

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN
DUPLICATE

(See other instructions on
reverse side)

FORM APPROVED
OMB NO 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED
FEB 12 2009
Bureau of Land Management
Farmington Field Office

5 LEASE DESIGNATION AND LEASE NO
Jicarilla contract #92
6 IF INDIAN, ALLOTTEE OR
Jicarilla Apache Nation
UNIT AGREEMENT NAME

RCVD FEB 24 '09
OIL CONS. DIV.

8 FARM OR LEASE NAME, WELL NO
Jicarilla "92" #2A

9 API WELL NO
30-039-29944-0001

10 FIELD AND POOL, OR WILDCAT
Blanco Mesa Verde

11 SEC., T., R., M., OR BLOCK AND
SURVEY OR AREA
Sec 29, T27N, R3W

12 COUNTY OR
Rio Arriba
13 STATE
New Mexico

19 ELEVATION CASINGHEAD

25 WAS DIRECTIONAL SURVEY MADE
YES

27 WAS WELL CORED
NO

1a TYPE OF WELL ☐ OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER

b TYPE OF COMPLETION
☒ NEW WELL ☐ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER

2 NAME OF OPERATOR
WILLIAMS PRODUCTION COMPANY

3 ADDRESS AND TELEPHONE NO
P.O. Box 640, Aztec, NM 87410 (505) 634-4208

4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At Surface. 1095' FNL & 1175' FWL, Sec 29 (D), T27N, R3W
At top production interval reported below 1450' FNL & 1506' FWL, Sec 29 (F), T27N, R3W
At total depth Same

15 DATE
SPUDDED
12-29-08
16 DATE T D
REACHED
1-12-09
17 DATE COMPLETED (READY TO PRODUCE)
2-10-09

14 PERMIT NO
DATE ISSUED
18 ELEVATIONS (DK, RKB, RT, GR, ETC)*
7323' GR

20 TOTAL DEPTH, MD & TVD
6707' MD
21 PLUG, BACK T D, MD & TVD
6630' MD

22 IF MULTICOMP, HOW MANY
23 INTERVALS
DRILLED BY

ROTARY TOOLS
x
CABLE TOOLS

24 PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*
Blanco Mesa Verde: 5879' - 6206' 6585'

26 TYPE ELECTRIC AND OTHER LOGS RUN
Array Induction, Gamma Ray-Density-Neutron, Compensated Dual Neutron

28 CASING REPORT (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8", K-55	36.0#	345'	12-1/4"	200 SX - SURFACE	
7", K-55	23.0#	4495'	8-3/4"	650 SX - 1500' (CBL)	

29 LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4-1/2", K-55, 11 6#	4316'	6688'	200 SX - 4480' (CBL)		2-3/8", 4.7# J-55	6572'	

31 PERFORATION RECORD (Interval, size, and number)

CH/MEN: 5879' - 6206'. Total of 52, 0.34" holes

PLO: 6239' - 6585', Total of 57, 0.34" holes

109 total holes

32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5879' - 6206' CH/MEN	Fraced with 12380# 14/30 LiteProp 125 followed with 2000# brown sand
6239' - 6585' PLO	Fraced with 14440# 14/30 Lite prop 125 followed with 3070# brown sand

33 PRODUCTION

DATE OF FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)				WELL STATUS (PRODUCING OR SI)	
						SI - waiting tie in	
DATE OF TEST	TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL - BBL	GAS - MCF	WATER - BBL	GAS-OIL RATIO
2-9-09	1.5 hrs	2"					
FLOW TBG PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE		OIL - BBL	GAS - MCF	WATER - BBL	OIL GRAVITY-API (CORR)
0 oz	27 oz				800 p/day		

34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc) TO BE SOLD

TEST WITNESSED BY Craig Ward

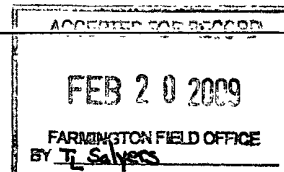
35 LIST OF ATTACHMENTS SUMMARY OF POROUS ZONES, WELLBORE DIAGRAM

36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Carmy Higgins

TITLE Drilg COM DATE 2-12-09

NMOCD



37 SUMMARY OF POROUS ZONES (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries)					38 GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC		NAME	TOP		
						NAME	MEASURED DEPTH	TRUE VERTICAL DEPTH
						KIRTLAND	3836'	
						PICTURED CLIFFS	4133'	
						CLIFFHOUSE	5865'	
						MENEFEE	5997'	
						POINT LOOKOUT	6302'	
						MANCOS	6624'	