

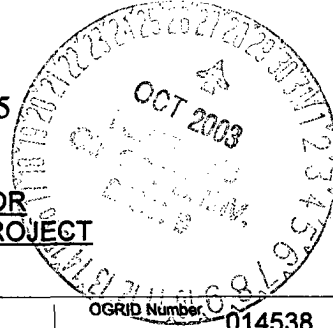
New Mexico  
Energy Minerals and Natural Resources Department

Form C-140  
Revised 06/99

**District I** - (505) 393-6161  
1625 N. French Dr, Hobbs, NM 88240  
**District II** - (505) 748-1283  
1301 W. Grand Avenue, Artesia, NM 88210  
**District III** - (505) 334-6178  
1000 Rio Brazos Road, Aztec, NM 87410  
**District IV** - (505) 476-3440  
1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, New Mexico 87505  
(505) 476-3440

**APPLICATION FOR  
WELL WORKOVER PROJECT**



**SUBMIT ORIGINAL  
PLUS 2 COPIES  
TO APPROPRIATE  
DISTRICT OFFICE**

**I. Operator and Well**

Operator name address Burlington Resources Oil and Gas Co. LP Box 4289, Farmington, NM 87499					OGRID Number 014538		
Contact Party Leslie D. White					Phone 505/326-9700		
Property Name GRENIER A				Well Number 3M		API Number 3004525833	
UL D	Section 34	Township 30 N	Range 10 W	Feet From The 1110 FNL	Feet From The 930 FWL	County SAN JUAN	

**II. Workover**

Date Workover Commence 3/12/2003	Previous Producing Pool(s) (Prior to Workover): BASIN DAKOTA BLANCO MESAVERDE
Date Workover Completed: 3/14/2003	

- III. Attach a description of the Workover Procedures performed to increase production.  
IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.  
V. **AFFIDAVIT:**

State of <u>New Mexico</u> )	
County of <u>San Juan</u> ) ss.	
<u>Leslie D. White</u> , being first duly sworn, upon oath states:	
1. I am the Operator, or authorized representative of the Operator, of the above-referenced Well.	
2. I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.	
3. To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.	
Signature <u>Leslie D. White</u>	Title <u>Sr. Accountant</u> Date <u>10/22/03</u>
SUBSCRIBED AND SWORN TO before me this <u>22</u> day of <u>October</u> , <u>2003</u> .	
Notary Public	
My Commission expires: <u>September 15, 2004</u>	
<u>Tamatha Winsatt</u>	

**FOR OIL CONSERVATION DIVISION USE ONLY:**

**IV. CERTIFICATION OF APPROVAL:**

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed 3/14/03.

Signature District Supervisor <u>[Signature]</u>	OCD District <u>3</u>	Date <u>12/4/03</u>
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**VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:**

GRENIER A

3M

3004525833

REG_DTL_D	BASIN DAKOTA	BLANCO MESAVERDE
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3/1/2002	1555	2147
4/1/2002	1060	1464
5/1/2002	1195	1651
6/1/2002	874	1206
7/1/2002	26	36
8/1/2002	26	36
9/1/2002	25	34
10/1/2002	26	36
11/1/2002	25	34
12/1/2002	26	35
1/1/2003	2029	2802
2/1/2003	2578	3559
3/1/2003	1304	1801
4/1/2003	2642	3648
5/1/2003	2000	2762
6/1/2003	1846	2549

## BURLINGTON RESOURCES O &amp; G CO

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## Operations Summary Report

Legal Well Name: GRENIER A #3M  
 Common Well Name: GRENIER A #3M  
 Event Name: FACILITIES  
 Contractor Name: DRAKE WELL SERVICE  
 Rig Name: DRAKE

Start: 03/12/2003  
 Rig Release: 03/14/2003  
 Rig Number: 27

Spud Date: 01/02/1984  
 End: 03/14/2003  
 Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
03/13/2003	12:00 - 14:00	2.00	SAFE	a	PREWRK	H2S SAFETY CERTIFICATION AND RU H2S SAFETY TRAILER
	14:00 - 15:00	1.00	MIMO	a	MIRU	RR RIG AND EQUIP TO LOCATION
	15:00 - 17:00	2.00	RURD	a	MIRU	MIRU/SU, EQUIP, AIR PKG
	17:00 - 18:00	1.00	WIRE	a	OBJECT	RETRIEVE PISTON AND STOP, SET PLUG IN TBG @ 6999' ( WLM )
	18:00 - 18:30	0.50	SHDN	a	OBJECT	SWI/SDFN
03/14/2003	05:30 - 06:30	1.00	MIMO	a	PREWRK	CREW TRAVEL
	06:30 - 07:00	0.50	SAFE	a	PREWRK	PRE JOB SAFETY MEETING W/ 4 CREW, AIR HAND, SAFETY HAND, AND BR CONSULTANT
						TOPIC H2S SAFETY PRECAUTIONS
						SICP- 240 PSI SITP - 75 PSI
						BWD TO FLOW TANK ( H2S 10 PPM )
03/15/2003	07:00 - 08:00	1.00	BLOW	a	CLEAN	ND / WELL HEAD, NU/ BOP
	08:00 - 09:00	1.00	NUND	a	OBJECT	PULL DONUT AND TIH TAG FILL ( NO FILL )
	09:00 - 10:00	1.00	RURD	a	OBJECT	TOOH L/D 2 1/16" TBG ( 215 JTS IJ ) ( SENT TO DIST TOOLS 3/13/2003 VIA DAWN )
	10:00 - 13:30	3.50	PULD	a	OBJECT	VERY LIGHT SCALE ON LAST JT
	13:30 - 17:00	3.50	PULD	a	OBJECT	PU/ MU/ RABBIT/TALLY/ IH BROACHED AS RUN W/ NEW 2 3/8" J-55 4.7# EUE 8 RD TBG
	17:00 - 17:30	0.50	SHDN	a	OBJECT	SWI/ SDFN
	05:30 - 06:30	1.00	MIMO	a	PREWRK	CREW TRAVEL
	06:30 - 07:00	0.50	SAFE	a	PREWRK	PRE JOB SAFETY MEETING W / 4 CREW, 2 AIR HANDS, SAFETY HAND, AND BR CONSULTANT- TOPIC - H2S SAFETY
						BOP FUNCTIONS TEST- OK
						SICP - 240 PSI PLUG IN TBG
	07:00 - 07:30	0.50	BLOW	a	CLEAN	BWD
	07:30 - 09:30	2.00	PULD	a	OBJECT	FINISH TIH W/ TBG
	09:30 - 10:30	1.00	PUMP	a	OBJECT	P/O PLUG AND C/O TO PBTD ( NO FILL )
	10:30 - 11:00	0.50	RURD	a	OBJECT	LAND WELL - 226 JTS ( NEW ) 2 3/8" J-55 4.7 # EUE 8 RD TBG IN WELL TALLY, RABBIT, AND BROACHED AS RUN, SN/SA- 7034', EOT- 7035', MIN ID - 1.780"
	11:00 - 11:30	0.50	NUND	a	OBJECT	ND/ BOP, NU / WH ( PREP W/H, SEAL SLEEVE INSTALLED ) H2S - 0 - 10 PPM
	11:30 - 13:30	2.00	REAM	a	RDMO	RDMO TO MARTIN 3R
						WELL SUMMARY AS FOLLOWS;
						H2S SAFETY CERTIFICATION, RR AND EQUIPMENT TO LOCATION, MIRU/SU, EQUIP, AND AIR PKG, RETRIEVE PISTON AND STOP, SET TBG PLUG @ 6999' WLM. HSM, BWD, ND/ WH, NU/ BOP, PULL DONUT, H2S 10 PPM, TIH TAG FILL ( NONE ) TOOH L/D 215 JTS IJ/ 2 1/16" TBG, PU/ MU/ TALLY IH W NEW 2 3/8" TBG. HSM, BWD, FIN TIH W/ TBG, P/O PLUG, LAND WELL, ND/BOP, NU/WH, RDMO
						RELEASE H2S SAFETY COMPANY, TWO TO PRODUCTION ( H2S 0 - 10 PPM ) KB- 12', 226 JTS ( NEW ) 2 3/8" J-55 4.7# EUE 8RD TBG IN WELL, SN/SA - 7034', EOT- 7035', BROACHED AS RUN, PREP W/H, SEAL SLEEVE INSTALLED,MIN ID - 1.780".
						RDMO TO MARTIN 3R
						10 JTS 2 3/8 TBG W/ RIG TRANSFERED TO MARTIN 3R
						7 JTS 1 1/4 TBG W/RIG TRANSFERED TO MARTIN 3R
						5 JTS 1 1/2 TBG W/ RIG TRANSFERED TO MARTIN 3R
						5 JTS 2 1/16 IJ FROM DIST TOOLS SENT BACK TO DIST TOOLS
						215 JTS 2 1/16 IJ OUT OF GRENIER A 3M SENT TO DIST TOOLS