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Form 3160-5
(February 2005)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FEB 17 2009

FORM APPROVED
OMB No 1004-0137
Expires March 31, 2007

Bureau of Land Management

5. Lease Serial No.

NMJNM 99705

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

High Plains Operating Company, LLC

3a. Address

32700 Aspen Drive
Buena Vista, CO 81211

3b. Phone No. (include area code)

719-395-8059 719-207-0164 (Cell)

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

330' FNL and 2275' FEL of section 8-T19N-R4W of the NMPM

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

Eagle Springs 8 Federal #2M

9. API Well No

30-043-20950

10. Field and Pool or Exploratory Area

Arena Blanca Entrada, Southeast (96899)

11. Country or Parish, State

Sandoval County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Shut-in temporarily
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

High Plains Operating Company, LLC (HPOC) is operating with Bond No. NMB 000457.

HPOC produced the Eagle Springs 8 Federal #2M well for 4 days in September 2008, producing 19 bbls of oil and 1582 bbls of water. We ceased production when the Eagle Springs 8 Federal #1 was recompleat as an Entrada producer and was no longer available as a SWD well. The high water cut in the Eagle Springs 8 Federal #2M well makes this well uneconomic without an on-lease SWD well, particularly in the current low oil-price environment.

HPOC has also drilled the Eagle Springs 9 Federal #1 on the same Federal lease as the Eagle Springs 8 Federal #2M. This well tested 100% water from the potential Entrada reservoir. HPOC submitted a Sundry dated 12/18/2008 for the Eagle Springs 9 Federal #1 well, stating our intention to convert this wellbore to a SWD well.

To bring the Eagle Springs 8 Federal #2M back into production we must have on-lease SWD. The Eagle Springs 8 Federal #2M is capable of production in economic quantities with SWD in place (allowing a much higher fluid volume to be pumped) and more favorable oil pricing. HPOC will file a Sundry Notice with the well is brought back into production.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

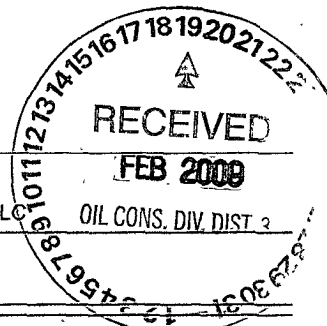
Arthur W. Butler III

Title Manager, High Plains Operating Company, LLC

Signature

Arthur W. Butler III

Date 02/13/2009



THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOC

FARMINGTON FIELD OFFICE