

New Mexico
Energy Minerals and Natural Resources Department

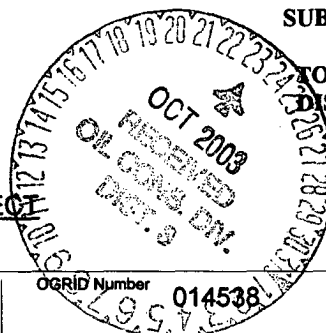
Form C-140
Revised 06/99

District I - (505) 393-6161
1625 N. French Dr, Hobbs, NM 88240
District II - (505) 748-1283
1301 W. Grand Avenue, Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road, Aztec, NM 87410
District IV - (505) 476-3440
1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505
(505) 476-3440

APPLICATION FOR
WELL WORKOVER PROJECT

SUBMIT ORIGINAL
PLUS 2 COPIES
TO APPROPRIATE
DISTRICT OFFICE



I. Operator and Well

Operator name address Burlington Resources Oil and Gas Co. LP Box 4289, Farmington, NM 87499				OGRID Number 014538	
Contact Party Leslie D. White				Phone 505/326-9700	
Property Name QUINN			Well Number 342		API Number 3004528613
UL A	Section 19	Township 31 N	Range 8 W	Feet From The 835 FNL	Feet From The 1240 FEL
					County SAN JUAN

II. Workover

Date Workover Commence 1/16/2003	Previous Producing Pool(s) (Prior to Workover): BASIN FRUITLAND COAL (GAS)
Date Workover Completed: 3/14/2003	

- III. Attach a description of the Workover Procedures performed to increase production.
IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.
V. AFFIDAVIT:

State of <u>New Mexico</u>)		
County of <u>San Juan</u>) ss.		
<u>Leslie D. White</u> , being first duly sworn, upon oath states:		
1. I am the Operator, or authorized representative of the Operator, of the above-referenced Well.		
2. I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.		
3. To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.		
Signature <u>Leslie D. White</u>	Title <u>Sr. Accountant</u>	Date <u>10/22/03</u>
SUBSCRIBED AND SWORN TO before me this <u>22nd</u> day of <u>October</u> , <u>2003</u> .		
My Commission expires: <u>September 15, 2004</u>		Notary Public <u>Nancy Oltmanns</u>

FOR OIL CONSERVATION DIVISION USE ONLY:

IV. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed 3/14/03.

Signature District Supervisor <u>SSS</u>	OCD District <u>3</u>	Date <u>12/6/03</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

QUINN

342

3004528613

REG_DTL_D	BASIN FRUITLAND COAL (GAS)
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3/1/2002	34215
4/1/2002	35084
5/1/2002	36700
6/1/2002	32494
7/1/2002	36365
8/1/2002	36447
9/1/2002	37192
10/1/2002	36045
11/1/2002	36877
12/1/2002	34503
1/1/2003	10814
2/1/2003	9160
3/1/2003	13858
4/1/2003	39244
5/1/2003	38149
6/1/2003	31148

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Operations Summary Report

Legal Well Name: QUINN #342
 Common Well Name: QUINN #342
 Event Name: CAP WORKOVER
 Contractor Name: AZTEC WELL SERVICE
 Rig Name: AZTEC

Start: 01/16/2003
 Rig Release: 03/14/2003
 Rig Number: 266

Spud Date: 11/14/1991
 End: 03/14/2003
 Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
01/17/2003	07:00 - 11:30	4.50	MIMO	a	OBJECT	SNUB UNIT DOWN F/ ALBINO CANYON #100. ROAD UNIT TO LOCATION.
	11:30 - 12:45	1.25	RURD	a	OBJECT	RD & REMOVE PUMPING UNIT.
	12:45 - 15:15	2.50	RURD	a	OBJECT	MIRUPU, SPOT EQUIPMETN ON LOCATION.
	15:15 - 17:00	1.75	PULD	a	OBJECT	LD 128 - 3/4" RODS & PUMP.
	17:00 - 17:30	0.50	SRIG	a	OBJECT	SDFN.
01/18/2003	07:00 - 07:30	0.50	SRIG	a	OBJECT	START & SERVICE UNIT.
	07:30 - 08:30	1.00	NUND	a	OBJECT	ND WH, NU BOP STACK.
	08:30 - 09:45	1.25	RURD	a	OBJECT	RU 1 - 5" BLOOIE LINE TO PIT.
	09:45 - 10:15	0.50	RURD	a	OBJECT	RU FLOOR.
	10:15 - 11:15	1.00	TRIP	a	OBJECT	POOH & TALLY 107 JTS 2 3/8" TBG, LD BHA.
	11:15 - 11:45	0.50	RURD	a	OBJECT	CHANGE OVER TO 2 7/8".
	11:45 - 12:15	0.50	PULD	a	OBJECT	PU & TIH W/ 6 1/4" JUNK MILL, (RR).
	12:15 - 14:00	1.75	PULD	a	OBJECT	PU & TIH W/ 2 7/8" AOH DP.
	14:00 - 14:15	0.25	RURD	a	OBJECT	RU POWER SWIVEL, CIRC W/ AIR & FOAM.
	14:15 - 19:00	4.75	MILL	a	OBJECT	MILL 11" F/ TIW SS LH @ 3097'.
	19:00 - 19:15	0.25	SRIG	a	OBJECT	CLOSE IN, LOCK RAMS, SDFN.
01/19/2003	07:00 - 07:30	0.50	SRIG	a	OBJECT	START & SERVICE UNIT.
	07:30 - 13:30	6.00	MILL	a	OBJECT	MILL 13" F/ TIW SS LH @ 3097', (24" TOTAL).
	13:30 - 14:30	1.00	TRIP	a	OBJECT	POOH W/ JUNK MILL.
	14:30 - 16:00	1.50	TRIP	a	OBJECT	TIH W/ 5 1/2" CSG SPEAR, (W/ 4.965" GRAPPLE), 3 3/4" X 4' EXT SUB, 6 1/8" STOP SUB, 3 3/4" BUMBER SUB, 3 3/4" JAR, 6 - 3 1/2" DC'S, 3 3/4" ACCELERATOR, ON 2 7/8" DP.
	16:00 - 16:30	0.50	FISH	a	OBJECT	TIE BACK, ENGAGE LINER @ 3099', JAR TO 90,000#, PULL FREE @ 100,000#.
	16:30 - 17:15	0.75	TRIP	a	OBJECT	POOH W/ DP & DC'S.
	17:15 - 17:30	0.25	RURD	a	OBJECT	CHANGE OVER TO 5 1/2".
	17:30 - 18:45	1.25	PULD	a	OBJECT	LD 6 JTS 5 1/2" P110 LINER W/ SHOE, LD FISHING TOOLS.
	18:45 - 19:00	0.25	RURD	a	OBJECT	RU TO SURGE.
	19:00 - 19:15	0.25	SRIG	a	OBJECT	CLOSE IN, LOCK RAMS, SDFN.
01/20/2003	07:00 - 08:30	1.50	SURG	a	OBJECT	SICP=145 PSI, SURGE TO PIT, RETURNING HEAVY 1/2" COAL & SHALE FOR 10-12 MIN AFTER SURGE, DRY RETURNS.
	08:30 - 09:30	1.00	TRIP	a	OBJECT	GAUGE THRU 2.5" ID TBG, ALL GAUGES @ 1 LB=916 MCF, DRY GAUGE, BACK PRESS=4.5 PSI.
	09:30 - 06:00	20.50	SURG	a	OBJECT	10 NATURAL SURGES F/ SURFACE, ONE HOUR SHUT PRESS @ 90 PSI, RETURNING HEAVY TO MOD FINES TO 1/2" COAL & SHALE, 90% COAL, 8-11 MIN COAL RUNS AFTER SURGE, DRY RETURNS.
01/21/2003	06:00 - 07:15	1.25	SRIG	a	OBJECT	FLOWING BACK AFTER SURGE.
	07:15 - 08:30	1.25	TRIP	a	OBJECT	TIH W/ 6 1/4" BIT, 10 - 3 1/2" DC'S, ON 2 7/8" DP.
	08:30 - 09:00	0.50	RURD	a	OBJECT	RU POWER SWIVEL, CIRC W/ AIR & FOAM.
	09:00 - 11:00	2.00	CIRC	a	OBJECT	CIRC & CO 25' TO FILL TO TD @ 3342', RETURNING HEAVY 1/2" COAL & SHALE FOR 30 MIN.
	11:00 - 12:00	1.00	TRIP	a	OBJECT	POOH W/ DP & DC'S, SET BIT UNDER STRIPPING RUBBER.
	12:00 - 06:00	18.00	SURG	a	OBJECT	10 NATURAL SURGES, ONE HOUR SHUT IN PRESS @ 90 PSI, RETURNING HEAVY TO MOD 1/2" COAL & SHALE, 90% COAL, 10-12 MIN COAL RUNS AFTER SURGE, DRY RETURNS.
01/22/2003	06:00 - 02:00	20.00	SURG	a	OBJECT	11 NATURAL SURGES F/ SURFACE, ONE HOUR SHUT IN PRESS @ 90 PSI, RETURNING HEAVY TO MOD 1/2" COAL & SHALE, 10 MIN COAL RUNS AFTER SURGE, DRY RETURNS.
	02:00 - 04:00	2.00	SURG	a	OBJECT	WELL BRIGED OFF DOWN HOLE, PUMP 4 BBL WATER W/ 1 GAL FOAMER, PRESS TO 300 PSI, SURGE & REMOVE BRIDGE, RETURNING HEAVY 1/2" COAL & SHALE FOR 10 MIN.
	04:00 - 06:00	2.00	SURG	a	OBJECT	ONE NATURAL SURGE @ 90 PSI, RET HEAVY TO MOD 1/2" COAL &

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Operations Summary Report

Legal Well Name: QUINN #342
Common Well Name: QUINN #342
Event Name: CAP WORKOVER
Contractor Name: AZTEC WELL SERVICE
Rig Name: AZTEC

Start: 01/16/2003
Rig Release: 03/14/2003
Rig Number: 266
Spud Date: 11/14/1991
End: 03/14/2003
Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
01/22/2003	04:00 - 06:00	2.00	SURG	a	OBJECT	SHALE FOR 7-8 MIN.
01/23/2003	06:06 - 06:00	23.90	SURG	a	OBJECT	11 NATURAL SURGES F/ SURFACE, HOUR HOUR SHUT IN PRESS @ 90 PSI, RETURNING HEAVY TOD MOD 1/2" COAL & SHALE, 90% COAL, 8-10 MIN COAL RUNS AFTER SURGE, DRY RETURNS, FLOWING LT FINES TO 1/2" COAL DURING FLOW BACK.
01/24/2003	06:00 - 07:15	1.25	SURG	a	OBJECT	FLOWING BACK AFTER NATURAL SURGE, RETURNING HEAVY TO MOD 1/2" COAL & SHALE, 90% COAL, DRY RETURNS.
	07:15 - 08:30	1.25	TRIP	a	OBJECT	TIH W/ 6 1/4" BIT, 10 - 3 1/2" DC'S, ON 2 7/8" DP.
	08:30 - 09:00	0.50	RURD	a	OBJECT	RU POWER SWIVEL, CIRC W/ AIR & FOAM.
	09:00 - 11:00	2.00	CIRC	a	OBJECT	CIRC & CO 15' OF FILL TO TD @ 3342', CIRC 2 BBL SWEEP, RECOVERED 10 MIN HEAVY 1/2" COAL & SHALE.
	11:00 - 12:00	1.00	TRIP	a	OBJECT	POOH W/ DP & DC'S, SET BIT UNDER STRIPPING RUBBER.
	12:00 - 13:00	1.00	TEST	a	OBJECT	GAUGE THRU 2.5" ID TBG, 15 MIN @ 2.5 LBS=1360 MCF, 30 MIN @ 2.5 LBS=1445 MCF, 45 MIN @ 2 LBS=1295 MCF, 60 MIN @ 2 LBS=1295 MCF, DRY GAUGE, BACK PRESS=6.5 PSI.
	13:00 - 06:00	17.00	SURG	a	OBJECT	9 NATURAL SURGES F/ SURFACE, ONE HOUR SHUT IN PRESS @ 100 PSI, RETURNING HEAVY TO MOD 1/2" COAL & SHALE, 90% COAL, 7-8 MIN COAL RUNS AFTER SURGE, FLOWING LT FINES TO 1/2" COAL DURING FLOW BACK.
01/25/2003	06:00 - 07:00	1.00	SURG	a	OBJECT	FLOWING BACK AFTER SURGE.
	07:00 - 08:00	1.00	TRIP	a	OBJECT	TIH W/ 6 1/4" BIT, 10 - 3 1/2" DC'S, ON 2 7/8" DP.
	08:00 - 08:30	0.50	RURD	a	OBJECT	RU POWER SWIVEL, CIRC W/ AIR & FOAM.
	08:30 - 10:00	1.50	CIRC	a	OBJECT	CIRC & CO 10' OF FILL TO TD @ 3342', CIRC 2 BBL SWEEP, RECOVERED 3 MIN OF HEAVY 1/2" COAL & SHALE.
	10:00 - 11:00	1.00	TRIP	a	OBJECT	POOH W/ DP & DC'S, SET BIT UNDER STRIPPING RUBBER.
	11:00 - 06:00	19.00	SURG	a	OBJECT	10 NATURAL SURGES F/ SURFACE, ONE HOUR SHUT IN PRESS @ 105 PSI, RETURNING HEAVY TO MOD 1/2" COAL & SHALE, 90% COAL, FLOWING LT FINES TO 1/2" COAL DURING FLOW BACK.
01/26/2003	06:00 - 06:00	24.00	SURG	a	OBJECT	12 NATURAL SURGES F/ SURFACE, ONE HOUR SHUT IN PRESS @ 100 PSI, RETURNING HEAVY TO MOD 1/2" COAL & SHALE, 90% COAL, 5-6 MIN COAL RUNS AFTER SURGE, MOD SPRAY OF FORMATION WATER, FLOWING LT FINES TO 1/2" COAL DURING FLOW BACK.
01/27/2003	06:00 - 07:00	1.00	SURG	a	OBJECT	FLOWING BACK AFTER SURGE.
	07:00 - 08:00	1.00	TEST	a	OBJECT	GAUGE THRU 2.5" ID TBG, 15 MIN @ 4 LBS=1841 MCF, 30 MIN @ 3.5 LBS=1714 MCF, 45 MIN @ 3.5 LBS=1714 MCF, 60 MIN @ 3.5 LBS=1714 MCF, LT SPRAY, BACK PRESS=16 PSI.
	08:00 - 06:00	22.00	SURG	a	OBJECT	10 NATURAL SURGES F/ SURFACE, ONE HOUR SHUT IN PRESS @ 100 PSI, RETURNING HEAVY TO MOD 1/2" COAL & SHALE, 90% COAL, LT SPRAY, 4-5 MIN COAL RUNS AFTER SURGE, FLOWING LT FINES TO 1/4" COAL DURING FLOW BACK.
01/28/2003	06:00 - 07:00	1.00	SURG	a	OBJECT	FLOWING BACK AFTER SURGE.
	07:00 - 07:15	0.25	SRIG	a	OBJECT	START & SERVICE UNIT.
	07:15 - 08:15	1.00	TRIP	a	OBJECT	TIH W/ 6 1/4" BIT, 6 1/4" STRING MILL, 10 - 3 1/2" DC'S, ON 2 7/8" DP.
	08:15 - 08:30	0.25	RURD	a	OBJECT	RU POWER SWIVEL, CIRC W/ AIR & FOAM.
	08:30 - 10:15	1.75	CIRC	a	OBJECT	CIRC & CO 10' OF FILL TO TD @ 3342', CIRC 2 BBL SWEEP, RECOVERED HEAVY 1/4" COAL FOR 4 MIN.
	10:15 - 11:15	1.00	TRIP	a	OBJECT	POOH W/ DP & DC'S, SET BIT UNDER STRIPPING RUBBER.
	11:15 - 06:00	18.75	SURG	a	OBJECT	12 NATURAL SURGES, 45 MIN SHUT IN PRESS @ 95 PSI, RETURNING HEAVY TO MOD 1/2" COAL & SHALE, 90% COAL, LT SPRAY OF FORMATION WATER, 4-5 MIN COAL RUNS AFTER SURGE, FLOWING LT FINES DURING FLOW BACK.
01/29/2003	06:00 - 10:30	4.50	SURG	a	OBJECT	4 NATURAL SURGES F/ SURFACE, 45 MIN SHUT IN PRESS @ 95

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Operations Summary Report

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Legal Well Name: QUINN #342
 Common Well Name: QUINN #342
 Event Name: CAP WORKOVER
 Contractor Name: AZTEC WELL SERVICE
 Rig Name: AZTEC

Spud Date: 11/14/1991
 Start: 01/16/2003 End: 03/14/2003
 Rig Release: 03/14/2003 Group:
 Rig Number: 266

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
01/29/2003	06:00 - 10:30	4.50	SURG	a	OBJECT	PSI, RETURNING HEAVY TO MOD 1/2" COAL & SHALE, 90% COAL, 4-5 MIN COAL RUNS AFTER SURGE, LT SPRAY, FLOWING LT FINES DURING FLOW BACK.
	10:30 - 11:30	1.00	TEST	a	OBJECT	GAUGE THRU 2.5" ID TBG, 15 MIN @ 5 LBS=2047 MCF, 30 MIN @ 4.5 LBS=1943 MCF, 45 MIN @ 4.5 LBS=1943 MCF, 60 MIN @ 4.5 LBS=1943 MCF, DRY GAUGE, BACK PRESS=16.5 PSI.
	11:30 - 13:30	2.00	SURG	a	OBJECT	NATURAL SURGE @ 95 PSI, RETURNING HEAVY TO MOD 1/2" COAL & SHALE, 4 MIN COAL RUN AFTER SURGE, FLOWING LT FINES DURING FLOW BACK.
	13:30 - 14:45	1.25	TRIP	a	OBJECT	TIH W/ 6 1/4" BIT, 6 1/4" STRING MILL, 10 - 3 1/2" DC'S, ON 2 7/8" DP.
01/30/2003	14:45 - 15:15	0.50	RURD	a	OBJECT	RU POWER SWIVEL.
	15:15 - 16:00	0.75	SRIG	a	OBJECT	CLOSE IN, LOCK RAMS, DRAIN DOWN, SDFN.
	07:00 - 07:30	0.50	SRIG	a	OBJECT	START & SERVICE UNIT.
	07:30 - 09:15	1.75	CIRC	a	OBJECT	GIH W/ 6 1/4" BIT & STRING MILL, CIRC & CO TO TD @ 3342', RETURNING LT FINES.
01/31/2003	09:15 - 10:45	1.50	PULD	a	OBJECT	LD DP & DC'S, LD STRING MILL.
	10:45 - 11:00	0.25	RURD	a	OBJECT	CHANGE OVER TO 2 3/8".
	11:00 - 11:30	0.50	TRIP	a	OBJECT	TIH W/ 2 3/8" BULL PLUG, 2 3/8" X 5' TBG SUB, 1 - 2 3/8" X 5' GAS SEPERATOR, 1 - 2 3/8" X 12' TBG SUB, 1 - 2 3/8" X 3' TBG SUB, SN, (1.78" ID), 106 JTS 2 3/8" 4.7# J-55 EUE 8RD TBG, 1 - 2 3/8" X 6' TBG SUB, 1 JT 2 3/8" TBG.
	11:30 - 12:00	0.50	WIRE	a	OBJECT	RAN 2 3/8" TBG BROCH.
	12:00 - 12:15	0.25	NUND	a	OBJECT	LAND TBG @ 3338', SN @ 3310'.
	12:15 - 12:45	0.50	NUND	a	OBJECT	ND BOP, NU B-1 WH.
	12:45 - 14:30	1.75	PULD	a	OBJECT	RAN 2" X 1 1/4" X 14' RWAC PUMP, 3 - 1 1/4" SINKER BARS, 128 - 3/4" RODS, 1 - 8' PONY ROD, 1 - 6' PONY ROD, SPACE OUT.
	14:30 - 15:00	0.50	PRES	a	OBJECT	LOAD TBG W/ COAL WATER, PRESS TEST TO 500 PSI, TEST OK, CHECK PUMP ACTION, PUMP STACKED OUT, UNSEAT PUMP.
	15:00 - 16:30	1.50	PULD	a	OBJECT	LD RODS & PUMP, PLUGGED W/ COAL FINES.
	16:30 - 17:00	0.50	NUND	a	OBJECT	ND B-1 WH, NU BOP.
	17:00 - 17:30	0.50	SRIG	a	OBJECT	SDFN.
	06:45 - 07:00	0.25	SRIG	a	OBJECT	START & SERVICE UNIT.
	07:00 - 08:00	1.00	NUND	a	OBJECT	NU BOP, NU B-1 WH.
	08:00 - 08:15	0.25	RURD	a	OBJECT	RU BLOOE LINE.
	08:15 - 09:00	0.75	TRIP	a	OBJECT	POOH W/ 2 3/8" TBG, REMOVE COAL FINES F/ BHA.
03/11/2003	09:00 - 09:30	0.50	TRIP	a	OBJECT	TIH W/ 2 3/8" BULL PLUG, 1 - 2 3/8" X 5' TBG SUB, 1 - 2 3/8" X 5' GAS SEPERTOR, 1 - 2 3/8" X 12' TBG SUB, 1 - 2 3/8" X 3' TBG SUB, SN, (1.78" ID), 105 JTS 2 3/8" 4.7# J-55 EUE 8RD TBG, 2 - 2 3/8" X 10' TBG SUBS, 1 JT 2 3/8" TBG.
	09:30 - 09:45	0.25	WIRE	a	OBJECT	RAN 2 3/8" TBG BROCH.
	09:45 - 10:00	0.25	NUND	a	OBJECT	LAND DONUT, SET TBG @ 3323', SN @ 3296'.
	10:00 - 10:30	0.50	NUND	a	OBJECT	ND BOP, NU B-1 WH.
	10:30 - 12:30	2.00	PULD	a	OBJECT	RAN 2" X 1.5" X 14' RWAC PUMP, 3 - 1 1/4" SINKER BARS, 127 - 3/4" SUCKER RODS, 2 - 6' PONY RODS, 1 - 2' PONY ROD, 22' POLISH ROD W/ 10' LINER, SPACE OUT ON DOWN STROKE.
	12:30 - 13:00	0.50	PRES	a	OBJECT	LOAD TBG W/ COAL WATER, PRESS TEST TO 500 PSI, TEST OK.
	13:00 - 14:30	1.50	RURD	a	OBJECT	RIG DOWN.
						*ADDED 2 3/8" BHA, NO CHANGE IN TBG STRING MILL.
03/11/2003	07:00 - 10:00	3.00	MIMO	a	OBJECT	*GAUGE THRU 2.5" ID TBG, ALL GAUGES @ 3.5 LBS=1714 MCF, DRY GAUGE, BACK PRESS=16 PSI.
	10:00 - 11:45	1.75	RURD	a	OBJECT	MOVE UNIT TO LOCATION.
	11:45 - 14:30	2.75	RURD	a	OBJECT	RD & REMOVE PUMPING UNIT. MIRUPU, AZTEC WELL SERVICE, RIG #266.

BURLINGTON RESOURCES O&G CO

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Operations Summary Report

Legal Well Name: QUINN #342
 Common Well Name: QUINN #342
 Event Name: CAP WORKOVER
 Contractor Name: AZTEC WELL SERVICE
 Rig Name: AZTEC

Spud Date: 11/14/1991
 Start: 01/16/2003 End: 03/14/2003
 Rig Release: 03/14/2003 Group:
 Rig Number: 266

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
03/11/2003	14:30 - 16:45	2.25	PULD	a	OBJECT	LD 123 - 3/4" RODS & PUMP.
	16:45 - 17:15	0.50	SRIG	a	OBJECT	INSTALL SHUT IN VALVE, SDFN.
03/12/2003	07:00 - 07:30	0.50	SRIG	a	OBJECT	START & SERVICE UNIT.
	07:30 - 09:00	1.50	NUND	a	OBJECT	ND WH, NU BOP STACK.
	09:00 - 10:30	1.50	RURD	a	OBJECT	RU 1 - 5" BLOOIE LINE TO PIT.
	10:30 - 11:00	0.50	RURD	a	OBJECT	RU FLOOR.
	11:00 - 12:15	1.25	TRIP	a	OBJECT	POOH & TALLY 106 JTS 2 3/8" TBG, LD BHA.
	12:15 - 12:30	0.25	RURD	a	OBJECT	CHANGE OVER TO 2 7/8".
	12:30 - 15:00	2.50	PULD	a	OBJECT	PU & TIH W/ 6 1/4" BIT, 6 1/4" STRING MILL, 8 - 3 1/2" DC'S, PU 2 7/8" AOH DP.
	15:00 - 15:45	0.75	CIRC	a	OBJECT	RU POWER SWIVEL, CIRC W/ AIR & FOAM.
	15:45 - 17:00	1.25	CIRC	a	OBJECT	R&R THRU OPEN HOLE F/ 3119' TO 3260', WORK TIGHT HOLE F/ 3240'-65', RETURNING MOD FINES TO 1/4" COAL.
	17:00 - 17:15	0.25	TRIP	a	OBJECT	PUIC W/ BIT & STRING MILL.
	17:15 - 17:45	0.50	SRIG	a	OBJECT	CLOSE IN, LOCK RAMS, SDFN.
03/13/2003	07:00 - 07:30	0.50	SRIG	a	OBJECT	START & SERVICE UNIT.
	07:30 - 07:45	0.25	TRIP	a	OBJECT	GIH W/ 6 1/4" BIT & STRING MILL, TAG TIGHT HOLE @ 3240'.
	07:45 - 08:30	0.75	CIRC	a	OBJECT	OBTAIN CIRC W/ AIR & FOAM.
	08:30 - 15:45	7.25	CIRC	a	OBJECT	R&R PIPE THRU TIGHT HOLE F/ 3240'-65', CO 15' OF FILL TO TD @ 3341', RETURNING MOD FINES TO 1/4" COAL.
	15:45 - 16:00	0.25	TRIP	a	OBJECT	PUIC W/ BIT & STRING MILL.
	16:00 - 16:30	0.50	SRIG	a	OBJECT	CLOSE IN, LOCK RAMS, SDFN.
03/14/2003	07:00 - 07:30	0.50	SRIG	a	OBJECT	START & SERVICE UNIT.
	07:30 - 07:45	0.25	TRIP	a	OBJECT	GIH W/ 6 1/4" BIT & STRING MILL.
	07:45 - 08:15	0.50	CIRC	a	OBJECT	CIRC W/ AIR & FOAM.
	08:15 - 09:45	1.50	CIRC	a	OBJECT	CIRC & CO 5' OF FILL TO TD @ 3341', RETURNING LT FINES.
	09:45 - 10:45	1.00	TRIP	a	OBJECT	POOH W/ DP.
	10:45 - 11:15	0.50	PULD	a	OBJECT	LD 3 1/2" DC'S.
	11:15 - 12:00	0.75	RURD	a	OBJECT	CHANGE OVER TO 5 1/2".
	12:00 - 12:30	0.50	PULD	a	OBJECT	RAN 6 1/8" MILL SHOE, (W/ 1.78" ALUM PO PLUG), 6 JTS 5 1/2" 15.5# K-55 LT&C CASING, W/ 5 1/2" DROP-OFF TOOL.
	12:30 - 12:45	0.25	RURD	a	OBJECT	CHANGE OVER TO 2 7/8".
	12:45 - 13:15	0.50	TRIP	a	OBJECT	TIH W/ 2 7/8" DP, TAG TIGHT HOLE @ 3338'.
	13:15 - 13:30	0.25	RURD	a	OBJECT	RU POWER SWIVEL.
	13:30 - 13:45	0.25	CIRC	a	OBJECT	CIRC LINER DOWN W/ AIR.
	13:45 - 14:00	0.25	PCKR	a	OBJECT	SET LINER ON BOTTOM @ 3341', RELEASE DROP-OFF TOLL, LINER TOP @ 3082', PERFS F/ 3171'-3257', & 3296'-3339', 2 HPF.
	14:00 - 15:30	1.50	PULD	a	OBJECT	LD DP & SETTING TOOL.
	15:30 - 16:00	0.50	TRIP	a	OBJECT	TIH W/ 4 3/4" PERF MILL, ON 2 3/8" TBG.
	16:00 - 16:15	0.25	RURD	a	OBJECT	RU POWER SWIVEL.
	16:15 - 16:45	0.50	MILL	a	OBJECT	MILL ALUMINUM PLUGS TO PBTD @ 3340'.
	16:45 - 17:00	0.25	TRIP	a	OBJECT	PULL INTO 7" CSG W/ PERF MILL.
	17:00 - 17:15	0.25	SRIG	a	OBJECT	CLOSE IN, LOCK RAMS, SDFN.
03/15/2003	07:00 - 07:30	0.50	SRIG	a	OBJECT	START & SERVICE UNIT.
	07:30 - 07:45	0.25	TRIP	a	OBJECT	GIH W/ 4 3/4" PERF MILL.
	07:45 - 08:15	0.50	CIRC	a	OBJECT	CIRC & CO TO PBTD @ 3340'.
	08:15 - 08:45	0.50	TRIP	a	OBJECT	POOH W/ PERF MILL.
	08:45 - 09:30	0.75	TRIP	a	OBJECT	TIH W/ 2 3/8" BULL PLUG, 2 3/8" X 6' TBG SUB, 2 3/8" GAS SEPARATOR, 2 3/8" X 12' TBG SUB, 2 3/8" X 3' TBG SUB, SN, (1.78" ID), 107 JTS 2 3/8" 4.7# J-55 EUE 8RD TBG.
	09:30 - 10:00	0.50	WIRE	a	OBJECT	RAN 2 3/8" TBG BROCH.
	10:00 - 10:15	0.25	NUND	a	OBJECT	LAND DONUT, SET TBG @ 3336', SN @ 3308'.
	10:15 - 11:00	0.75	NUND	a	OBJECT	ND BOP, NU B-1 WH.

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Start: 01/16/2003
Rig Release: 03/14/2003
Rig Number: 266

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
03/15/2003	11:00 - 13:00	2.00	PULD	a	OBJECT	RAN 2" X 1.5" X 14' RWAC PUMP, 3 - 1 1/4" SINKER BARS, 128 - 3/4" RODS, 1 - 6' PONY ROD, 1 - 2' PONY ROD, 22' POLISH ROD W/ 10' LINER, SPACE OUT ON DOWN STROKE.
	13:00 - 13:30	0.50	TEST	a	OBJECT	LOAD TBG W/ 12 BBL COAL WATER, PRESS TEST TO 550 PSI, TEST OK, CHECK PUMP ACTION.
	13:30 - 16:00	2.50	RURD	a	OBJECT	RIG DOWN. *ADDED 1 JT 2 3/8" TBG TO STRING, (COND B).