

New Mexico
Energy Minerals and Natural Resources Department

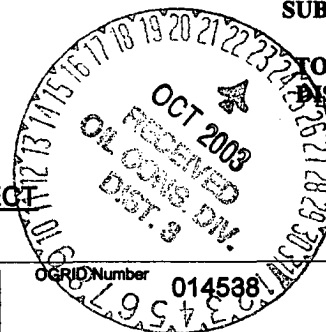
Form C-140
Revised 06/99

District I - (505) 393-6161
1625 N. French Dr, Hobbs, NM 88240
District II - (505) 748-1283
1301 W. Grand Avenue, Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road, Aztec, NM 87410
District IV - (505) 476-3440
1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505
(505) 476-3440

**APPLICATION FOR
WELL WORKOVER PROJECT**

**SUBMIT ORIGINAL
PLUS 2 COPIES
TO APPROPRIATE
DISTRICT OFFICE**



I. Operator and Well

| | | | | | | | |
|-----------------------|---------|----------|-------|---|---------------|--------------|--------------|
| Operator name address | | | | Burlington Resources Oil and Gas Co. LP Box 4289, Farmington, NM 87499 | | OGRID Number | 014538 |
| Contact Party | | | | Leslie D. White | | Phone | 505/326-9700 |
| Property Name | | | | SAN JUAN 29-7 UNIT | | Well Number | 60A |
| | | | | | | API Number | 3003921920 |
| UL | Section | Township | Range | Feet From The | Feet From The | County | |
| J | 34 | 29 N | 7 W | 1840 FSL | 1520 FEL | RIO ARRIBA | |

II. Workover

| | | |
|--------------------------|-----------|---|
| Date Workover Commence | 1/28/2003 | Previous Producing Pool(s) (Prior to Workover): BASIN DAKOTA BLANCO MESAVERDE |
| Date Workover Completed: | 2/7/2003 | |

- III. Attach a description of the Workover Procedures performed to increase production.
IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.
V. **AFFIDAVIT:**

| | |
|--|--|
| State of <u>New Mexico</u>) | |
| County of <u>San Juan</u>) ss. | |
| <u>Leslie D. White</u> , being first duly sworn, upon oath states: | |
| 1. I am the Operator, or authorized representative of the Operator, of the above-referenced Well. | |
| 2. I have made, or caused to be made, a diligent search of the production records reasonably available for this Well. | |
| 3. To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate. | |
| Signature <u>Leslie D. White</u> | Title <u>Sr. Accountant</u> Date <u>10/22/03</u> |
| SUBSCRIBED AND SWORN TO before me this <u>22nd</u> day of <u>October</u> <u>2003</u> . | |
| My Commission expires: <u>September 15, 2004</u> | |
| Notary Public <u>Nancy Olthman</u> | |

FOR OIL CONSERVATION DIVISION USE ONLY:

IV. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed 2/7/03.

| | | |
|--|-----------------------|---------------------|
| Signature District Supervisor <u>JSZ</u> | OCD District <u>3</u> | Date <u>12/4/03</u> |
|--|-----------------------|---------------------|

VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

SAN JUAN 29-7 UNIT

60A

3003921920

| REG_DTL_D | BASIN DAKOTA | BLANCO MESAVERDE |
|-----------|--------------|------------------|
| 2/1/2002 | 2595 | 4614 |
| 3/1/2002 | 2762 | 4910 |
| 4/1/2002 | 2627 | 4669 |
| 5/1/2002 | 2683 | 4770 |
| 6/1/2002 | 2259 | 4017 |
| 7/1/2002 | 2640 | 4693 |
| 8/1/2002 | 2555 | 4543 |
| 9/1/2002 | 2658 | 4726 |
| 10/1/2002 | 2688 | 4779 |
| 11/1/2002 | 2455 | 4365 |
| 12/1/2002 | 2660 | 4728 |
| 1/1/2003 | 2010 | 3574 |
| 2/1/2003 | 1153 | 2050 |
| 3/1/2003 | 3917 | 6963 |
| 4/1/2003 | 3575 | 6364 |
| 5/1/2003 | 3669 | 6523 |

BURLINGTON RESOURCES O&G CO

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Operations Summary Report

Legal Well Name: SAN JUAN 29-7 UNIT #60A

Common Well Name: SAN JUAN 29-7 UNIT #60A

Event Name: CAP WORKOVER

Contractor Name: AZTEC WELL SERVICE

Rig Name: AZTEC

Start: 01/28/2003

Rig Release: 02/07/2003

Rig Number: 521

Spud Date: 08/30/1980

End: 02/07/2003

Group:

| Date | From - To | Hours | Code | Sub Code | Phase | Description of Operations |
|------------|---------------|-------|------|----------|--------|--|
| 01/29/2003 | 16:30 - 17:30 | 1.00 | MIMO | a | OBJECT | ROAD RIG TO LOCATION, SPOT RIG & EQUIPMENT, SDFN |
| 01/30/2003 | 06:00 - 07:00 | 1.00 | SRIG | a | MIRU | TRAVEL TO LOCATION, SERVICE & STAR RIG |
| | 07:00 - 07:30 | 0.50 | SAFE | a | MIRU | HSM, TOPIC: WORKING WITH NEW CREW MEMBER, FOLLOW ALL SAFETY PROOEDURES, DONT TAKE SHORT CUTS, RIG CREW PRESENT |
| | 07:30 - 08:30 | 1.00 | RURD | a | OBJECT | RIG UP RIG & EQUIPMENT |
| | 08:30 - 09:00 | 0.50 | BLOW | a | OBJECT | SICP 260 PSI, SITP 260 PSI, BH 0 PSI, BLOW CSG TO PIT |
| | 09:00 - 09:30 | 0.50 | KILL | a | OBJECT | KILL TBG W 25 BBLs 2% KCL |
| | 09:30 - 10:00 | 0.50 | NUND | a | OBJECT | ND WH, NU 11" BOP |
| | 10:00 - 12:00 | 2.00 | NUND | a | OBJECT | UNSEAT TBG HANGER, PU & REMOVE TBG HANGER, NU STRIPPER HEAD, NU BLOOIE LINE TO PIT |
| | 12:00 - 14:30 | 2.50 | TRIP | a | OBJECT | PU 3 JTS & TAG 62' IN, TOO H W 250 JTS 2.375" TBG, BTM 138 JTS HAVE SLIMHOLE COUPLING |
| | 14:30 - 16:00 | 1.50 | TRIP | a | OBJECT | PU & TIH W 7" RBP ON 161 JTS TBG, SET @ 5000', PU 1 STD |
| | 16:00 - 17:30 | 1.50 | PUMP | a | OBJECT | LOAD CSG W 325 BBLs 2% KCL |
| | 17:30 - 18:30 | 1.00 | TEST | a | OBJECT | PRESSURE TEST CSG TO 1500 PSI, TEST OK, DUMP 15 GALS SAND ON RBP, SDFN |
| 01/31/2003 | 06:00 - 07:00 | 1.00 | SRIG | a | OBJECT | DRIVE TO LOCATION SERVICE UNIT |
| | 07:00 - 07:30 | 0.50 | SAFE | a | OBJECT | SAFETY MEETING, RIG CREW 4, SUPERVISOR, 2 PUMP TRUCK HANDS, TOPIC, ACID PRECAUTIONS) |
| | 07:30 - 08:30 | 1.00 | PUMP | a | OBJECT | R/U PUMP TRUCK, SPOT 15% TRIPPLE INHIBITED HCL ACID FROM 4900' TO 4300' ACROSS LEWIS PROPOSED PERFS, |
| | 08:30 - 09:00 | 0.50 | RURD | a | OBJECT | R/D PUMP TRUCK |
| | 09:00 - 10:00 | 1.00 | TRIP | a | OBJECT | TOOH W/ TBG, SETTING TOOL LEFT IN CSG ON RTBP W/ SAND DUMPED ON TOP, (DISCUSS W/ MORRIS WHETHER TO FISH NOW OR AFTER FRAC, DUE TO 25 BBLs ACID & SAND ON TOP OF RTBP, DECIDED TO FISH AFTER FRAC & C/U) |
| | 10:00 - 10:30 | 0.50 | NUND | a | OBJECT | INSTALL ISOLATION TOOL |
| | 10:30 - 11:00 | 0.50 | PRES | a | OBJECT | R/U PUMP TRUCK TEST CSG TO 4500# WATCH FOR 15 MIN. (OK). |
| | 11:00 - 12:00 | 1.00 | TRIP | a | OBJECT | TIH W/ TBG TO 3200', UNLOAD CSG W/ AIR, |
| | 12:00 - 13:00 | 1.00 | TRIP | a | OBJECT | TOOH, |
| | 13:00 - 15:30 | 2.50 | PERF | a | OBJECT | R/U BLACK WARRIOR, TIH W/ GAMA RAY PULL FROM 5000' TO 3000', CORRELATE W/ SCHLUMBERGER LOG (1980), CORRECT 6', PERFORATE LEWIS W/ 3-1/8 HSC SELECT FIRE CSG GUN, W/ OWEN 302 10 GRAM CHARGES, .32 DIA, 14.3 PENETRATION, 1 SPF 4320, 4410, 4413, 4467, 4535, 4539, 4548, 4563, 4565, 4582, 4586, 4592, 4595, 4654, 4666, 4711, 4725, 4731, 4774, 4780, 4806, 4823, 4830, 4840, 4960, 4964, |
| | 15:30 - 17:00 | 1.50 | NUND | a | OBJECT | N/D BLACK WARRIOR, NU ISOLATION TOOL. TEST TOOL, SWSD. WAIT ON FRAC CREW. SUMMARY SPOT ACID TOOH LEAVE RET TOOL FOR RTBP ON TOP OF RTBP, TOO H W/ CHANGE OVER COLLAR FROM 2-3/8 TO 2-7/8 ON BOTTOM OF TBG, SAND WAS DUMPED ON TOP OF RET TOOL & RTBP, APPROX 10', (DISCUSS W/ MORRIS FISHING RET TOOL NOW OR AFTER FRAC, DECIDED W/ SAND ON TOOL & 25 BBLs ACID IN PLACE, TO FISH AFTER CLEAN-UP.) INSTALL ISOLATION TOOL TEST CSG TO 4500#. TIH W/ TBG, 2000' UNLOAD CSG, TIH TO 3200', UNLOAD CSG, TOO H, RUN G/R CORRELATE TO SCHLUMBERGER LOG RUN IN 1980, PERFORATE LEWIS. SWSD. WAIT ON FRAC CREW. |
| 02/01/2003 | 06:00 - 08:45 | 2.75 | RURD | a | OBJECT | RU DOWELL FRAC EQUIPMENT |
| | 08:45 - 09:00 | 0.25 | SAFE | a | OBJECT | SAFETY MEETING - 17 DOWELL, 4 MAN RIG CREW & 2 BR REPS |
| | 09:00 - 10:15 | 1.25 | FRAC | a | OBJECT | DOWELL FRACED LEWIS W/ 541 BBLs SW, 1373 MSCF N2 & 65,000# 20/40 ARIZONA SAND IN 6 STAGES AS FOLLOWS: |

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BURLINGTON RESOURCES O&G CO
Operations Summary Report

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Legal Well Name: SAN JUAN 29-7 UNIT #60A
Common Well Name: SAN JUAN 29-7 UNIT #60A
Event Name: CAP WORKOVER
Contractor Name: AZTEC WELL SERVICE
Rig Name: AZTEC

Spud Date: 08/30/1980
Start: 01/28/2003 End: 02/07/2003
Rig Release: 02/07/2003 Group:
Rig Number: 521

| Date | From - To | Hours | Code | Sub Code | Phase | Description of Operations |
|------------|---------------|-------|------|----------|--------|--|
| 02/01/2003 | 09:00 - 10:15 | 1.25 | FRAC | a | OBJECT | STAGE—BBLs—MSCF N2—FOAM Q—SAND—START RATE—START PSI—END RATE—END PSI PAD 45 114 85% NONE 40.0 BPM 1680# 40.0 BPM 1982# 0.25# 41 136 83% 2500# 42.0 BPM 2143# 42.0 BPM 2234# 0.50# 95 266 80% 10000# 44.0 BPM 2184# 44.0 BPM 2129# 0.75# 179 384 75% 22500# 46.0 BPM 2060# 46.0 BPM 1996# 1.00# 181 333 72% 30000# 48.0 BPM 1941# 48.0 BPM 1918# FLUSH W/ 91 BBLs SW & 140 MSCF N2, ISIP - 1785#, TOTAL LOAD TO RECOVER - 648 BBLs *NOTE* DID NOT LOAD HOLE & BREAKDOWN PERFS, HOLE HAD BEEN UNLOADED W/ AIR, WENT STRAIGHT TO PAD TO KEEP EXCESS WATER OFF FORMATION |
| | 10:15 - 12:00 | 1.75 | RURD | a | OBJECT | RD DOWELL FRAC EQUIPMENT, RU 2" FLOW BACK LINE W/ DUAL CHOKE MANIFOLD |
| | 12:00 - 06:00 | 18.00 | FLOW | a | OBJECT | SICP - 1500#, OPEN WELL ON 16/64 CHOKE, FLOW WELL BACK AS FOLLOWS: TIME—PRESS—CHOKE—WATER—SAND 14:00 1250# 16/64 HVY MIST NONE 16:00 1325# 10/64 HVY MIST NONE 18:00 1325# 12/64 HVY MIST NONE 20:00 1150# 14/64 HVY MIST LIGHT 22:00 900# 16/64 HVY MIST LIGHT 00:00 850# 18/64 HVY MIST LIGHT 02:00 725# 20/64 HVY MIST NONE 04:00 640# 22/64 HVY MIST LIGHT 06:00 550# 24/64 HVY MIST NONE |
| 02/02/2003 | 06:00 - 06:00 | 24.00 | FLOW | a | OBJECT | SICP - 1500#, OPEN WELL ON 16/64 CHOKE, FLOW WELL BACK AS FOLLOWS: TIME—PRESS—CHOKE—WATER—SAND 08:00 460# 24/64 HVY MIST NONE 13:00 280# 24/64 MED MIST NONE 15:00 210# 32/64 HVY MIST NONE 18:00 150# 32/64 MED MIST NONE 20:00 35# 48/64 LT MIST NONE 06:00 10# 2" SURGING MEDIUM - LIGHT MIST & NO SAND |
| | 06:00 - 07:00 | 1.00 | SRIG | a | PREWRK | ROAD CREW TO LOCATION, START RIG. |
| 02/04/2003 | 07:00 - 07:15 | 0.25 | SAFE | a | PREWRK | PREJOB SAFETY - DAILY RIG ACTIVITY. RIG CREW, AIRHAND, TOOL HAND, BR REP. |
| | 07:15 - 09:00 | 1.75 | NUND | a | OBJECT | KW, ND FRAC VALVE & ISOLATION TOOL. PREP TO TIH W/ BIT & 2 3/8" TBG. |
| | 09:00 - 11:00 | 2.00 | TRIP | a | OBJECT | PUMU 5 3/4" BIT, ON 2 3/8" EUE 4.7# J-55 WRK TBG, TIH. TAG @ 4950'. PERFS@ 4320'- 4964'. TOP OF 7" RBP @ 5020'. |
| | 11:00 - 18:00 | 7.00 | COUT | a | CLEAN | CLN OUT TO TOP 7" 23# WEATHERFORD RBP @ 5020'. BLOW W/ AIRMIST TO CLN UP WELL. RECOVERING 14-18 BWPH, HVY SAND. |
| | 18:00 - 06:00 | 12.00 | COUT | a | CLEAN | PULL TBG UP, BLOW W/ AIRMIST TO CLN UP WELL. BLOW WELL OVERNIGHT. |
| 02/05/2003 | 06:00 - 07:00 | 1.00 | SRIG | a | PREWRK | ROAD CREW TO LOCATION, START RIG. |

BURLINGTON RESOURCES O&G CO
Operations Summary Report

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Legal Well Name: SAN JUAN 29-7 UNIT #60A
Common Well Name: SAN JUAN 29-7 UNIT #60A
Event Name: CAP WORKOVER
Contractor Name: AZTEC WELL SERVICE
Rig Name: AZTEC

Spud Date: 08/30/1980
Start: 01/28/2003 End: 02/07/2003
Rig Release: 02/07/2003 Group:
Rig Number: 521

| Date | From - To | Hours | Code | Sub Code | Phase | Description of Operations |
|------------|---------------|-------|------|----------|--------|--|
| 02/05/2003 | 07:00 - 07:15 | 0.25 | SAFE | a | PREWRK | PREJOB SAFETY - DAILY RIG ACTIVITY. RIG CREW, AIRHAND, TOOL HAND, BR REP. |
| | 07:15 - 07:30 | 0.25 | TRIP | a | OBJECT | RIH W 5 3/4" BIT TO TOP OF 7" RBP @ 5020'. |
| | 07:30 - 09:30 | 2.00 | COUT | a | CLEAN | CLN OUT TO TOP 7" 23# WEATHERFORD RBP @ 5020'. BLOW W/ AIRMIST TO CLN UP WELL. RECOVERING TR OF SND W WATER, SD. |
| | 09:30 - 11:00 | 1.50 | TRIP | a | OBJECT | TOOH W TBG, LD 5 3/4" BIT. |
| | 11:00 - 15:30 | 4.50 | TRIP | a | FISH | PU/MU FISHING TOOLS FOR 7" RBP SETTING TOOL, TIH, WORK OVERSHOT ONTO SETTING TOOL, TOOH, DID NOT HAVE FISH, TIH W OVERSHOT, TAG FISH, CIRC W AIR. |
| 02/06/2003 | 15:30 - 17:00 | 1.50 | COUT | a | FISH | CIRC W AIR, WORK OVERSHOT OVER FISH, SD. |
| | 17:00 - 18:15 | 1.25 | TRIP | a | FISH | TOOH, RECOVERED FISH, LD FISHING TOOLS, SECURE WELL, SDFN. |
| | 18:15 - 06:00 | 11.75 | SHDN | a | OBJECT | SDFN. |
| | 06:00 - 07:00 | 1.00 | SRIG | a | PREWRK | ROAD CREW TO LOCATION, START/WARM UP RIG. |
| | 07:00 - 07:15 | 0.25 | SAFE | a | PREWRK | PREJOB SAFETY - DAILY RIG ACTIVITY. RIG CREW, AIRHAND, TOOL HAND, BR REP. |
| 02/07/2003 | 07:15 - 08:30 | 1.25 | BLOW | a | OBJECT | SICP= 225 PSI, BLOW WELL DWN. |
| | 08:30 - 10:30 | 2.00 | TRIP | a | OBJECT | PU/MU RETRIEVING HEAD, TIH TO FILL ABOVE 7" RBP @ 7020'. |
| | 10:30 - 11:30 | 1.00 | COUT | a | CLEAN | CLN OUT TO TOP 7" 23# WEATHERFORD RBP @ 5020'. BLOW W/ AIRMIST TO CLN UP WELL, HAD 12' FILL, RECOVERING TR OF SND W WATER, SD. |
| | 11:30 - 15:30 | 4.00 | STUK | a | OBJECT | WORK RETRIEVING HEAD OVER RBP, HAD TROUBLE GETTING ON PLUG, RLSD RBP, MOVED 30' TO 4990', RBP STUCK, WORK PIPE, HAD NO MOVEMENT, COULD GET OFF & BACK ON RBP W NO PROBLEM, SD. |
| | 15:30 - 16:45 | 1.25 | TRIP | a | OBJECT | RLS F 7" RBP, TOOH, LD RETRIEVING HEAD, SD. |
| 02/07/2003 | 16:45 - 06:00 | 13.25 | SHDN | a | OBJECT | SDFN. |
| | 06:00 - 07:00 | 1.00 | SRIG | a | PREWRK | ROAD CREW TO LOCATION, START/WARM UP RIG. |
| | 07:00 - 07:15 | 0.25 | SAFE | a | PREWRK | PREJOB SAFETY - DICUSS JARRING ACTIVITY. RIG CREW, AIRHAND, TOOL HANDS, BR REP. |
| | 07:15 - 08:15 | 1.00 | BLOW | a | OBJECT | SICP= 275 PSI, BLOW WELL DWN. |
| | 08:15 - 09:15 | 1.00 | PULD | a | OBJECT | PU/MU FISHING TOOLS W 4 DRILL COLLARS. |
| 02/07/2003 | 09:15 - 09:45 | 0.50 | KILL | a | OBJECT | PRIME RIG PUMP, KILL WELL W 20 BBLs WATER. |
| | 09:45 - 11:00 | 1.25 | TRIP | a | OBJECT | TRIP IN HOLE W BH FISHING ASSY TO TOP OF 7" RBP. |
| | 11:00 - 12:00 | 1.00 | COUT | a | CLEAN | CLN OUT ON TOP OF 7" 23# WEATHERFORD RBP @ 4990'. BLOW W/ AIRMIST TO CLN UP WELL, RUN 7 BBL FOAM SWEEP, RECOVERING TR OF SND W WATER, CONTINUE CIRC W AIRMIST. |
| | 12:00 - 14:15 | 2.25 | FISH | a | OBJECT | LATCH ONTO RBP W JARS, JAR ON RBP, RBP FREE, POOH W RBP DRAGGING FOR 10 STDs, PLUG FREE. CONTINUE TRIP OUT OF HOLE W TBG. |
| | 14:15 - 14:45 | 0.50 | KILL | a | OBJECT | KILL WELL W 20 BBLs WATER. |
| 02/07/2003 | 14:45 - 15:15 | 0.50 | TRIP | a | OBJECT | POOH STAND BACK DRILL COLLARS IN DERRICK, RECOVERED 7" RBP. |
| | 15:15 - 16:30 | 1.25 | PULD | a | OBJECT | LD RBP, FISHING TOOLS & DRILL COLLARS, HAD TROUBLE STARTING MOTOR ON RENTAL ACCUMULATOR TO OPERATE BOP, USED RIG ACCUMULATOR. |
| | 16:30 - 18:00 | 1.50 | TRIP | a | OBJECT | PU/MU 2 3/8" SAW TOOTH COLLAR, EXP CHECK, 1 JT 2 3/8" J-55 4.7# TBG, SEATING NIPPLE & 121 JTS 2 3/8" TBG, RU & BROACH TBG. |
| | 18:00 - 06:00 | 12.00 | SHDN | a | OBJECT | SECURE WELL, SDFN. |
| | 06:00 - 07:00 | 1.00 | SRIG | a | PREWRK | ROAD CREW TO LOCATION, START/WARM UP RIG. |

BURLINGTON RESOURCES O&G CO
Operations Summary Report

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Legal Well Name: SAN JUAN 29-7 UNIT #60A
Common Well Name: SAN JUAN 29-7 UNIT #60A
Event Name: CAP WORKOVER
Contractor Name: AZTEC WELL SERVICE
Rig Name: AZTEC

Spud Date: 08/30/1980
Start: 01/28/2003 End: 02/07/2003
Rig Release: 02/07/2003 Group:
Rig Number: 521

| Date | From - To | Hours | Code | Sub Code | Phase | Description of Operations |
|------------|---------------|-------|------|----------|--------|--|
| 02/08/2003 | 07:00 - 07:15 | 0.25 | SAFE | a | PREWRK | PREJOB SAFETY - DICUSS DAILY ACTIVITY. RIG CREW, AIRHANDS, BR REP. |
| | 07:15 - 07:30 | 0.25 | BLOW | a | OBJECT | SICP= 295 PSI, BLOW WELL. |
| | 07:30 - 10:30 | 3.00 | TRIP | a | OBJECT | TIH 129 JTS 2 3/8" TBG, RU & BROACH TBG. |
| | 10:30 - 12:00 | 1.50 | COUT | a | OBJECT | RIH TAG FILL @ 7853', CIRC CLEAN W AIR/MIST TO PBTD @ 7873', SD, PU/LND 250 JTS 2 3/8" J-55 TBG @ 7812.63' W SN @ 7779.23' KB DEPTH. |
| | 12:00 - 13:00 | 1.00 | NUND | a | OBJECT | ND BOP, NU PROD TBG HEAD. |
| | 13:00 - 13:30 | 0.50 | PUMP | a | OBJECT | PUMP OFF EXPENDABLE CHECK W AIR @ 1100 PSI, SD. |
| | 13:30 - 14:30 | 1.00 | RURD | a | RDMO | RD AWS # 521, FINAL GAUGE = 752 MCFD, SIW, MOVE TO S.J. 29-7 #61A. RLSD RIG. |
| | 14:30 - 06:00 | 15.50 | SHDN | a | OBJECT | WELL RET TO PRODUCTION, NOTIFIED M. GOULD OF WELL STATUS. |