

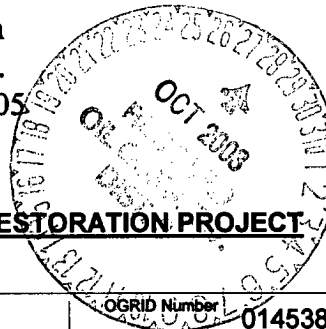
New Mexico  
Energy Minerals and Natural Resources Department

Form C-139

Revised 06/99

**District I** - (505) 393-6161  
1625 N. French Dr, Hobbs, NM 88240  
**District II** - (505) 748-1283  
1301 W. Grand Avenue, Artesia, NM 88210  
**District III** - (505) 334-6178  
1000 Rio Brazos Road, Aztec, NM 87410  
**District IV** - (505) 476-3440  
1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, New Mexico 87505  
(505) 476-3440



**SUBMIT ORIGINAL  
PLUS 2 COPIES  
TO APPROPRIATE  
DISTRICT OFFICE**

**APPLICATION FOR PRODUCTION RESTORATION PROJECT**

**I. Operator and Well:**

Operator name address <b>Burlington Resources Oil and Gas Co. LP Box 4289, Farmington, NM 87499</b>					OGRID Number <b>014538</b>	
Contact Party <b>Leslie D. White</b>					Phone <b>505/326-9700</b>	
Property Name <b>CORNELL SRC</b>			Well Number <b>7</b>		API Number <b>3004508714</b>	
UL	Section	Township	Range	Feet From The	Feet From The	County
L	02	29 N	12 W	1810 FSL	900 FWL	SAN JUAN
Previous Producing Pool(s) (If change in Pools): <b>FULCHER KUTZ PICTURED CLIFFS (GAS)</b>						
Date Production Restoration Started: <b>1/9/2003</b>				Date Well Returned to Production: <b>1/23/2003</b>		
Describe the process used to return the well to production (Attach additional information if necessary): <b>See Attached</b>						

**III. Identify the period and Division records which show the Well had thirty (30) days or less production for the twenty-four consecutive months prior to restoring production:**

Records Showing Well produced less than 30 days during 24 month period:	
<input type="checkbox"/> Well file record showing that well was plugged	<input type="checkbox"/> ONGARD PRODUCTION DATA
<input type="checkbox"/> Oct form C-115 (Operator's Monthly Report)	

**IV. AFFIDAVIT:**

State of <u>New Mexico</u> )	
County of <u>San Juan</u> ) ss.	
Leslie D. White, being first duly sworn, upon oath states:	
1. I am the Operator, or authorized representative of the Operator, of the above-referenced Well.	
2. I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.	
3. To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.	
Signature <u>Leslie D. White</u>	Title <u>Sr. Accountant</u> Date <u>10/23/03</u>
SUBSCRIBED AND SWORN TO before me this <u>22</u> day of <u>October</u> , <u>2003</u> .	
My Commission expires: <u>September 15, 2004</u>	Notary Public <u>Tamatha Winslett</u>

**FOR OIL CONSERVATION DIVISION USE ONLY:**

**V. CERTIFICATION OF APPROVAL:**

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed 1/23/03.

Signature District Supervisor <u>[Signature]</u>	OCD District <u>3</u>	Date <u>12/6/03</u>
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**VI. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:**

CORNELL SRC 7

3004508714

77200

REG DTL DT GAS PROD

01-Nov-00	0
01-Dec-00	0
01-Jan-01	0
01-Feb-01	0
01-Mar-01	0
01-Apr-01	0
01-May-01	0
01-Jun-01	0
01-Jul-01	0
01-Aug-01	0
01-Sep-01	0
01-Oct-01	0
01-Nov-01	0
01-Dec-01	0
01-Jan-02	0
01-Feb-02	0
01-Mar-02	0
01-Apr-02	0
01-May-02	0
01-Jun-02	0
01-Jul-02	0
01-Aug-02	0
01-Sep-02	0
01-Oct-02	0
01-Nov-02	0
01-Dec-02	0
01-Jan-03	1717
01-Feb-03	4623
01-Mar-03	12753
01-Apr-03	14988
01-May-03	6630
01-Jun-03	15075

## BURLINGTON RESOURCES DIVISIONS

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## Operations Summary Report

Legal Well Name: CORNELL SRC #7  
 Common Well Name: CORNELL SRC #7  
 Event Name: CAP WORKOVER  
 Contractor Name: AZTEC WELL SERVICE  
 Rig Name: AZTEC

Spud Date: 07/29/1944  
 Start: 01/09/2003 End: 01/23/2003  
 Rig Release: 01/23/2003 Group:  
 Rig Number: 449

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
01/10/2003	06:00 - 07:00	1.00	SAFE	a	OBJECT	TRAV TO LOC , START RIG , HOLD SAFETY MEETING ON MOVING & RU RIG , RIG CREW , AIR HANDS , RU DRIVERS & PUSHER , CONSULTANT WERE PRESENT .
	07:00 - 11:30	4.50	MIMO	a	MIRU	ROAD RIG FROM FILAN #5 TO CORNELL SRC #7 .
	11:30 - 13:30	2.00	RURD	a	MIRU	SPOT IN RIG RAMP , PUT RIG ON RAMP & STAND UP DERRICK . LOC EXTREMELY MUDDY .
	13:30 - 15:30	2.00	RURD	a	MIRU	SPOT IN & RU REST OF EQUIP , LAY FLOWLINES .
	15:30 - 16:00	0.50	NUND	a	MIRU	ND TREE , NU BOP . CSG HAD 140 PSI , TBG HAD 140 PSI .
	16:00 - 17:00	1.00	STUK	a	OBJECT	WENT TO PULL DOUNUT , TBG WAS STUCK , TRY TO WORK TBG FREE , TBG WOULDN'T WORK FREE .
01/11/2003	17:00 - 17:30	0.50	SHDN	a	OBJECT	LAY DOWN PUP JT , SHUT & LOCK BLINDS , PU TOOLS & LOC , FUEL UP RIG , SDFD .
	06:00 - 07:00	1.00	SAFE	a	OBJECT	TRAV TO LOC , START RIG , HOLD SAFETY MEETING ON RU WL , RIG CREW , AIR HANDS , WL HANDS , FISHING HAND , CONSULTANT WERE PRESENT .
	07:00 - 10:00	3.00	FISH	a	FISH	RU WL , RIH W/ 3/4" GAUGE RING , POOH , RIH & FREEPOINT , HAD 90% MOVEMENT @ 1995' , HAD 50% @ 2010' , HAD COLLAR @ 2000' , POOH , RIH W/ CHEMICAL CUTTER & CUT TBG @ 1995' , POOH , RD WL ALL DEPTHS WL MEASURMENTS .
	10:00 - 11:00	1.00	TRIP	a	FISH	POOH W/ 1" TBG , LAID DOWN 95 JT & CUTOFF JT .
	11:00 - 12:00	1.00	PULD	a	FISH	CHANGE OUT SLIPS , ELEV , RAMS TO 2 1/16" , PU OVERSHOT DRESSED W/ 1" GRAPPLE & BUMPER SUB
	12:00 - 20:00	8.00	WELH	a	FISH	STARTED IN HOLE W/ OS , OS WOULD NOT GO THRU WELLHEAD , RUBBER INSIDE LARKIN HEAD WAS TO SWELLED , COULD NOT BREAK HEAD OFF , COLLAR ON TOP OF 3 1/2" BROKE , TOOK WHOLE HEAD OFF THREADS ON 3 1/2" WERE LINEPIPE THREAD , PU 3 1/2" PKR RIH & SET @ 60' , DUG DOWN TO FIND SURFACE WH , WAS NO SURFACE WH , 3 1/2" WAS WELDED TO TOP OF 5 1/2" CASING , HAD TO CUT 5 1/2" & 3 1/2" OFF , PUT NEW HEAD ON 5 1/2" , SET SLIPS ON 3 1/2" , PULL PKR & LAY DOWN , WELD SLIP COLLAR ON TOP OF 3 1/2" , SCREW ON TBG HEAD , NU BOPS .
01/14/2003	20:00 - 20:30	0.50	SHDN	a	FISH	SHUT & LOCK BLINDS , DRAIN UP EQUIP , PU TOOLS & LOC , FUEL UP RIG , SDFW .
	06:00 - 07:00	1.00	RURD	a	OBJECT	TRAVEL TO LOC. WARM UP EQUIP.
	07:00 - 07:30	0.50	TRIP	a	OBJECT	PU RETRIEVING HEAD. LATCH RBP @ 30'. PULL RBP.
	07:30 - 08:30	1.00	TRIP	a	OBJECT	TIH W/ OVERSHOT. LATCH 1" TBG FISH @ 1987'.
	08:30 - 09:30	1.00	TRIP	a	OBJECT	TOH. LD FISH.
	09:30 - 10:30	1.00	TRIP	a	OBJECT	TIH W/ 2 1/16" NOTCHED COLLAR.
01/15/2003	10:30 - 12:30	2.00	BLOW	a	OBJECT	CO FILL FROM 2010' TO PBTD @ 2075'. BLOW CLEAN.
	12:30 - 13:30	1.00	TRIP	a	OBJECT	TOH W/ NOTCHED COLLAR.
	13:30 - 14:30	1.00	TRIP	a	OBJECT	TIH W/ RBP. SET RBP @ 1950'.
	14:30 - 15:00	0.50	PRES	a	OBJECT	PRESSURE TEST CASING TO 3000 PSI F/ 15 MIN. OK.
	15:00 - 16:00	1.00	TRIP	a	OBJECT	RELEASE RBP. TOH W/ RBP.
	16:00 - 17:00	1.00	NUND	a	OBJECT	ND BOP. NU FRAC VALVE. SDFN.
	06:00 - 07:30	1.50	RURD	a	OBJECT	RU SCHLUMBERGER FRAC EQUIP.
	07:30 - 07:45	0.25	SAFE	a	OBJECT	SAFETY MEETING.
	07:45 - 08:00	0.25	PRES	a	OBJECT	PRESSURE TEST LINES TO 4000 PSI.
	08:00 - 09:00	1.00	FRAC	a	OBJECT	FRAC PC W/ 127,500# 20/40 ARIZONA SAND PLUS 22,500# 12/20 BRADY SAND & 356 BBLs 20# LINEAR GEL W/ 375,000 SCF N2 AS 70Q FOAM. AVERAGE RATE @ 35 BPM. AVERAGE PRESSURE @ 1590 PSI.
						ISIP- 890 PSI.
	09:00 - 10:30	1.50	RURD	a	OBJECT	RU FRAC EQUIP. RU FLOW LINE.

## BURLINGTON RESOURCES DIVISIONS

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## Operations Summary Report

Legal Well Name: CORNELL SRC #7  
 Common Well Name: CORNELL SRC #7  
 Event Name: CAP WORKOVER  
 Contractor Name: AZTEC WELL SERVICE  
 Rig Name: AZTEC

Spud Date: 07/29/1944  
 Start: 01/09/2003 End: 01/23/2003  
 Rig Release: 01/23/2003 Group:  
 Rig Number: 449

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
01/15/2003	10:30 - 06:00	19.50	FLOW	a	OBJECT	START FLOW BACK @ 800 PSI. 8/64"- 800 PSI - 750 PSI. LT SAND. HVY FOAM. HVY MIST. 10/64"- 750 PSI - 650 PSI. LT SAND. HVY FOAM. HVY MIST. 12/64"- 650 PSI - 450 PSI. TRACE SAND. MOD FOAM. HVY MIST. 14/64"- 450 PSI - 300 PSI. NO SAND. LT FOAM. MOD MIST. 18/64"- 300 PSI - 200 PSI. NO SAND. LT MIST. 32/64"- 200 PSI - 100 PSI. NO SAND LT MIST. OPEN 2"- 100 PSI- DEAD. SMALL SURGES EVERY 15 MIN OR SO UNTIL DEAD @ 02:00 HR. LEAVE OPEN TILL 0500 HR. NO FLOW TRAVEL TO LOC. WARM UP & PRIME EQUIP. ND FRAC VALVE. NU BOP.
01/16/2003	06:00 - 07:00	1.00	RURD	a	CLEAN	ND FRAC VALVE. NU BOP.
	07:00 - 08:00	1.00	NUND	a	CLEAN	TIH W/ 2 1/16" NOTCHED COLLAR. TAG SAND FILL @ 1745'.
	08:00 - 08:30	0.50	TRIP	a	CLEAN	CO FILL TO 2024'. TAGGING SOMETHING SOLID. CANT GET PAST
	08:30 - 16:00	7.50	BLOW	a	CLEAN	2024'. BLOWING CLEAN.
01/17/2003	16:00 - 06:00	14.00	BLOW	a	CLEAN	BLOW CLEAN OVERNIGHT. RETURNING 3-4 BPH W/ LT SAND.
	06:00 - 06:00	24.00	FLOW	a	CLEAN	ALTERNATE BETWEEN 4 HR NATURAL FLOW & 1 HR UNLOADING & BLOWING CLEAN. RETURNING 3-5 BPH W/ TRACE SAND. START 2 HR & 1 HR NATURAL FLOWS. RETURNS SAME AS 4 HR. 3-5 BBL WHEN UNLOADING.
01/18/2003	06:00 - 06:00	24.00	FLOW	a	CLEAN	ALTERNATE BETWEEN 1 HR NATURAL FLOW & 1 HR UNLOADING & BLOWING CLEAN. RETURNING 2-3 BPH W/ LT SAND WHEN UNLOADING. SLIGHT BLOW, 1'-2' FLARE WHILE NATURAL FLOW.
01/19/2003	06:00 - 06:00	24.00	FLOW	a	CLEAN	ALTERNATE BETWEEN 2 HR NATURAL FLOW & 1 HR UNLOADING & BLOWING CLEAN. 3'-4' FLARE ON NATURAL FLOW. UNLOADS 1-2 BBL FLUID WHEN UNLOADING & BLOWING W/ TRACE SAND.
01/20/2003	06:00 - 06:00	24.00	FLOW	a	CLEAN	ALTERNATE BETWEEN 4 HR NATURAL FLOW & 1 HR UNLOADING & BLOWING CLEAN. ON NATURAL FLOW RETURNING 8'-10' FLARE W/ < 1.0 BPH & TRACE SAND.
01/21/2003	06:00 - 07:00	1.00	SAFE	a	OBJECT	UNLOADS 1-2 BBL FLUID WHEN UNLOADING & BLOWING.
	07:00 - 07:15	0.25	TRIP	a	OBJECT	TRAV TO LOC , START RIG , HOLD SAFETY MEETING ON PPE , RIG CREW , AIR HAND , CONSULTANT WERE PRESENT .
	07:15 - 10:00	2.75	BLOW	a	CLEAN	SHORT TIH , TAG UP @ 2004' , BOTTOM @ 2024' , HAD 20' OF FILL . CO TO PBTD W/ AIR MIST , UNLOADED 1 TO 2 BBLs OF H2O & 1/2 CUP OF SAND .
	10:00 - 13:00	3.00	FLOW	a	CLEAN	PULL UP & FLOW WELL NATURAL , MAKING 1 TO 2 BPH OF H2O & 1/8 CUP OF SAND .
	13:00 - 14:00	1.00	BLOW	a	CLEAN	SHORT TIH , TAG UP @ 2016' , HAD 8' OF FILL , CO TO PBTD W/ AIR MIST , UNLOADED 1 TO 2 BBLs OF H2O & 1/2 CUP OF SAND .
	14:00 - 17:00	3.00	FLOW	a	CLEAN	PULL UP , FLOW WELL NATURAL , MAKING 1 TO 2 BPH & 1/8 CUP OF SAND .
	17:00 - 17:30	0.50	BLOW	a	CLEAN	SHORT TIH TAG UP @ 2016' , HAD 8' OF FILL , CO TO PBTD W/ AIR MIST .
	17:30 - 00:00	6.50	FLOW	a	CLEAN	PULL UP FLOW WELL NATURAL , MAKING 1 TO 2 BPH OF H2O & 1/8 CUP OF SAND .
	00:00 - 01:00	1.00	BLOW	a	CLEAN	BLOW W/ AIR MIST , UNLOADED 1 TO 2 BBLs OF H2O & 1/2 CUP OF SAND .
	01:00 - 06:00	5.00	FLOW	a	CLEAN	FLOW WELL NATURAL , MAKING 1 TO 2 BPH OF H2O & 1/8 CUP OF SAND .
01/22/2003	06:00 - 07:00	1.00	SAFE	a	OBJECT	TRAV TO LOC , START RIG , HOLD SAFETY MEETING ON STAYING AWAY FROM AIR LINES , RIG CREW , AIR HAND , CONSULTANT WERE PRESENT .

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## Operations Summary Report

Legal Well Name: CORNELL SRC #7  
 Common Well Name: CORNELL SRC #7  
 Event Name: CAP WORKOVER  
 Contractor Name: AZTEC WELL SERVICE  
 Rig Name: AZTEC

Spud Date: 07/29/1944  
 Start: 01/09/2003 End: 01/23/2003  
 Rig Release: 01/23/2003 Group:  
 Rig Number: 449

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
01/22/2003	07:00 - 07:15	0.25	TRIP	a	OBJECT	SHORT TIH , TAG UP @ 2004', PBTD @ 2024', HAD 20' OF FILL .
	07:15 - 09:00	1.75	BLOW	a	CLEAN	CO TO PBTD W/ AIR MIST , UNLOADED 1 TO 2 BBLS & 1/2 CUP OF SAND .
	09:00 - 13:00	4.00	FLOW	a	CLEAN	PULL UP , FLOW WELL NATURAL , MAKING 1 TO 2 BBLS OF H2O & 1/8 CUP OF SAND .
	13:00 - 20:00	7.00	BLOW	a	CLEAN	SHORT TIH , TAG UP @ 2014', HAD 10' OF FILL , CO TO PBTD W/ 1 TO 1 AIR & MIST , MAKING 1 TO 2 BBLS OF H2O & 1/2 CUP OF SAND , WAS FIXING TO SHUT OFF AIR WHEN WELL STARTED MAKING 1/2 GALLON OF SAND & 3 BBLS OF H2O , CLEANED UP TO 2 BBLS OF H2O & 2 CUPS OF SAND .
	20:00 - 22:00	2.00	FLOW	a	CLEAN	FLOW WELL NATURAL , MAKING 2 BBLS OF H2O & 2 CUPS OF SAND .
	22:00 - 00:00	2.00	BLOW	a	CLEAN	UNLOAD W/ 1 TO 1 AIR & MIST , MAKING 3 BBLS OF H2O & 2 CUPS OF SAND , CLEANED UP TO 2 BPH OF H2O & 1 CUP OF SAND .
	00:00 - 03:00	3.00	FLOW	a	CLEAN	FLOW WELL NATURAL , MAKING 1 TO 2 BPH OF H2O & 1 CUP OF SAND , 15' FLARE .
	03:00 - 05:00	2.00	BLOW	a	CLEAN	BLOW W/ 1 TO 1 AIR & MIST , UNLOADED 3 TO 5 BBLS OF H2O & 3 CUPS OF SAND , CLEANED UP TO 2 TO 3 BPH OF H2O & 1 CUP OF SAND .
	05:00 - 06:00	1.00	FLOW	a	CLEAN	FLOW WELL NATURAL , MAKING 2 BPH OF H2O & 1 CUP OF SAND , HAD 15' FLARE , WELL STARTING TO SURGE .
	06:00 - 07:00	1.00	SAFE	a	OBJECT	TRAV TO LOC , START RIG , HOLD SAFETY MEETING ON PINCH POINTS , RIG CREW , AIR HAND , CONSULTANT WERE PRESENT .
01/23/2003	07:00 - 07:15	0.25	TRIP	a	OBJECT	SHORT TIH , TAG UP @ 2004', PBTD @ 2024', HAD 20' OF FILL .
	07:15 - 08:15	1.00	BLOW	a	CLEAN	CO TO PBTD W/ 1 TO 1 AIR & MIST , UNLOADED 3 BBLS OF H2O & 1 CUP OF SAND .
	08:15 - 12:00	3.75	FLOW	a	CLEAN	PULL UP FLOW WELL NATURAL , RIG CREW , AIR HANDS , CONSULTANT WENT TO AZTEC SAFETY MEETING IN TOWN , LEFT FLOWBACK HAND W/ WELL .
	12:00 - 13:00	1.00	BLOW	a	CLEAN	SHORT TIH , TAG UP @ 2022', HAD 2' OF FILL , 15' FLAME , W/ 1 TO 1 AIR & MIST , UNLOADED 2 BBLS OF H2O & 1/2 CUP OF SAND .
	13:00 - 16:30	3.50	FLOW	a	CLEAN	PULL UP FLOW WELL NATURAL , MAKING 2 BPH OF H2O & 1/8 CUP OF SAND .
	16:30 - 17:30	1.00	BLOW	a	CLEAN	SHORT TIH , TAG UP @ 2022', HAD 2' OF FILL , 15' FLAME , BLOW W/ 1 TO 1 AIR & MIST , UNLOADED 2 BBLS OF H2O & 1/2 CUP OF SAND .
	17:30 - 05:00	11.50	FLOW	a	CLEAN	PULL UP TO 1960', PU TOOLS & LOC , DRAIN UP EQUIP , FUEL UP RIG , TURN WELL OVER TO FLOWBACK HANDS , FLOW WELL NATURAL , MAKING 2 BPH OF H2O & 1/8 CUP OF SAND .
01/24/2003	05:00 - 06:00	1.00	BLOW	a	CLEAN	BLOW W/ 1 TO 1 AIR & MIST , UNLOADED 2 BBLS OF H2O & 1/4 CUP OF SAND .
	06:00 - 07:00	1.00	SAFE	a	OBJECT	TRAV TO LOC , START RIG , HOLD SAFETY MEETING ON RD RIG & EQUIP , RIG CREW , AIR HANDS , CONSULTANT WERE PRESENT .
	07:00 - 07:15	0.25	TRIP	a	OBJECT	SHORT TIH , TAG UP @ 2020', PBTD @ 2024', HAD 4' OF FILL .
	07:15 - 08:00	0.75	BLOW	a	CLEAN	CO TO PBTD W/ 1 TO 1 AIR & MIST .
	08:00 - 08:30	0.50	BRCH	a	OBJECT	BROACH TBG TO SEAT NIPPLE .
	08:30 - 09:00	0.50	NUND	a	RDMO	LAND TBG @ 2004.13' , W/ 60 JTS OF 2.063" , 3.25# , J-55 , IJ TBG W/ SEAT NIPPLE SET @ 2003' , W/ KB INCLUDED , ND BOP , NU TREE .
	09:00 - 10:00	1.00	PRES	a	RDMO	PRESS TEST TBG TO 300 PSI , TESTED GOOD , PUMP OFF EXC @ 600 PSI , REV UP TBG .
	10:00 - 11:00	1.00	RURD	a	RDMO	RD RIG & EQUIP , MOL . SUMMARY MOL , RU RIG & EQUIP , ND TREE , NU BOP , TBG WAS STUCK , RU WL , FREEPOINT TBG & CUT TBG , POOH , CHANGE

Printed: 09/22/2003 11:35:18 AM

## BURLINGTON RESOURCES DIVISIONS

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## Operations Summary Report

Legal Well Name: CORNELL SRC #7  
Common Well Name: CORNELL SRC #7  
Event Name: CAP WORKOVER  
Contractor Name: AZTEC WELL SERVICE  
Rig Name: AZTEC

Start: 01/09/2003  
Rig Release: 01/23/2003  
Rig Number: 449

Spud Date: 07/29/1944  
End: 01/23/2003  
Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
01/24/2003	10:00 - 11:00	1.00	RURD	a	RDMO	OUT WELLHEAD , RIH W/ OS , LATCH FISH TOOHH , RIH W/ RBP & SET , TOOHH , PRESS TEST CSG , TESTED GOOD , FOAM FRAC PC , FLOW FRAC BACK , TIH W/ EXC , CO TO PBTD , BROACH TBG LAND TBG , ND BOP , NU TREE , PUMP OFF EXC , REV UP TBG , RD RIG & EQUIP , MOL . NOTE SENT 97 JTS OF 1" TBG TO BR ON M&R TRUCKING .