Submit 3 Copies To Appropriate District State of New Mexico Form	
Office District I Energy, Minerals and Natur	ral Resources May 27, 2004
1625 N. French Dr., Hobbs, NM 88240 District II	WELL API NO. 30-039-29315
1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION	5 Indicate Type of Lease: FEDERAL.
District III 1220 South St. Fran 1000 Rio Brazos Rd., Aztec, NM 87410	CIS Dr. STATE FEE
District IV Santa Fe, NM 87	
1220 S. St. Francis Dr., Santa Fe, NM 87505	FEDERAL: MDA 701 98 0013
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLU DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FO	
PROPOSALS.)	8. Well Number: #44
1. Type of Well: Oil Well Gas Well Other 2. Name of Operator	9. OGRID Number: 013925
BLACK HILLS GAS RESORCES, INC.	9. OGKID Number: 013923
3. Address of Operator: c/o Agent, Mike Pippin LLC	10. Pool name or Wildcat
3104 N. Sullivan, Farmington, NM 87401 505-327-4573	E.Blanco PC & Burro Canyon Tertiary
4. Well Location	
Unit Letter P: 425 feet from the South line and 425 feet from the East line Section 5 Township 29N Range 2W NMPM Rio Arriba County	
Section 5 Township 29N Range 2W NMPM Rio Arriba County 11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
7443' GL	
Pit or Below-grade Tank Application or Closure	
Pit typeDepth to GroundwaterDistance from nearest fresh water wellDistance from nearest surface water	
Pit Liner Thickness: 12 mil Below-Grade Tank: Volume bbls; Construction Material	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON TEMPORARILY ABANDON CHANGE PLANS	REMEDIAL WORK ALTERING CASING COMMENCE DRILLING OPNS. P AND A
PULL OR ALTER CASING MULTIPLE COMPL	CASING/CEMENT JOB
OTHER: Revise Downhole Commingle Allocations OTHER: OTHER: III	
of starting any proposed work). SEE RULE 1103. For Multiple Completions:	
Black Hills would like to revise the downhole commingle allocations in DHC-3731-A due to more recent gas production data in the East	
Blanco PC (72400), the Basin Fruitland Coal (71629), the La Jara Canyon Tertiary (97036), and the Wildcat Kirtland (97490). All four	
pools have common ownership. See attached calculations.	
Those Cos & Oil allocations are board on contests taken devices assemble	2005 1 111 d PG
These Gas & Oil allocations are based on gas tests taken during completion operations in May 2005, in which the PC averaged 411 MCF/D & the FRTC flowed 138 MCF/D. Only the PC pool has produce oil.	
More and rect of hower 150 Mer. B. Only the responsible	ROVD DEC 12°C3
	OIL: Pictured Cliffs 100% OIL COMS. DIV.
	SIL. Fluitalid Coal 0%
	OIL: Tertiary 0% OIL: Kirtland 0% OIST. 3
£	Tentiant 0/0
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-	
grade tank has been/will be constructed or closed according to NMOCD guidelines, a general permit or an (attached) alternative OCD-approved plan	
SIGNATURE MAN TITLE A	Agent, Petroleum Engineer DATE 12/11/08
Type or print name Mike Pippin E-mail address: mike@pippinl	
For State Hen Only	anno a confi
For State Use Only APPROVED BY: TITLE	Deputy Oil & Gas Inspector, DATE DATE
Conditions of Approval (if any):	District #3 DATE ""