submitted in lieu of Form 3160-5

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

RECEIVED

FEB 25 2009

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Sundry Notices and Reports on Wells		eau of Land Management Farmington Field Office
	5.	Lease Number
		NM-02805
. Type of Well	6.	If Indian, All. or
GAS		Tribe Name
N	7.	Unit Agreement Name
. Name of Operator		San Juan 28-6 Unit
<u>Burlington</u>		
RESOURCES OIL & GAS COMPANY LP		
	 8.	Well Name & Number
Address & Phone No. of Operator		San Juan 28-6 Unit 101
PO Box 4289, Farmington, NM 87499 (505) 326-9700	9.	API Well No.
Location of Well, Footage, Sec., T, R, M		30-039-30639
	10.	Field and Pool
		nco MV/ Basin DK
Surf: Unit B (NWNE), 1250' FNL & 2245' FEL, Section 14, T28N, R6W, NMPM		
	11.	County and State
		Rio Arriba, NM
2. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPOR	RT, OTHER	DATA
Type of Submission Type of Action Notice of Intent Abandonment Change of Plans	x	Other - Spud Report
Recompletion New Construction		
X Subsequent Report Plugging Non-Routine Fracti		RCVD MAR 2 '09
	ıring	
Casing Repair Water Shut off		OIL CONS. DIV.
Casing Repair Water Shut off Final Abandonment Altering Casing Conversion to Inject		OIL CONS. DIV.
Casing Repair Water Shut off	ction Circ hole. RI 19cf-39bbl)	OIL CONS. DIV. DIST. 2 H w/ 5 jnts, Prem-plus type 3 cmt
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