

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Jun 19, 2008

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. <b>30-039-30600</b>
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name <b>San Juan 30-6 Unit</b>
8. Well Number <b>41M</b>
9. OGRID Number <b>14538</b>
10. Pool name or Wildcat <b>Basin DK/ Blanco MV</b>

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator <b>Burlington Resources Oil Gas Company LP</b>	
3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289	
4. Well Location Unit Letter <b>L</b> : <b>1585</b> feet from the <b>South</b> line and <b>140</b> feet from the <b>West</b> line Section <b>13</b> Township <b>30N</b> Range <b>6W</b> NMPM Rio Arriba County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>6176' GR</b>	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☒

OTHER: ☒ Casing Report

RCVD FEB 26 '09  
OIL CONS. DIV.  
DIST. 3

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

2/13/09 MIRU HP.283, PT csg @ 600#/30min, OK. MU 8.75" bit, tagged cmt @ 175', D/O cmt and drilled ahead to 3313', circ hole. RIH w/ 77 jnts of 7" 20# J-55csg set @ 3303' W/ stage tool set @ 2365'. RU CMT 2/17/09.1" stage Preflushed w/ 10bbl GW, 10bbl FW. Pumped Scavenger 20sx(43cf-8bbl) Prem-lite w/ 8% Bent, 3% Cacl, .25pps Cello Flake, .4% FL-52, 5pps LCM-1, .4% SMS. Lead 70sx(149cf-27bbl) Prem-lite w/ 8% Bent, 3% Cacl, .25pps Cello Flake, .4% FL-52, 5pps LCM-1, .4% SMS. Tail 90sx(124cf-22bbl) Type 3 w/ 1% Cacl, .25pps Cello Flake, .2% FL-52. Dropped plug & displaced w/ 134bbl H2O, opened DV tool, lost circulation, never regained circulation. 2nd stage. Preflush 10bbl GW, 10bbl FW. Pumped Scavenger 20sx(43cf-8bbl) Prem-lite w/ 8% Bent, 3% Cacl, .25pps Cello Flake, .4% FL-52, 5pps LCM-1, .4% SMS. Lead 290sx(619cf-110bbl) Prem-lite w/ 8% Bent, 3% Cacl, .25pps Cello Flake, .4% FL-52, 5pps LCM-1, .4% SMS. Dropped Plug & Displaced w/ 96bbl, did not circ to surface. 2/19/09 Ran CBL, TOC @ 1625',  
**Received verbal permission to continue w/out remediation from Kelly Roberts (OCD)** ✓

2/19/09 PT csg 1500#/30min. MU 6.25" bit, D/O cmt and drilled ahead to 7674' TD. TD reached on 2/21/09, circ hole. RIH w/ 188 jnts of 4.5" 11.6# L-80csg set @ 7664'. RU CMT 2/22/09, Pumped Preflushed 10bbl CW, 2bbl FW. Pumped Scavenger 10sx(34cf-6bbl) Prem-lite w/ .3% CD-32, .25pps Cello Flake, 1% FL-52, 6.25pps LCM-1. Tail 340sx(675cf-120bbl) Prem-lite w/ .3% CD-32, .25pps Cello Flake, 1% FL-52, 6.25pps LCM-1. Dropped plug and displaced w/ 119bbl H2O. ND BOP. RD, released 2/23/09.

PT will be conducted by completion rig; results & TOC will appear on next report.

REPORT PRESSURE TEST RESULTS  
FOR 7" CASING

Spud Date:

Rig Released Date:

2/23/09

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☒ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE [Signature] TITLE Regulatory Technician DATE 2/24/09

Type or print name Kelly Jeffery E-mail address: Kelly.R.Jeffery@conocophillips.com PHONE: 505-599-4025

For State Use Only

APPROVED BY:

[Signature]

TITLE

Deputy Oil & Gas Inspector,  
District #3

DATE

MAR 06 2009

Conditions of Approval (if any):

[Signature]