

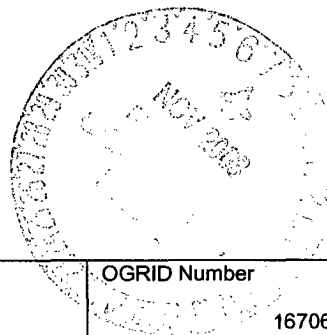
District I - (505) 393-6161  
1625 N. French Dr  
Hobbs, NM 88241-1980  
District II - (505) 748-1283  
811 S. First  
Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Road  
Aztec, NM 87410  
District IV - (505) 827-7131

New Mexico  
Energy Minerals and Natural Resources Department  
Oil Conservation Division  
2040 South Pacheco Street  
Santa Fe, New Mexico 87505  
(505) 827-7131

Form C-140  
Revised 06/99

SUBMIT ORIGINAL  
PLUS 2 COPIES  
TO APPROPRIATE  
DISTRICT OFFICE

APPLICATION FOR  
WELL WORKOVER PROJECT



I. Operator and Well

Operator name & address XTO ENERGY INC. 2700 FARMINGTON AVE, SUITE K-1 FARMINGTON, NM 87401							OGRID Number 167067	
Contact Party DARRIN STEED, REGULATORY SUPERVISOR							Phone (505) 324-1090	
Property Name FULLERTON					Well Number #1		API Number 30-045-07081	
UL A	Section 34	Township 28N	Range 13W	Feet From The 790	North/South Line NORTH	Feet From The 790	East/West Line EAST	County SAN JUAN

II. INSTALL COMPRESSOR

Date Workover Commenced: 12/4/02	Previous Producing Pool(s) (Prior to Workover):  BASIN DAKOTA
Date Workover Completed: 12/14/02	

III. Attach a description of the Workover Procedures performed to increase production.

IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.

V. AFFIDAVIT:

State of <u>NEW MEXICO</u> )		
County of <u>SAN JUAN</u> ) ss.		
<u>DARRIN STEED</u> , being first duly sworn, upon oath states:		
1. I am the Operator, or authorized representative of the Operator, of the above-referenced Well.		
2. I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.		
3. To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.		
Signature <u>Darrin Steed</u>	Title <u>REGULATORY SUPERVISOR</u>	Date <u>11/4/03</u>
SUBSCRIBED AND SWORN TO before me this <u>4<sup>TH</sup></u> day of <u>NOVEMBER</u> , <u>2003</u> .		
My Commission expires: <u>9-1-04</u>		Notary Public <u>Wally C. Perkins</u>

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on 12/14/03.

Signature District Supervisor <u>SS. S</u>	OCD District <u>3</u>	Date <u>12/6/03</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

HOME | PETROLEUM DATA | NEWS | MARKETPLACE | SOFTWARE | SPONSORS | LINKS | CONTACT

PTTC  
PRRC  
NM-TECH  
NMBGMR
 NYMEX LS Crude \$30.35  
 Navajo WTXI \$27.00  
 Henry Hub \$4.77

Updated 10/21/2003

[GENERAL](#) | [COUNTY](#) | [OPERATOR](#) | [POOL](#) | [LOCATION](#) | [OCD LOG & WELL FILES](#)
**View Data**

In Internet Explorer, right click and select "Save Target As..."  
 In Netscape, right click and select "Save Link As..."

Download: [HTTP](#)

**Well:** FULLERTON **No.:** 001  
**Operator:** XTO ENERGY, INC. [ [NM SLO data](#) ]  
**API:** 3004507081 **Township:** 28.0N **Range:** 13W  
**Section:** 34 **Unit:** A  
**Land Type:** F **County:** San Juan **Total Acreage:** 320  
**Number of Completion with Acreage:** 1  
**Accumulated:**  
**Oil:** 2184 (BBLS) **Gas:** 582070 (MCF)  
**Water:** 1655 (BBLS) **Days Produced:** 3810 (Days)

Year: 2001

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	1723	0	31	0	1723
February	7	937	0	0	7	2660
March	10	1400	0	0	17	4060
April	7	1093	0	0	24	5153
May	2	620	0	0	26	5773
June	2	1532	0	0	28	7305
July	0	257	0	0	28	7562
August	0	843	0	0	28	8405
September	7	854	0	0	35	9259
October	1	1259	0	0	36	10518
November	7	1177	0	0	43	11695
December	0	1318	0	0	43	13013
Total	43	13013	0	31		

Year: 2002

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	2	1163	0	31	45	14176
February	2	905	0	0	47	15081
March	11	961	0	0	58	16042
April	11	781	0	0	69	16823
May	1	636	0	0	70	17459
June	7	1137	0	0	77	18596
July	3	936	0	0	80	19532
August	4	1019	0	0	84	20551

September	0	925			84	21476
October	4	941			88	22417
November	0	963			88	23380
December	0	2692	0	0	88	26072
Total	45	13059	0	31		

12 mos. prior  
974 mcf

Year: 2003  
Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	1	2511	0	0	89	28583
February	3	2254	0	0	92	30837
March	4	2290	80	0	96	33127
April	0	2228	0	0	96	35355
May	0	0	0	0	96	35355
June	0	1943	0	0	96	37298
July	0	0	0	0	96	37298
August	0	0	0	0	96	37298
September	0	0	0	0	96	37298
October	0	0	0	0	96	37298
November	0	0	0	0	96	37298
December	0	0	0	0	96	37298
Total	8	11226	80	31		

3 mos. after  
2352 mcf

XTO ENERGY INC.  
FULLERTON # 1  
Objective: Compressor Install

12/4/02: Dug pit & inst wooden cellar. Set new 6' x 12', 120 bbl, steel, wtr pit tnk w/exp metal top & bfl in cellar. Inst & conn 2" T&C pipe sep wtr dump & vent line to pit tnk. Built pit tnk berm & fence. (Rplc'd earth pit & prep for comp inst.)

12/13/02: Built comp pad & set new WH recip comp (330, 2 stg). Chg'd WH flw to HLP sep low press side inlet w/press control vlv. Inst 2" S40 T&C pipe fr/HLP sep low press side to comp suc & fr/comp disch to HLP sep high press side as trap sep. Inst comp by pass with 2"mtr vlv. Inst 2-3/8" tbg circ line w/auto mtr vlv fr/comp disch to WH manifold. SDFN.

12/14/02: PL. 1 , 2 , 85 MCF, FTP 50 psig, SICP 95 psig, , LP 185 psig, SP 37 psig, DP 190 psig, 24 hrs. Ditched in auto cables fr/RTU to comp & pit tank. Inst & conn comp suc/disch press xmtrs, run status/kill switches, by-pass vlv, circ vlv & pit tank float switch. Termin cables in RTU. SITP 215 psig, SICP 230 psig. Std new WH recip comp (330, 2 stg) & RWTP @ 9:30 a.m., 12/14/02.