P+A Blenco MV 49/09

## **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

## RECEIVE 15. Lease Serial No.

FORM APPROVED OMB NO. 1004-0137 Expires July 31, 2010

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an MAR  $\, 0\,3\,$  2009 abandoned well. Use Form 3160-3 (APD) for such proposals.

SF-079616 6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICA	TE - Other instructio	ns on pag	Bureau of La e 2 <b>Farmingt</b>	e <del>nd A</del> on Fi	Asnagement of the second of th	7. If Unit or C	CA/Agr	reement, Name and/o	or No
1. Type of Well Oil Well X Gas Well Other 2. Name of Operator						8. Well Name and No.  McCroden 4			
Energen Resources Corporation					-	9. API Well N	Jo		—
3a. Address	3b. Phone	Dhone No (waleda avez ande)				30-039-23295			
2010 Afton Place, Farmington, NM 87401			(505) 325-6800			10. Field and Pool, or Exploratory Area			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)								ured Cliffs	
1850' FSL, 1800' FWL, Section 3, T2	5N, R3W, Unit K				-				
						11. County or Parish, State			
						<u>Rio Arrib</u>		NM	
12. CHECK APPROPRIATI	E BOX(ES) TO INC	ICATE N	ATURE OF N	OTIO	CE, REPOR	T, OR OTH	ER D	ATA	
TYPE OF SUBMISSION		ACTION							
Notice of Intent	Acidize	De	epen		Production (	Start/Resume)		Water Shut-Off	
	Alter Casing	Fra	cture Treat	<u></u>	Reclamation	l		Well Integrity	
X Subsequent Report	Casing Repair	□ Ne	v Construction		Recomplete		$\mathbf{x}$	Other Plug Ba	сk
/	Change Plans	=	g and Abandon		Temporarily			*, •	
Final Abandonment Notice	Convert to Injectio				Water Dispo			l Complete	
13. Describe Proposed or Completed Operation (clearly	Convert to injectio	п РП	g Back	L	water Dispo	sai	Pictured Cliffs		
determined that the final site is ready for final inspections are successed by the Energen Resources plugged back the 2/5/09 MIRU WOR. TOOH w/2-3/8" to 2/6/09 TIH w/4-1/2" CIBP, set at 2/9/09 Set a 12 sk cement plug for plug at 5850'. TOH w/tbg to 5542' 2/10/09 TIH w/tbg and tag plug at 2/11/09 Set 4-1/2" CIBP at 4050'. from 4050-3050'. Perforate Picture 2/13/09 Pump 1000 gals 15% HCL w/2/14/09 Frac Pictured Cliffs w/12 2/15/09 Flow back well. 2/16-18-09 Clean out to PBID @ 402/19/09 Land 2-3/8" tubing at 389.	ubing. Inspected 5950'. Pressure rom 5950-5850'. Set a 12 sk ce 5440'. TOOH w/2 Pressure test ced Cliffs from 378 RON ball seal ,504 gals 700 Fc 50'.	test C Pull the ment plus -3/8" the casing the case Mac ers. Mac am Delta	ted tubing.  IBP & casing above cent  og from 554  og.  o 2500 psi  w/52-0.43"  de junk bas  a 140 and 5	ng at hent. 12-54 for hol sket 52,50	t 500 PSI . WOC 4 h 1442'. TOF 15 minut les at 2 run. 00 lbs 20	I for 15 m nrs. TIH I w/ tbg t mes - held SPF. 0/40 sand!	and to 53	tag cement 00'. SDON. Ran GR-CNL	
14. I hereby certify that the foregoing is true and correct		<u> </u>							
Name (Printed/Typed)  Charlie Donahue		Title	Product	tion	Engineer	ring Manad	ær		
Signature Charles		Date	2/24/200		<u> </u>				
THIS	SPACE FOR FEDI	RAL OR			USE				
Approved by		T	itle			ACC F	HEAT)		<del></del>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon			ffice			MAR 0 4 2009			
Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, n fictitious or fraudulent statements or representations as to any materials.	nakes it a crime for any pers	on knowingly	and willfully to m	ake to	any departmen	nt of agencyrofit	WOW	PROUPLCE	