Office Office	State of New Mex	KICO		Form C-103
District I	Energy, Minerals and Natur	al Resources		Jun 19, 2008
1625 N. French Dr., Hobbs, NM 88240		\	WELL API NO.	
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION		DIVISION	30-045-34803	
District III 1220 South St. Francis Dr.		"	i. Indicate Type o	
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87		STATE [FEE 🛛
District IV	Salita PC, INIVI 67	303	5. State Oil & Gas	Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505				
SUNDRY NOTICES AND REPORTS ON WELLS		7	7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			Vasaly Com	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		R SUCH		
1. Type of Well: Oil Well Gas Well Other		[8. Well Number 1F	
2. Name of Operator			9. OGRID Number	
Burlington Resources Oil Gas Company LP		1	14538	
3. Address of Operator		1	10. Pool name or Wildcat	
P.O. Box 4289, Farmington, NM 87499-4289		'	Basin Dakota	
	7.133 1203			
4. Well Location				
Unit Letter C: 1070		line and2340_	feet from the	
Section 22			NMPM San J	uanCounty
	11. Elevation (Show whether DR,			
	5828'	GR		
12. Check A	appropriate Box to Indicate Na	nture of Notice, Re	eport or Other I	Data
			- 	
NOTICE OF IN			EQUENT REF	
PERFORM REMEDIAL WORK	PLUG AND ABANDON 🔲 📗	REMEDIAL WORK		ALTERING CASING 🔲 '
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILL	ING OPNS.□ I	P AND A
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT J	ОВ 🗌	
OTHER:		OTHER: Comp		
13. Describe proposed or compl	eted operations. (Clearly state all p	ertinent details, and g	ive pertinent dates	
13. Describe proposed or compl of starting any proposed wo	eted operations. (Clearly state all prk). SEE RULE 1103. For Multiple	ertinent details, and g	ive pertinent dates	
13. Describe proposed or compl		ertinent details, and g	ive pertinent dates	
13. Describe proposed or compl of starting any proposed wo or recompletion.	rk). SEE RULE 1103. For Multiple	ertinent details, and ge Completions: Attac	ive pertinent dates h wellbore diagrai	m of proposed completion
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