

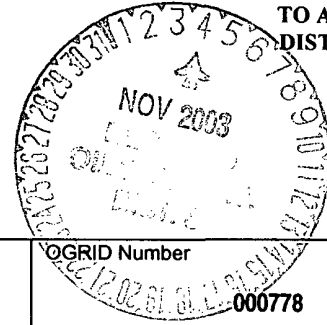
District I - (505) 393-6161
 1625 N. French Dr, Hobbs, NM 88240
 District II - (505) 748-1283
 1301 W. Grand Avenue, Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Road, Aztec, NM 87410
 District IV - (505) 476-3440
 1220 S. St. Francis Dr., Santa Fe, NM 87505

Energy Minerals and Natural Resources Department

Form C-140
 Revised 06/99

Oil Conservation Division
 1220 South St. Francis Dr.
 Santa Fe, New Mexico 87505
 (505) 476-3440

SUBMIT ORIGINAL
 PLUS 2 COPIES
 TO APPROPRIATE
 DISTRICT OFFICE



APPLICATION FOR
 WELL WORKOVER PROJECT

I. Operator and Well

Operator name & address BP America Production Company P.O. Box 3092 Attn: Cherry Hlava Room 19.178 Houston, TX 77253						OGRID Number 000778		
Contact Party Cherry Hlava						Phone 281-366-4081		
Property Name Gallegos Canyon Unit Com H				Well Number 180E		API Number 24969 30-045-86978		
UL N	Section 28	Township 29N	Range 12W	Feet From The 810	North/South Line South	Feet From The 1530	East/West Line West	County San Juan

II. Workover

Date Workover Commenced: 1/24/03	Previous Producing Pool(s) (Prior to Workover): Basin Dakota & WC 12N 12W 28N (Gallup)
Date Workover Completed: 02/06/03	

- III. Attach a description of the Workover Procedures performed to increase production.
 IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.

V. AFFIDAVIT:

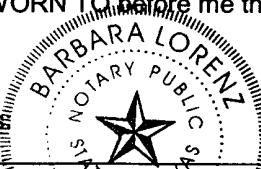
State of Texas)
) ss.
 County of Harris)
Cherry Hlava, being first duly sworn, upon oath states:

- I am the Operator, or authorized representative of the Operator, of the above-referenced Well.
- I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.
- To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.

Signature Cherry Hlava Title Regulatory Analyst Date October 29, 2003

SUBSCRIBED AND SWORN TO before me this 29th day of October, 2003.

My Commission expires _____ Notary Public Barbara Lorenz



FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL
 This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on 2/6, 03.

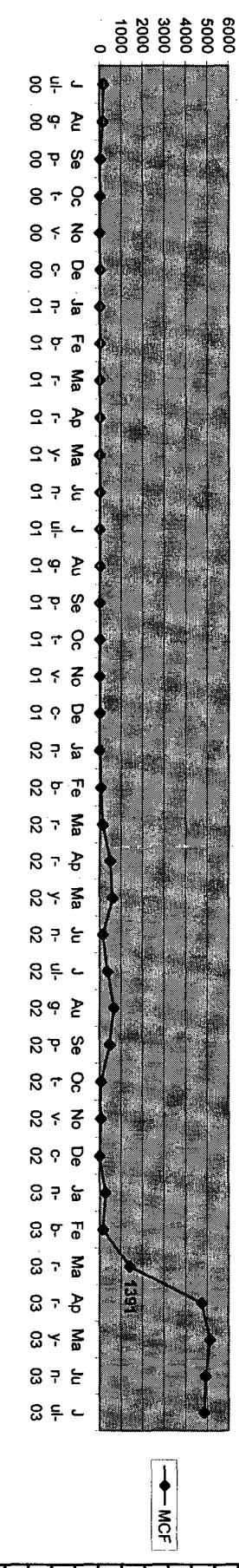
Signature District Supervisor <u>SS. J</u>	OCD District <u>3</u>	Date <u>12/6/03</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

BP America Production Company+
Gallegos Canyon Unit Com H 180E
Sec 28 T29N R12W
API 30-045-24869

DATE	DK	Gallup	TOTAL
7/17/00	186	0	186
8/14/00	132	0	132
9/11/00	0	31	31
10/9/00	0	0	0
11/6/00	0	0	0
12/4/00	0	0	0
1/31/01	0	0	0
2/28/01	0	0	0
3/31/01	0	0	0
4/30/01	0	0	0
5/31/01	0	0	0
6/30/01	0	0	0
7/31/01	0	0	0
8/31/01	0	0	0
9/30/01	0	0	0
10/31/01	0	0	0
11/30/01	0	0	0
12/31/01	0	0	0
1/31/02	0	0	0
2/28/02	52	0	52
3/31/02	133	0	133
4/30/02	500	0	500
5/31/02	601	0	601
6/30/02	148	0	148
7/31/02	358	0	358
8/31/02	665	0	665
9/30/02	460	0	460
10/31/02	68	0	68
11/30/02	42	0	42
12/31/02	0	0	0
1/31/03	0	266	266
2/28/03	165	0	165
3/31/03	217	0	1391
4/30/03	397	0	4749
5/31/03	508	0	5125
6/30/03	465	0	4944
7/31/03	366	0	4851

GCU Com H 180E



Average prior to well work 260 MCF

Work was completed

Average after well work 3538 MCF

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMSF078209B

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.
NMNM73868

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
~~GGU-480E~~ GCU COM H 180E

2. Name of Operator
BP AMERICA PRODUCTION CO

Contact: CHERRY HLAVA
E-Mail: hlavacl@bp.com

9. API Well No.
30-045-24869-00-D1

3a. Address
P. O. BOX 3092
HOUSTON, TX 77253

3b. Phone No. (include area code)
Ph: 281.366.4081
Fx: 281.366.0700

10. Field and Pool, or Exploratory
BASIN DAKOTA WC 29N12W28N
~~GALLUP~~ GALLUP

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 28 T29N R12W SESW 0810FSL 1530FWL
36.69251 N Lat, 108.10783 W Lon

Gallup Pool 96525
Correct Name s/B
WC 29N12W28N

11. County or Parish, and State
SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Subsurface Commingling
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

On 5/10/01 BP America Production Company requested permission to complete the subject well into the Basin Fruitland Coal and commingle production downhole with the existing Basin Dakota & Gallup Pools. Permission was granted 5/29/01

No perms were added to the Fruitland Coal formation. This subsequent report is submitted to show well is capable of downhole commingling the Dakota & Gallup formations. Well is currently shut in & waiting on equipment.
Please see attached.

Please see the attached completion summary

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #18447 verified by the BLM Well Information System
For BP AMERICA PRODUCTION CO, sent to the Farmington
Committed to AFMSS for processing by Matthew Halbert on 03/19/2003 (03MXH0613SE)**

Name (Printed/Typed) CHERRY HLAVA	Title AUTHORIZED REPRESENTATIVE
Signature (Electronic Submission)	Date 02/10/2003

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	MATTHEW HALBERT Title PETROLEUM ENGINEER	Date 03/19/2003
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

Revisions to Operator-Submitted EC Data for Sundry Notice #18447

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	SUBCOM SR	SUBCOM SR
Lease:	SF - 078209B	NMSF078209B
Agreement:		NMNM73868
Operator:	BP AMERICA PRODUCTION COMPANY P.O. BOX 3092 HOUSTON, TX 77253 Ph: 281.366.4081 Fx: 281.366.0700	BP AMERICA PRODUCTION CO P. O. BOX 3092 HOUSTON, TX 77253 Ph: 281-366-4491
Admin Contact:	CHERRY HLAVA AUTHORIZED REPRESENTATIVE E-Mail: corleyml@bp.com Ph: 281.366.4081 Fx: 281.366.0700	CHERRY HLAVA AUTHORIZED REPRESENTATIVE E-Mail: hlavact@bp.com Ph: 281.366.4081 Fx: 281.366.0700
Tech Contact:		
Location:		
State:	NM	NM
County:	SAN JUAN	SAN JUAN
Field/Pool:	BASIN DAKOTA, & GALLUP	BASIN DAKOTA GALLEGOS GALLUP
Well/Facility:	GCU COM H 180E Sec 28 T29N R12W SESW 810FSL 1530FWL	GCU 180E Sec 28 T29N R12W SESW 0810FSL 1530FWL 36.69251 N Lat, 108.10783 W Lon

COMPLETION SUBSEQUENT REPORT
Gallegos Canyon Unit Com H 180E
2/10/03

1/24/03 MIRU SU CHECK PRESSURE, RU7 3" FLO-LINE, BH PRESS = 310#; SICP=310#; SITP=710#. BLED OFF PRESS. KILL WELL. NDWH, NUBOP'S

1/27/03 KILL WELL w/75 BBLs 2% KCL H2O. N/D BOPs N/U BOPs. COULD NOT RELEASE SHORT STRING FROM TBG ANCHOR, SI. SDFN.

1/28/03 BLW WELL DN. RU SWIVEL & UNLOAD HOLE w/AIR/MIST, RU WL SPECIALITES & LOG ID OF 2 3/8" TBG STRING TO 4888', JET CUT SHORT STRING TBG 1 1/2' ABOVE TBG ANCHOR J-ASSEM IN 1 1/4" 8' PUP JT. RD WL, TOH LD TBG ON FLOT, LEFT 1 1/2' IN HOLE ON J-LATCH STRINGER STUCK INSIDE OF TBG ANCHOR @4888'. SDFN.

1/29/03 SICP 52#, SITP = 0. BLW WELL DN, KILL w/30 bbls 2% KCL WTR, ND BOPs, UNSEAT LONG STRING TBG HANGER, NU BOP, HOOK-UP 2x3 LINES TO FLWBACK TANK, RU & PULL TBG, REL PKR, STING OUT OF MODEL "D" PKR SA 5562'. TOH LD LONG STRING TBG & ALL PARALLEL STRING TBG ANCHOR w/STINGER & CUT-OFF JT SHORT STRING TBG LEFT IN ANCHOR, 5 1/2" ADL-1 PKR, ALL BLAST JTS, TBG SEAL ASSEM, & SEATING NIPPLE, ALL LONG STRING RECOVERED. SDFN.

1/30/03 KILL WELL, RU PKR PLUCKER FISHING TOOL. CHG OUT TRAILERS w/TBG WK STRING. STING INTO MODEL "D" PKR @ 5562', STING OUT OF PKR. SDFN.

1/31/03 RU PWR SWIVEL, STING INTO PKR SET @ 5562' IN 5 1/2" CSG w/BAKER FISHING TOOLS PKR PLUCKER, CIRC w/AIR/MIST. CUT-OVER PKR w/PKR PLUCKER, CIRC CLEAN, L/D PWR SWIVEL. TOH w/TBG. LD DCs, JARS, X-OVER BAKER PKR PLUCKER w/MODEL "D" PACKER. TIH w/ 2 3/8" TBG TO 1800'. SDF WEEKEND.

2/3/03 TIH w/TBG TO 5600'. PU PKR & SET IN 5 1/2" CSG @60', REL TBG FROM PKR & L/A 2 JTS TBG, LOAD HOLE w/H2O. RD RIG FLR & TONGS, ND BOPs & REMOVE OLD RECTOR WH w/2" LINEPIPE THREADS. WELD ON STUB ON 5 1/2" x 17# CSG, NU NEW FMC WH w/FLANGED OUTLETS, PRESS TEST "P" SEALS & CSG & OK, NU BOPs, RU FLOOR & TBG TONGS, PU TBG, SCREW INTO PKR SET @ 600'. EQUALIZE PRESS, RELEASE PKR. TIH P/U TBG & TAG FILL @5900'. CIRC w/AIR/MIST, C.O FILL TO 5910'. PULL BIT ABOVE DK PERFS. SDFN.

2/4/03 SICP 480#, SITP=0, TIH w/TBG & TAG FILL @5905'. CAN'T BREAK CIRC, PRESS UP TO 1900#. TOH w/TBG. TO 4000'. BREAK CIRC & UN-LOAD w/AIR/MIST, TIH w/BIT & TBG. TAG FILL @ 5905'. C/O TO PBTD @5935'. C/O PULL BIT ABOVE DK PERFS. SDFN

2/5/03 BLW WELL DN, RIH w/TBG & BIT, TAG FILL @5927'. C/O TO PBTD. L/D PWR SWIVEL, TOH LD 2 3/8" TBG. SECURE WELL. DRAIN PMP & LINES. SDFN.

2/6/03 TIH & LAND TBG @5843'. ND BOPs & NU WH. SI RD. DRAIN LINES & PMP. SECURE WELL. RD UNIT SDFN.

GCU Com H 180E

Wellbore Diagram

810' FSL x 1530' FWL
Sec. 28, T29N, R12W
San Juan Co., NM

