

District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-34809
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-5116-8
7. Lease Name or Unit Agreement Name Huerfano Unit
8. Well Number 106M
9. OGRID Number 14538
10. Pool name or Wildcat Basin DK/Blanco MV

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Burlington Resources Oil Gas Company LP

3. Address of Operator
P.O. Box 4289, Farmington, NM 87499-4289

4. Well Location
Unit Letter **K** : 1965 feet from the **South** line and 1490 feet from the **West** line
Section **2** Township **26N** Range **9W** NMPM San Juan County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
6280' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/></p> <p>OTHER: <input type="checkbox"/></p>	<p>SUBSEQUENT REPORT OF:</p> <p>REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/></p> <p>CASING/CEMENT JOB <input type="checkbox"/></p> <p>OTHER: <input checked="" type="checkbox"/> Completion Report</p>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

01/08/09 MIRU Key 15. ND wellhead, NU and test BOP's. RIH w/30 joints of 2 3/8", 4.7#, J-55 tbg. Tag DV tool. RIH w/swab unit. Drill out DV tool, POOH w/ tbg and tri-cone bit. 01/13/09 MIRU WL. Logged well from 6685' to surf. (GR,CCL,CBL), TOC @ surface. RDMO WL. 01/24/09 NU Frac Valve PT w/ CSG to 6700#/30min, OK

01/26/09 MIRU to Perf. Perf. Upper DK w/ .34" @ 6406', 6410', 6414', 6438', 6440', 6444', 6474', 6476', @ 1 SPF for for a total of 8 Holes & perf the Lower DK w/.34" @ 6496', 6498', 6500', 6508', 6514', 6518', 6524', 6528', 6534', 6538', 6574', 6576', 6592', 6596', 6608', 6624', 6634', 6638', 6640', 6652', 6660' @ 2 SPF for 42 holes. Total DK holes = 50. Acidized w/15 bbl 2% KCL water & 10 bbls of 15% HCL. Frac w/ 196,300 gals of 85Q foam w/ 37,000# of 20/40 Brady Sand. Total N2:4,506,100 SCF. Flowback Dakota for 1 day. Did not set CBP due to a tight spot where DV tool was that was impassible w/tools.

01/27/09 MIRU to Perf. Perf. PT Lookout/Lowe Menefee w/ .34" @ 4320', 4322', 4338', 4346', 4358', 4366', 4372', 4376', 4378', 4382', 4388', 4394', 4398', 4406', 4420', 4428', 4436', 4440', 4452', 4454', 4460', 4476', 4482', 4488', 4492' @ 1 SPF for for a total of 25 Holes Total PT Lookout holes = 30. Acidized w/10 bbls of 15% HCL. Frac w/ 116,000 gals 60Q Slickfoam w/106,000# 20/40 Brady Sand w/1,083,000 SCF N2. Flow back well for three days. Set CBP @ 4130'. RDMO Perf.

02/05/09 MIRU Key #15 D/O CBP @ 4130'. 02/09/09 Milled across DV tool area @ 4227', CO fill to PBTD @ 6685'. 02/11/09 RIH and set RBP @4580'. 02/13/09 Flow test MV. 02/16/09 C/O to top of RBP @ 4574' and release RBP and C/O to PBTD. 02/17/09 RIH w/ 209 jnts 2 3/8" J-55, 4.7# TBG, set @6514'. ND BOP, RDMO 02/17/09.

RCVD FEB 26 '09
OIL CONS. DIV.
DIST. 3

Spud Date: 12/18/08

Rig Released Date: 12/28/08

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☒ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Sasha Neumann TITLE Regulatory Technician DATE 02/24/09

Type or print name Sasha Neumann E-mail address: spangs@conocophillips.com PHONE: 505-326-9568

For State Use Only

APPROVED BY: Fall G. Pelt TITLE Deputy Oil & Gas Inspector, District #3 DATE MAR 04 2009

Conditions of Approval (if any):

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