Office State of New Mexico	
<u>District I</u> Energy, Minerals and Natural F	
1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Ave. Artesia, NM 88210 OIL CONSERVATION DIV	WELL API NO. 30-04-34901
1301 W. Grand Ave., Artesia, IVW 00210	5 Indicate Type of 1 Pase
1000 Rio Brazos Rd. Agtec. NM 87410	STATE TEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	6. State Oil & Gas Lease No.
87505 SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BAD DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SU	ACK TO A
PROPOSALS.)	Randlemon 8. Well Number
1. Type of Well: Oil Well Gas Well Other	1C
2. Name of Operator Burlington Resources Oil & Gas, LP	9. OGRID Number
3. Address of Operator	10. Pool name or Wildcat
P.O. Box 4289, Farmington, NM 87499-4289	Basin DK / Blanco MV
4. Well Location	
Unit Letter M: 535' feet from the South	line and 850' feet from the West line
	nge 11W NMPM San Juan County
11. Elevation (Show whether DR, RKI 5729' GR	B, RT, GR, etc.)
12. Check Appropriate Box to Indicate Natur	e of Notice, Report or Other Data
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK □ PLUG AND ABANDON □ RE	SUBSEQUENT REPORT OF:
	MEDIAL WORK ☐ ALTERING CASING ☐ MMENCE DRILLING OPNS.☐ P AND A ☐
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DOWNHOLE COMMINGLE	onvar de Merri dos
OTHER:	нев.
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