OBJECT	DRAIN UP PUMP, AND SHUT DOWN, WILL BE DOWN UNTIL MUD CLEARS UP AND FRAC CREW CAN MOVE INTO LOCATION
03/05/2003	05:30 - 11:30	6.00	SRIG	a	PREWRK	ROAD TO LOCATION, HI RIDGE BROKE DOWN COULD NOT DELIVER SAND CAN, DROVE TO TOWN
03/08/2003	05:30 - 13:30	8.00	SRIG	a	PREWRK	8 HRS SERVICE RIG, CHARGE BATTERIES ANDWASH BLADE OUT RUTS ON ROAD INTO LOCATION AND CLEAR WTR IN FRONT OF FRAC TANKS
03/09/2003	05:30 - 06:45	1.25	SRIG	a	PREWRK	DROVE TO LOCATION
	06:45 - 10:00	3.25	RURD	a	OBJECT	MOVE IN FRAC CREW AND RIG UP
	10:00 - 10:15	0.25	SAFE	a	OBJECT	PRE FRAC SAFETY MEETING, 29 PERSONEL ATTENDED
	10:15 - 12:00	1.75	FRAC	a	OBJECT	FRAC LEWIS PERFS 4012-4670 W/ 75% N2 20# LINEAR GEL, 210M # 20/40 ARIZONA SAND, BRK 3 BPM AT 2436, WHILE CLEARING WTR IN CSG W/PAD RATE 25 BPM AT 2900 PSI, WHEN FOAM HIT PRESURE CLIMBED TO 19 BPM AT 3250 PSI
						STAGE RATE PSI
						PAD 19 BPM 3250
						1PPG 23 BPM 3100
						2PPG 29/34 BPM 3000
						3PPG 34/40 BPM 2670/2470
						FLUSH 38 BPM 2350
					ISIP-1920	
					LOST 1 N2 PUMP 40 BPM WAS ALL RATE COULD GET W/N2, ISIP WAS HIGH FOR AREA	
	12:00 - 13:30	1.50	RURD	a	OBJECT	RIG DOWN FRAC CREW AND RU FLOW BACK LINES
	13:30 - 05:00	15.50	FLOW	a	OBJECT	FLOW BACK ON SCHEDULE, OPEN UP ON 10/64 CHOKE AT 1750 PSI
						1350/1530 HRS 10/64 1750/1650 PSI NO SAND
						1730 14/64 1680 PSI NO SAND
						1930 18/64 1650 PSI MOD SAND
						2230 32/64 600 PSI NO SAND

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Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
03/09/2003	13:30 - 05:00	15.50	FLOW	a	OBJECT	0230 48/64 220 PSI TR SAND 0330 1" 110 PSI NO SAND 0500 2" 35 PSI NO SAND
03/10/2003	05:30 - 06:45	1.25	SRIG	a	PREWRK	DROVE TO LOCATION
	06:45 - 07:00	0.25	SAFE	a	PREWRK	CREW SAFETY MEETING-SAFETY FIRST IN ALL OPERATIONS
	07:00 - 09:30	2.50	NUND	a	OBJECT	KILL WELL, ND FRAC HEAD AND FRAC MANDRELL, PULL PKR, XO TO 2 3/8 TOOLS AND RAMS, NU BLOOIE LINES
	09:30 - 10:30	1.00	TRIP	a	OBJECT	TIH W/3 7/8 MILL, TAGGED AT 4585, 135' FILL
	10:30 - 12:00	1.50	COUT	a	OBJECT	CLEAN OUT TO 4720
	12:00 - 13:00	1.00	DRLG	a	OBJECT	DRILL CIBP AT 4720
	13:00 - 14:30	1.50	BLOW	a	OBJECT	BLOW WELL MAKING FRAC WTR AND SAND
	14:30 - 15:00	0.50	TRIP	a	OBJECT	TIH, TAGGED AT 5810
	15:00 - 16:00	1.00	COUT	a	OBJECT	CLEAN OUT TO 5853
	16:00 - 17:00	1.00	BLOW	a	OBJECT	BLOW W/2 AND 1 COMPRESSION
	17:00 - 17:45	0.75	TRIP	a	OBJECT	PULLED 40 STANDS ABOVE TOP OF LINER
	17:45 - 18:00	0.25	SHDN	a	OBJECT	DRAIN UP AND SHUT DOWN
	18:00 - 05:00	11.00	FLOW	a	OBJECT	NAT FLOW WELL AND CLEAN UPF
03/11/2003	05:30 - 06:45	1.25	SRIG	a	PREWRK	DROVE TO LOCATION
	06:45 - 07:00	0.25	SAFE	a	PREWRK	CREW SAFETY MEETING-TRIPPING PIPE
	07:00 - 09:30	2.50	TRIP	a	OBJECT	TOOH W/MILL, TIH W/PROD TBG, TAGGED AT 5843, 10' FILL
	09:30 - 14:30	5.00	BLOW	a	OBJECT	CLEAN OUT AND BLOW, NO SOLID FLUID, INITIAL RATE 4.5 BPH, AFTER 3HRS RATE LESS THA 1 BPH
	14:30 - 16:00	1.50	NUND	a	OBJECT	LANDED TBG, XCK, 1 JT 2 3/8, SN, 185 JTS 2 3/8 TBG, BTM TBG AT 5847, RIG DOWN FLOOR, ND BOP, NU WELL HEAD, PITOT WELL AT 1150 MCF, PUMP CHECK
	16:00 - 18:00	2.00	RURD	a	OBJECT	RIG DOWN AND PREP FOR MOVE, RIG TANK IN WAY WILL LEAVE DERRICK AT HALF MAST UNTIL AM
	00:00 -				OBJECT	LEFT 2 JTS OF 2 3/8 USED TBG OUT OF WELL WILL BE IN RIG INVENTORY