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TO APPROPRIATE
DISTRICT OFFICE**

APPLICATION FOR WELL WORKOVER PROJECT

I. Operator and Well

Operator name & address XTO ENERGY INC. 2700 FARMINGTON AVE, SUITE K-1 FARMINGTON, NM 87401							OGRID Number 167067	
Contact Party DARRIN STEED, REGULATORY SUPERVISOR							Phone (505) 324-1090	
Property Name HUN NE PAH					Well Number #1		API Number 30-045-21214	
UL E	Section 10	Township 25N	Range 11W	Feet From The 1800	North/South Line NORTH	Feet From The 800	East/West Line WEST	County SAN JUAN

II. INSTALL COMPRESSOR

Date Workover Commenced: 12/17/02	Previous Producing Pool(s) (Prior to Workover): BASIN DAKOTA
Date Workover Completed: 12/18/02	

III. Attach a description of the Workover Procedures performed to increase production.

IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.

V. AFFIDAVIT:

State of NEW MEXICO)
) ss.
County of SAN JUAN)
DARRIN STEED, being first duly sworn, upon oath states:

1. I am the Operator, or authorized representative of the Operator, of the above-referenced Well.
2. I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.
3. To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.

Signature *Darrin Steed* Title REGULATORY SUPERVISOR Date 11/4/03

SUBSCRIBED AND SWORN TO before me this 4TH day of NOVEMBER, 2003.




My Commission expires: 9-1-04

Notary Public *Holly C. Perkins*

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on 12/18/02.

Signature District Supervisor	OCD District	Date
		

VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

PTTC
PRRC
NM-TECH
NMBGMR



NYMEX LS Crude \$30.35
Navajo WTXI \$27.00
Henry Hub \$4.77

Updated 10/21/2003

[GENERAL](#) | [COUNTY](#) | [OPERATOR](#) | [POOL](#) | [LOCATION](#) | [OCD LOG & WELL FILES](#)

View Data

In Internet Explorer, right click and select "Save Target As..."
In Netscape, right click and select "Save Link As..."

Download: [HTTP](#)

Well: HUN NE PAH No.: 001
Operator: XTO ENERGY, INC. [NM SLO data]
API: 3004521214 Township: 25.0N Range: 11W
Section: 10 Unit: E
Land Type: N County: San Juan Total Acreage: 320
Number of Completion with Acreage: 1
Accumulated:
Oil: 4479 (BBLS) Gas: 878841 (MCF)
Water: 380 (BBLS) Days Produced: 4819 (Days)

Year: 2001

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	3	2112	0	31	3	2112
February	10	1626	0	0	13	3738
March	0	1743	0	0	13	5481
April	0	1548	0	0	13	7029
May	0	1463	0	0	13	8492
June	0	1238	0	0	13	9730
July	0	1286	80	0	13	11016
August	0	1128	80	0	13	12144
September	0	953	0	0	13	13097
October	0	1684	0	0	13	14731
November	0	1561	0	0	13	16292
December	0	1848	0	0	13	18140
Total	13	18140	160	31		

Year: 2002

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	1841	0	31	13	19981
February	0	1521	0	0	13	21502
March	0	1585	0	0	13	23087
April	0	1184	0	0	13	24271
May	0	1491	45	0	13	25762
June	0	1198	0	0	13	26960
July	0	894	0	0	13	27854
August	0	968	0	0	13	28822

September	0	1119	0	0	13	29941
October	0	867	0	0	13	30808
November	0	1562	0	0	13	32370
December	0	2641	0	0	13	35011
Total	0	16871	45	31		

12 mos. prior
1340 mcf

Year: 2003

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	2520	0	0	13	37531
February	0	1795	0	0	13	39326
March	0	2088	0	0	13	41414
April	2	1922	0	0	15	43336
May	0	0	0	0	15	43336
June	0	692	0	0	15	44028
July	0	0	0	0	15	44028
August	0	0	0	0	15	44028
September	0	0	0	0	15	44028
October	0	0	0	0	15	44028
November	0	0	0	0	15	44028
December	0	0	0	0	15	44028
Total	2	9017	0	31		

3 mos. after
2134 mcf

XTO ENERGY INC.
HUN NE PAH Well # 1
Objective: Compressor Install

12/17/02: Built comp pad & set new WH recip comp (330, 2 stg). Built & inst 2" S40 T&C pipe comp suc & disch manifold & conn to sep comp manifold w/2" S40 T&C pipe. Inst comp by-pass w/2" mtr vlv. Inst & conn 2" S40 T&C pipe comp scrubber dump line to pit tank SDFN.

12/18/02: SITP 330 psig, SICP 0 psig (pkr). Std new WH recip comp (330, 2 stg) & RWTP @ 1:00 p.m., 12/18/02.