Submit 3 Copies To Appropriate District Office	State o	State of New Mexico		Form C-103	
District I	Energy, Mineral	Energy, Minerals and Natural Resources		Jun 19, 2008	
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.		
District II	OIL CONSER	OIL CONSERVATION DIVISION		30-039-30564	
1301 W. Grand Ave., Artesia, NM 8821 District III	1220 South St. Francis Dr.		5. Indicate Type of		
1000 Rio Brazos Rd., Aztec, NM 87410	Aztec NM 97410		STATE [FEE 🛛	
District IV	Santa	Fe, NM 87505	6. State Oil & Ga	s Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505					
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				Unit Agreement Name [uan 28-6 Unit]	
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other			8. Well Number 1	171N	
2. Name of Operator			0 OGRID Numb	9. OGRID Number	
Burlington Resources Oil Gas Company LP			9. OOKID Numbe	14538	
3. Address of Operator			10 Pool name or	10. Pool name or Wildcat	
P.O. Box 4289, Farmington, NM 87499-4289				Basin DK/Blanco MV	
4. Well Location					
Unit Letter P: 1	35feet from the	South line and	998 feet from the	East line	
Section 24	Township 271	N Range 6W	NMPM Rio A	arribaCounty	
	11. Elevation (Show)	whether DR, RKB, RT, G	R, etc.)		
		6364' GR			
12. Chec	k Appropriate Box to	Indicate Nature of No	otice, Report or Other	Data	
	* * *		•		
NOTICE OF	INTENTION TO:		SUBSEQUENT REI	PORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING					
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A ☐					
PULL OR ALTER CASING	☐ MULTIPLE COMPL	☐ CASING/C	EMENT JOB 🔲	RGVD HAR 2 '09	
				OIL COMS. DIV.	
OTHER:		OTHER:		English States and the same	
13. Describe proposed or co	ompleted operations. (Clear	rly state all pertinent deta	ils, and give pertinent date	s, including estimated date	
of starting any proposed	work). SEE RULE 1103.	For Multiple Completio	ns: Attach wellbore diagra	ım of proposed completion	
or recompletion.					
12/03/08 MIRU WL. Logged well fi 30 min, OK	from 7502' to 1000'. (GR,CCL	.,CBL), TOC @ 1374'. RD	MO WL. 01/03/09 NU Frac V	/alve PT w/ CSG to 4300#/	
01/09/09 MIRU to Perf. Perf. DK w/ .34" @ 7366', 7372', 7378', 7384', 7417', 7424', 7432', 7444', 7452', 7454', 7464', 7466', 7494', 7498'					
@ 2 SPF for for a total of 32 Holes & 7309', 7305', 7296', 7290', 7284', 7279', 7274', 7267' @ 1 SPF for 8 holes. Total DK holes = 40. Acidized w/					
15% HCL Acid. Frac w/ 105,634 gals slickwater pad followed by 40,000# 20/40 TLC Sand. Set CBP @ 5410'. 01/09/09 MIRU to Perf. PT Lookout/Lower Menefee w/ .34" @ 5314', 5312', 5310', 5305', 5303', 5301', 5289', 5277', 5275', 5268', 5266', 5261',					
5255', 5252', 5232', 5227', 5225', 5222', 5151', 5149', 5141', 5127', 5123', 5121', 5116' @ 1 SPF for for a total of 25 Holes. Total holes-25.					
PT Lookout holes = 30. Acidized w/ 15% HCL. Frac w/ 48,930 gals 60Q N2 slickfoam w/100,122# 20/40 Brady Sand w/1127 MSCF N2 . Set CFP @					
4950'. Perf. UMF/Cliffhouse w/ .34'' @ 4822', 4820', 4813', 4811', 4802', 4800', 4789', 4787', 4781', 4779', 4776', 4756', 4754', 4749', 4747',					
4741', 4734', 4732', 4721', 4717', 4697', 4695', 4649', 4643', 4641', 4608', 4606' @ 1 SPF for for a total of 28 Holes. Total holes-28.					
Acidized w/ 15% HCL. Frac w/ 47,712 gals 60Q N2 slickfoam w/100,000# 20/40 Brady Sand w/1058 MSCF N2 RDMO Perf. Flowback well for four					
days. 01/14/09 RIH w/ CBP and set	@ 4506'.				
02/11/00 MIDU b - 1 - #2/ D/O CDI	D @ 4507 0 OFD @ 4050 OV	O CU 4 - 4b - 4 CDD @ 5	410' 02/14/00 Porin celling	and thursual placed loop	
02/11/09 MIRU Drake #26 D/O CBI system. 02/16/09 Run MV Flow Tes					
set @7410'. ND BOP, RDMO 02/22		and CO III to PBID @	7313 . 02/22/09 KIH W/ 239	Jills 2 3/8 3-33, 4.7# TBG,	
SCI @ /410 . ND BOI , RDMO 02/22	509.				
Spud Date: 10/29/	700	Rig Released Date:	11/29/08	7	
10/29/	08	Tog Treleased Date.	11/29/08		
I hereby certify that the informat	ion above is true and comp	lete to the best of my kno	wledge and belief. I furthe	er certify that any pit or below-	
grade tank has been/will be constructe					
			·		
SIGNATURE SIGNATURE	Nevmann	TITLE Regula	atory Technician DATE	<u>02/25/09</u>	
		_	_		
Type or print name Sasha Neu	umann_E-mail address: s	spangs@conocophillips.c	om PHONE: 505-320	5-9568	
For State Use Only		- -			
	1 DIA	Deputy Oil & G	as Inspector,	_DATE MAR 0 4 2009	
APPROVED BY: Tally	G. Ross	_TITLE Distric	t #3	_DATE	
Conditions of Approval (if any):		DICTION	——————————————————————————————————————		