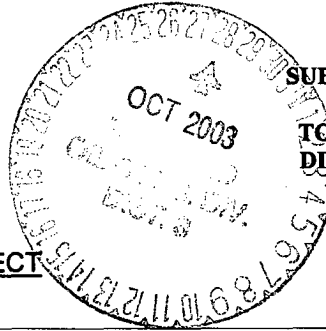


New Mexico
Energy Minerals and Natural Resources Department

Form C-140
Revised 06/99

District I - (505) 393-6161
1625 N. French Dr, Hobbs, NM 88240
District II - (505) 748-1283
1301 W. Grand Avenue, Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road, Aztec, NM 87410
District IV - (505) 476-3440
1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505
(505) 476-3440



**SUBMIT ORIGINAL
PLUS 2 COPIES
TO APPROPRIATE
DISTRICT OFFICE**

**APPLICATION FOR
WELL WORKOVER PROJECT**

I. Operator and Well

Operator name address Burlington Resources Oil and Gas Co. LP Box 4289, Farmington, NM 87499					OGRID Number 014538	
Contact Party Leslie D. White					Phone 505/326-9700	
Property Name MCCLANAHAN			Well Number 2		API Number 3004507448	
UL	Section	Township	Range	Feet From The	Feet From The	County
I	13	28 N	10 W	1550 FSL	990 FEL	SAN JUAN

II. Workover

Date Workover Commence 3/1/2003	Previous Producing Pool(s) (Prior to Workover): AZTEC PICTURED CLIFFS (GAS)
Date Workover Completed: 3/31/2003	

- III. Attach a description of the Workover Procedures performed to increase production.
IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.
V. **AFFIDAVIT:**

State of New Mexico)
County of San Juan) ss.
Leslie D. White, being first duly sworn, upon oath states:
1. I am the Operator, or authorized representative of the Operator, of the above-referenced Well.
2. I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.
3. To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.

Signature Leslie D. White Title Sr. Accountant Date 10/22/03
SUBSCRIBED AND SWORN TO before me this 22 day of October, 2003.

Notary Public
My Commission expires: September 15, 2004 Tamatha Wimsell

FOR OIL CONSERVATION DIVISION USE ONLY:

IV. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed 3/31/03.

Signature District Supervisor <u>[Signature]</u>	OCD District <u>3</u>	Date <u>12/16/03</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

REG_DTL_D	AZTEC PICTURED CLIFFS (GAS)
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3/1/2002	658
4/1/2002	619
5/1/2002	758
6/1/2002	700
7/1/2002	809
8/1/2002	769
9/1/2002	742
10/1/2002	757
11/1/2002	753
12/1/2002	801
1/1/2003	538
2/1/2003	431
3/1/2003	357
4/1/2003	2774
5/1/2003	2254
6/1/2003	2063

Operations Summary Report

Legal Well Name: MCCLANAHAN #2
 Common Well Name: MCCLANAHAN #2
 Event Name: CAP WORKOVER
 Contractor Name: SANJEL
 Rig Name: SANJEL

Start: 03/01/2003
 Rig Release: 03/14/2003
 Rig Number: 1

Spud Date: 03/19/1955
 End: 03/31/2003
 Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
03/02/2003	07:00 - 11:00	4.00	MIMO	a	MIRU	ROAD RIG F/NEUDECKER #5 T/MCCLANAHAN #2, ROADS & LOC VERY MUDDY, PARK RIG ON LOC, SDFS, PREP T/RIG UP MON 3/3/2003
03/04/2003	06:00 - 07:00	1.00	SAFE	a	OBJECT	TRAV TO LOC , START RIG , HOLD SAFETY MEETING ON RU RIG & EQUIP , RIG CREW , CONSULTANT WERE PRESENT .
	07:00 - 08:30	1.50	RURD	a	MIRU	SPOT IN RIG RAMP , PUT RIG ON RAMP & STAND UP RIG .
	08:30 - 11:30	3.00	RURD	a	MIRU	SPOT IN REST OF EQUIP & RU , LAY FLOWLINE , FLOW WELL DOWN . CSG HAD 200 PSI , TBG HAD 80 PSI .
	11:30 - 12:00	0.50	NUND	a	MIRU	ND TREE , NU BOP .
	12:00 - 13:00	1.00	TRIP	a	OBJECT	POOH W/ 1" TBG , LAID DOWN A TOTAL OF 93 JTS , CHANGE SLIPS , ELEV , RAMS OVER TO 2 1/16" .
	13:00 - 15:00	2.00	WAIT	a	OBJECT	WAIT ON C - PLUG & NEW WELLHEAD FROM TOWN .
	15:00 - 16:30	1.50	PRES	a	OBJECT	PU 3 1/2" C - PLUG , RIH TO 64' & SET PLUG , TRY TO PRESS TEST PLUG , PLUG WOULD NOT SEAL , TOOH W/ PLUG , ELEMENTS WERE CUT & TORN .
	16:30 - 17:00	0.50	SHDN	a	OBJECT	SHUT & LOCK BLINDS , DRAIN UP EQUIP , PU TOOLS & LOC , FUEL UP RIG , SDFD .
03/05/2003	06:00 - 07:00	1.00	SAFE	a	OBJECT	TRAV TO LOC , START RIG , HOLD SAFETY MEETING ON CHANGING OUT WELLHEAD , RIG CREW , PKR HAND , WELLHEAD HAND , WELDER , CONSULTANT WERE PRESENT .
	07:00 - 08:00	1.00	TRIP	a	OBJECT	RIH W/ MILL TO 1910' , PU 2 1/16" TBG , TALLY & RABBIT SAME .
	08:00 - 08:30	0.50	TRIP	a	OBJECT	TOOH W/ MILL .
	08:30 - 09:00	0.50	NUND	a	OBJECT	TIH W/ PKR & SET @ 90' , STRIP BOP OFF .
	09:00 - 12:30	3.50	WELH	a	OBJECT	CUTOFF WELLHEAD , WELD UP NEW WELLHEAD .
	12:30 - 13:00	0.50	NUND	a	OBJECT	STRIP BOP BACK OVER TBG & NU , TOOH W/ PKR .
	13:00 - 13:45	0.75	TRIP	a	OBJECT	MU & TIH W/ 3 1/2" C - PLUG TO 1910' .
	13:45 - 14:15	0.50	PRES	a	OBJECT	SET C - PLUG , LOAD HOLE & PRESS TEST TO 2000 PSI , TESTED GOOD .
	14:15 - 15:00	0.75	TRIP	a	OBJECT	TOOH W/ RETREIVING HEAD .
	15:00 - 15:45	0.75	NUND	a	OBJECT	ND BOP & WELLHEAD , SCREW FRAC VALVE DIRECTLY INTO TOP OF CSG .
	15:45 - 16:30	0.75	PRES	a	OBJECT	RU PUMPLINE , PRESS TEST CSG TO 4200 PSI & HOLD FOR 30 MIN , TESTED GOOD , BLEED OFF PRESS , RD PUMPLINE .
	16:30 - 17:00	0.50	NUND	a	OBJECT	RD FRAC VALVE , NU WELLHEAD & BOP , SHUT & LOCK PIPE RAMS , DRAIN UP EQUIP , PU TOOLS & LOC, SDFD .
03/06/2003	06:00 - 07:00	1.00	SAFE	a	OBJECT	TRAV TO LOC , START RIG , HOLD SAFETY MEETING ON LAYING DOWN TBG , RIG CREW , PKR HAND , CONSULTANT WERE PRESENT .
	07:00 - 07:45	0.75	TRIP	a	OBJECT	TIH W/ RETREIVING HEAD , TAG & LATCH C - PLUG @ 1910' .
	07:45 - 09:00	1.25	TRIP	a	OBJECT	POOH W/ C - PLUG , LAYING DOWN 2 1/16" TBG .
	09:00 - 10:00	1.00	NUND	a	OBJECT	ND BOP , TAKE OFF WELLHEAD , SCREW FRAC VALVE DIRECTLY INTO TOP OF 3 1/2" CSG .
	10:00 - 11:00	1.00	RURD	a	OBJECT	RD RIG & EQUIP .
						SUMMARY MOL , RU RIG & EQUIP , ND TREE , NU BOP , POOH W/ 1" TBG , SET PKR , CHANGE OUT WELLHEAD TIH W/ RBP , TEST CSG , POOH W/ RBP , ND BOP , NU FRAC VALVE , RD RIG & EQUIP , MOL .
						NOTE SENT 93 JTS OF 1" TBG TO BR ON M&R TRUCKING .
03/11/2003	12:00 - 12:30	0.50	RURD	a	OBJECT	MOVE IN SPOT FRAC EQUIPMENT, N/U TO W/H
	12:30 - 13:00	0.50	SAFE	a	OBJECT	SAFETY MEETING W/ 17 PEOPLE ON LOCATION, DISCUSS FRAC PROCEDURE, SAFETY RESPONSE, ASSIGN WORK STATIONS.
	13:00 - 14:00	1.00	FRAC	a	OBJECT	20# LINEAR 70% N2, FRAC LOAD 266 BBLs, FLUSH 7 BBLs, TOT LOAD 273 BBLs, TOT N2 USED 260,300 SCF, MAX RATE 45, MIN 35,

BURLINGTON RESOURCES DIVISIONS
Operations Summary Report

Legal Well Name: MCCLANAHAN #2
 Common Well Name: MCCLANAHAN #2
 Event Name: CAP WORKOVER
 Contractor Name: SANJEL
 Rig Name: SANJEL

Spud Date: 03/19/1955
 Start: 03/01/2003 End: 03/31/2003
 Rig Release: 03/14/2003 Group:
 Rig Number: 1

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
03/11/2003	13:00 - 14:00	1.00	FRAC	a	OBJECT	AVG 42, MAX PSI 2708, MIN 1398, AVG 2110. ISIP 974. RIG DOWN FRAC EQUIP.
	14:00 - 15:00	1.00	FLOW	a	OBJECT	TIME—CHOKE—PSI—SAND—FLUID 1500—8/64—650—H,F—L. 1800—18/64—290—H,F—L 2300—32/64—90—H,F—L 0200—48/64—40—M,F—L 0500—48/64—40—M,F—L CONTINUE FLOW BACK.
03/12/2003	06:00 - 06:00	24.00	FLOW	a	OBJECT	WELL FLOWING ON 32/64 FLOWING FLUID; STARTED FLOWING HEAVY SAND, CUT CHOKE BACK TO 24/64, SAND STOP, OPEN BACK TO 32/64, FLOWING FRAC FLUID W/ NO SAND, CONTINUE FLOW BACK.
03/13/2003	06:00 - 06:00	24.00	FLOW	a	OBJECT	WELL SURGING FROM 12 TO 17# ON 48/64, RETURNS FRAC FLUID, NO SAND, SHUIT DOWN & RELEASE FLOW BACK CREW, (WAIT ON COIL TBG UNIT.
03/14/2003	06:00 - 07:00	1.00	MIMO	a	OBJECT	ROAD UNIT TO LOCATION,
	07:00 - 08:00	1.00	RURD	a	OBJECT	R/U COIL TBG UNIT, LAY 4" BLOIE LINE.
	08:00 - 09:00	1.00	COUT	a	OBJECT	TAG SAND FILL @ 2000' PBD 2047' PERFORATIONS @ 1958-1972. C/O TO PBD,
03/15/2003	09:00 - 15:00	6.00	BLOW	a	OBJECT	BLOW WELL FROM PBD, SAND ENTRY 11:00 HRS 1-2 CUPS P-HR, WATER 2-3 GALLONS, 13:00 HRS, SAND DROP TO LESS THAN 1/4 CUP P-HR. SOAP PERFS BLOW DRY, 15:00 HRS, SAND DOWN TO TRACE, WATER @ 1-1/2 GALLONS P-HR, TOOH LOSE COMPRESSOR. R/D UNIT TAKE IN FOR REPAIR.
	12:00 - 16:00	4.00	COUT	a	OBJECT	TIH W/ COIL TBG TAG FOR SAND, NO SAND FILL, LESS THAN 1/4 BBLs WATER, APPROX 1 OZ GAS FLOW, BLOW WELL FROM PBD, TOOH RIG DOWN COIL TBG UNIT. RELEASE 1600 HRS. WAIT ON W/O UNIT.
03/27/2003	10:15 - 10:30	0.25	MIMO	a	MIRU	ROAD RIG FROM MCCLANAHAN # 8 TO MCCLANAHAN # 2 .
	10:30 - 11:30	1.00	RURD	a	MIRU	SPOT IN RIG & STAND UP DERRICK .
	11:30 - 12:00	0.50	NUND	a	MIRU	ND FRAC VALVE , NU BOP .
	12:00 - 14:30	2.50	RURD	a	MIRU	SPOT IN & RU REST OF EQUIP , LAY FLOWLINES .
	14:30 - 15:30	1.00	TRIP	a	OBJECT	RIH W/ EXC , 1 JT OF 2 1/16", SEAT NIPPLE REST OF TBG , TAG UP @ 1960', PBD @ 2047', HAD 87' OF FILL TALLY & RABBIT SAME . CO TO PBD W/ AIR MIST .
03/28/2003	15:30 - 18:00	2.50	COUT	a	CLEAN	BLOW W/ AIR MIST , MAKING 8 TO 10 BPH OF H2O , LIGHT FOAM , 3/4 TO 3 CUPS OF SAND .
	18:00 - 06:00	12.00	BLOW	a	CLEAN	TRAV TO LOC , START RIG , HOLD SAFETY MEETING ON WEARING PPE , RIG CREW , AIR HAND , CONSULTANT WERE PRESENT .
03/28/2003	06:00 - 07:00	1.00	SAFE	a	OBJECT	SHORT TIH , TAG UP @ 2027', PBD @ 2047', HAD 20' OF FILL .
	07:00 - 07:15	0.25	TRIP	a	OBJECT	CO TO PBD W/ AIR MIST .
	07:15 - 09:00	1.75	COUT	a	CLEAN	PULL UP , FLOW WELL NATURAL ON 2" LINE .
	09:00 - 11:00	2.00	FLOW	a	CLEAN	SHORT TIH , TAG UP @ 2027', HAD 20' OF FILL , CO TO PBD W/ 1 TO 1 AIR MIST , MAKING 8 TO 10 BPH OF H2O , LIGHT FOAM , 3/4 TO 2 CUPS OF SAND .
	11:00 - 13:00	2.00	BLOW	a	CLEAN	PULL UP , FLOW WELL NATURAL ON 2" LINE , HAD 6' FLAME .
03/28/2003	13:00 - 15:00	2.00	FLOW	a	CLEAN	SHORT TIH , TAG UP @ 2027', HAD 20' OF FILL , CO TO PBD W/ 1 TO 1 AIR MIST , MAKING 8 TO 10 BPH OF H2O , LIGHT FOAM , 3/4 TO 2 CUPS OF SAND .
	15:00 - 17:00	2.00	BLOW	a	CLEAN	PULL UP , FLOW WELL NATURAL ON 2" LINE .
03/28/2003	17:00 - 19:00	2.00	FLOW	a	CLEAN	BLOW W/ 1 TO 1 AIR MIST , MAKING 7 TO 9 BPH OF H2O , LIGHT
	19:00 - 21:00	2.00	BLOW	a	CLEAN	

BURLINGTON RESOURCES DIVISIONS
Operations Summary Report

Legal Well Name: MCCLANAHAN #2
Common Well Name: MCCLANAHAN #2
Event Name: CAP WORKOVER
Contractor Name: SANJEL
Rig Name: SANJEL

Spud Date: 03/19/1955
Start: 03/01/2003 End: 03/31/2003
Rig Release: 03/14/2003 Group:
Rig Number: 1

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
03/28/2003	19:00 - 21:00	2.00	BLOW	a	CLEAN	FOAM , 3/4 TO 2 CUPS OF SAND .
	21:00 - 23:00	2.00	FLOW	a	CLEAN	FLOW WELL NATURAL ON 2" LINE .
	23:00 - 01:00	2.00	BLOW	a	CLEAN	BLOW W/ 1 TO 1 AIR MIST , MAKING 7 TO 9 BPH OF H2O , LIGHT FOAM , 3/4 TO 2 CUPS OF SAND .
	01:00 - 03:00	2.00	FLOW	a	CLEAN	FLOW WELL NATURAL ON 2" LINE .
	03:00 - 05:00	2.00	BLOW	a	CLEAN	BLOW W/ 1 TO 1 AIR MIST , MAKING 7 TO 9 BPH OF H2O , LIGHT FOAM , 3/4 TO 1 1/2 CUPS OF SAND .
	05:00 - 06:00	1.00	FLOW	a	CLEAN	FLOW WELL NATURAL ON 2" LINE , HAD 8' FLAME .
03/29/2003	06:00 - 07:00	1.00	SAFE	a	OBJECT	TRAV TO LOC , START RIG , HOLD SAFETY MEETING ON SLIPS , TRIPS & FALLS , RIG CREW , AIR HAND , CONSULTANT WERE PRESENT .
	07:00 - 07:15	0.25	TRIP	a	OBJECT	SHORT TIH , TAG UP @ 2027' , PBD @ 2047' , HAD 20' OF FILL .
	07:15 - 09:00	1.75	COU	a	CLEAN	CO TO PBD W/ AIR MIST .
	09:00 - 13:00	4.00	FLOW	a	CLEAN	PULL UP FLOW WELL NATURAL ON 2" LINE .
	13:00 - 14:00	1.00	BLOW	a	CLEAN	SHORT TIH , TAG UP @ 2027' , HAD 20' OF FILL , CO TO PBD W/ 1 TO 1 AIR & MIST , MAKING 6 TO 8 BPH OF H2O , LIGHT FOAM , 3/4 TO 1 1/2 CUP OF SAND .
	14:00 - 17:00	3.00	FLOW	a	CLEAN	PULL UP , FLOW WELL NATURAL ON 2" LINE .
	17:00 - 18:00	1.00	BLOW	a	CLEAN	SHORT TIH , TAG UP @ 2037' , HAD 10' OF FILL , CO TO PBD W/ 1 TO 1 AIR MIST , MAKING 6 TO 8 BPH OF H2O , LIGHT FOAM , 3/4 TO 1 1/2 CUPS OF SAND .
	18:00 - 22:00	4.00	FLOW	a	CLEAN	PULL UP FLOW WELL NATURAL ON 2" LINE .
	22:00 - 00:00	2.00	BLOW	a	CLEAN	BLOW W/ 1 TO 1 AIR MIST , MAKING 6 TO 8 BPH OF H2O , LIGHT FOAM , 3/4 TO 1 1/2 CUPS OF SAND .
	00:00 - 04:00	4.00	FLOW	a	CLEAN	FLOW WELL NATURAL ON 2" LINE , HAD 10' FLAME .
03/30/2003	04:00 - 06:00	2.00	BLOW	a	CLEAN	BLOW W/ 1 TO 1 AIR MIST , MAKING 5 TO 7 BPH OF H2O , LIGHT FOAM , 3/4 TO 1 1/2 CUPS OF SAND .
	06:00 - 10:00	4.00	FLOW	a	CLEAN	FLOW WELL NATURAL ON 2" LINE .
	10:00 - 12:00	2.00	BLOW	a	CLEAN	BLOW W/ 1 TO 1 AIR & MIST , MAKING 5 TO 7 BPH OF H2O , LIGHT FOAM , 3/4 TO 1 1/2 CUPS OF SAND .
	12:00 - 16:00	4.00	FLOW	a	CLEAN	FLOW WELL NATURAL ON 2" LINE .
	16:00 - 18:00	2.00	BLOW	a	CLEAN	BLOW W/ 1 TO 1 AIR & MIST , MAKING 4 TO 7 BPH OF H2O , LIGHT FOAM , 1/2 TO 1 CUP OF SAND .
	18:00 - 22:00	4.00	FLOW	a	CLEAN	FLOW WELL NATURAL ON 2" LINE .
	22:00 - 00:00	2.00	BLOW	a	CLEAN	BLOW W/ 1 TO 1 AIR MIST , MAKING 4 TO 6 BPH OF H2O , LIGHT FOAM , 1/2 TO 1 CUP OF SAND .
	00:00 - 04:00	4.00	FLOW	a	CLEAN	FLOW WELL NATURAL ON 2" LINE , HAD 10' FLAME .
	04:00 - 06:00	2.00	BLOW	a	CLEAN	BLOW W/ 1 TO 1 AIR & MIST , MAKING 3 TO 5 BPH OF H2O , LIGHT FOAM , 1/2 CUP OF SAND .
	03/31/2003	06:00 - 10:00	4.00	FLOW	a	CLEAN
10:00 - 12:00		2.00	BLOW	a	CLEAN	BLOW W/ 1 TO 1 AIR MIST , MAKING 3 TO 5 BPH OF H2O , LIGHT FOAM , 1/2 CUP OF SAND .
12:00 - 16:00		4.00	FLOW	a	CLEAN	FLOW WELL NATURAL ON 2" LINE .
16:00 - 18:00		2.00	BLOW	a	CLEAN	BLOW W/ 1 TO 1 AIR & MIST , MAKING 3 TO 5 BPH OF H2O , LIGHT FOAM , 1/2 CUP OF SAND .
18:00 - 22:00		4.00	FLOW	a	CLEAN	FLOW WELL NATURAL ON 2" LINE .
22:00 - 00:00		2.00	BLOW	a	CLEAN	BLOW W/ 1 TO 1 AIR MIST , MAKING 3 TO 5 BPH OF H2O , LIGHT FOAM , 1/2 CUP OF SAND .
04/01/2003	00:00 - 04:00	4.00	FLOW	a	CLEAN	FLOW WELL NATURAL ON 2" LINE , HAD 10' FLAME .
	04:00 - 06:00	2.00	BLOW	a	CLEAN	BLOW W/ 1 TO 1 AIR MIST , MAKING 3 TO 5 BPH OF H2O , LIGHT FOAM , 1/2 CUP OF SAND .
	06:00 - 07:00	1.00	SAFE	a	OBJECT	TRAV TO LOC , START RIG , HOLD SAFETY MEETING ON RD RIG & EQUIP , RIG CREW , AIR HAND , CONSULTANT WERE PRESENT .

Operations Summary Report

Legal Well Name: MCCLANAHAN #2
 Common Well Name: MCCLANAHAN #2
 Event Name: CAP WORKOVER
 Contractor Name: SANJEL
 Rig Name: SANJEL
 Start: 03/01/2003
 Rig Release: 03/14/2003
 Rig Number: 1
 Spud Date: 03/19/1955
 End: 03/31/2003
 Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
04/01/2003	07:00 - 07:15	0.25	TRIP	a	OBJECT	SHORT TIH , TAG UP @ 2027', PBD @ 2047', HAD 20' OF FILL . CO TO PBD W/ AIR MIST , MAKING 3 TO 5 BPH OF H2O 1/8 CUP OF SAND . PULL UP FLOW WELL NATURAL ON 2" LINE , MAKING 1/2 BPH OF H2O , HAD 10' FLAME , SHORT TIH , TAG UP @ 2047', HAD NO FILL . BROACH TBG TO SEAT NIPPLE . PULL UP LAND TBG @ 1948.96' W/ 60 JTS OF 2.063" , 3.25#, J-55 , IJ , 10 RD TBG , W/ SEAT NIPPLE SET @ 1916.81' , W/ KB INCLUDED , ND BOP , NU TREE . PRESS TEST TBG TO 300 PSI , TESTED GOOD , PUMP OFF EXC @ 600 PSI , REV UP TBG , TRY TO TAKE PITOT , TSTM . RD RIG & EQUIP . SUMMARY MOL , RU RIG & EQUIP , ND FRAC VALVE , NU BOP , RIH W/ EXC , CO TO PBD , BROACH TBG , LAND TBG , ND BOP , NU TREE , PUMP OFF EXC , REV UP TBG , RD RIG & EQUIP , MOL . NOTE SENT 5 JTS OF 2 1/16" TBG TO BR ON M&R TRUCKING .
	07:15 - 09:00	1.75	BLOW	a	CLEAN	
	09:00 - 15:00	6.00	FLOW	a	CLEAN	
	15:00 - 15:15	0.25	BRCH	a	OBJECT	
	15:15 - 15:45	0.50	NUND	a	OBJECT	
	15:45 - 16:45	1.00	PRES	a	OBJECT	
	16:45 - 18:00	1.25	RURD	a	RDMO	