

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

SF-079266

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

6. FIELD OFFICE OR DISTRICT OFFICE NAME

RECEIVED

Report to lease

7. UNIT AGREEMENT NAME

FEB 24 2009

8. FARM OR LEASE NAME, WELL NO.

Bureau of Land Management

Farmington Field Office

30-039-30544-0001

10. FIELD AND POOL, OR WILDCAT

Basin DK/Blanco MV

11. SEC., T., R., M., OR BLOCK AND SURVEY

OR AREA

Sec. 26 T26N R6W, NMPM

RCVD MAR 2 '09

OIL CONS. DIV.

DIST. 3

1a. TYPE OF WELL. OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface Unit P (SESE) 1116' FSL, 1151' FEL

At top prod. interval reported below Unit J (NWSE) 2185' FSL, 1892' FEL

At total depth Unit J (NWSE) 2185' FSL, 1892' FEL

14. PERMIT NO. DATE ISSUED

12. COUNTY OR

13. STATE

PARISH

Rio Arriba

New Mexico

15. DATE SPUDDED 09/30/08 16. DATE T.D. REACHED 11/06/08 17. DATE COMPL. (Ready to prod.) 02/12/09 18. ELEVATIONS (OF, RKB, RT, BR, ETC.) GL 6649' KB 6664'

20. TOTAL DEPTH, MD & TVD 7640' 7430' 21. PLUG, BACK T.D., MD & TVD 7624'/7414' 22. IF MULTIPLE COMPL., HOW MANY* 2 23. INTERVALS DRILLED BY ROTARY TOOLS yes CABLE TOOLS

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Basin Dakota 7404' - 7590' 25. WAS DIRECTIONAL SURVEY MADE Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN GR/CCL/CBL 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)						AMOUNT PULLED	
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD			
9 5/8"	32.3# J-55 H-40	251'	12.25"	surface; 180 sx (236 cf)		23 bbls	
7"	23# L-80	5011'	8.75"	TOC @ Surf 480sx (974 cf)		1 bbl/Stage tool @ 5011'	
4 1/2"	11.8# L-80/J-55	7637'	6.25"	TOC @ 3150' 210sx (433 cf)			

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8" 4.7# J-55	7563'	

31. PERFORATION RECORD (Interval, size and number)

Dakota w/.34 @ 1 SPF
7404' - 7470' = 30 holes
w/.34 @ 2 SPF
7536' - 7590' = 30 holes
Total Holes = 60

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

7404' - 7590' Acidize w/10 bbls 15% HCL Acid, frac w/103,866 gals
65% Slickwater N2 foam w/40,000# 20/40 TLC Sand.

33. DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)				WELL STATUS (Producing or shut-in)	
SI W/O Facilities		Flowing				SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
02/11/09	1	1/2"		0 boph	54 mcfh	.21 bwph	
FLOW. TUBING PRESS.		CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)
742#		708#		0 bopd	1285 mcf/d	5 bwpd	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold TEST WITNESSED BY

35. LIST OF ATTACHMENTS This will be an MV/DK commingle as per DHC order 2920AZ.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Sasha Verman

TITLE

Regulatory Technician

DATE

02/23/09

*(See Instructions and Spaces for Additional Data on Reverse Side)
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

ACCEPTED FOR RECORD

FEB 25 2009

FARMINGTON FIELD OFFICE

BY T. S. Myers

API # 30-039-30544		Vaughn 8P			
Ojo Alamo	2339'	2580'	White, cr-gr ss.	Ojo Alamo	2339'
Kirtland	2580'	2809'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2580'
Fruitland	2809'	3058'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2809'
Pictured Cliffs	3058'	3221'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	3058'
Lewis	3221'	3506'	Shale w/siltstone stringers	Lewis	3221'
Huerfanito Bentonite	3506'	3982'	White, waxy chalky bentonite	Huerfanito Bent.	3506'
Chacra	3982'	4724'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	3982'
Mesa Verde	4724'	4825'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	4724'
Menefee	4825'	5368'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	4825'
Point Lookout	5368'	5740'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	5368'
Mancos	5740'	6431'	Dark gry carb sh.	Mancos	5740'
Gallup	6431'	7310'	Lt gry to bn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Gallup	6431'
Greenhorn	7310'	7364'	Highly calc gry sh w/thin lmst.	Greenhorn	7310'
Graneros	7364'	7400'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7364'
Dakota	7400'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay Y shale breaks	Dakota	7400'