

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources  Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 July 17, 2008					
1. WELL API NO. <b>30-039-30564</b>										
2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN										
3. State Oil & Gas Lease No.										
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>										
4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name <b>San Juan 28-6 Unit</b>  6. Well Number: <b>San Juan 28-6 Unit 171N</b> <div style="text-align: right; border: 1px solid black; padding: 2px;"> <b>RCVD MAR 2 '09</b>  <b>OIL CONS. DIV.</b> </div>						
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER <u>NICT 9</u>										
8. Name of Operator <b>Burlington Resource Oil Gas company LP</b>				9. OGRID <b>14538</b>						
10. Address of Operator <b>P. O. Box 4289, Farmington, NM 87499-4289</b>				11. Pool name or Wildcat <b>Basin DK</b>						
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	P	24	27N	6W		135	South	998	East	Rio Arriba
BH:										
13. Date Spudded <b>10/29/08</b>	14. Date T.D. Reached <b>11/26/08</b>	15. Date Rig Released <b>11/29/08</b>		16. Date Completed (Ready to Produce) <b>02/14/09 Closed Loop</b>		17. Elevations (DF and RKB, RT, GR, etc) <b>GR-6364' KB-6380'</b>				
18. Total Measured Depth of Well <b>7516'</b>		19. Plug Back Measured Depth <b>7513'</b>		20. Was Directional Survey Made? <b>No</b>		21. Type Electric and Other Logs Run <b>GR/CCL/CBL</b>				
22. Producing Interval(s), of this completion - Top, Bottom, Name <b>Basin Dakota 7267' - 7498'</b>										
<b>23. CASING RECORD (Report all strings set in well)</b>										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
9 5/8"		32.3#, H-40		231'		12 1/4"		TOC @ surface 75sx (124 cf)		2 bbls
7"		20#, J-55		3304'/Stage tool @ 2581'		8 3/4"		TOC @ surface 470sx (967 cf)		74 bbls
4 1/2"		10.5#, J-55		7513'		6 1/4"		TOC @ 1374' 310 sx (613 cf)		
<b>24. LINER RECORD</b>										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		25. TUBING RECORD				
						SIZE	DEPTH SET	PACKER SET		
						2 3/8", 4.70#	7410'			
26. Perforation record (interval, size, and number)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
DK w/.34" @ 2 SPF 7366' - 7498' = 32 holes DK w/.34" @ 1 SPF 7309' - 7267' = 8 holes Total Holes = 40						DEPTH INTERVAL    AMOUNT AND KIND MATERIAL USED <b>7267' - 7498'</b> <b>Acidized w/ 15% HCL Acid. Frac w/ 105,634 gals slickwater pad followed by 40,000# 20/40 TLC Sand.</b>				
<b>28. PRODUCTION</b>										
Date First Production <b>02/14/09 Closed Loop</b>		Production Method (Flowing, gas lift, pumping - Size and type pump) <b>Flowing</b>				Well Status (Prod. or Shut-in) <b>SI</b>				
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.		Gas - Oil Ratio		
<b>02/19/09</b>	<b>1</b>	<b>1/2"</b>		<b>0</b>	<b>30 mcfh</b>	<b>.75 bwph</b>				
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr)				
<b>SITP - 677 PSI</b>	<b>SICP - 575 PSI</b>		<b>0</b>	<b>716 mcfd</b>	<b>18 bwpd</b>					
29. Disposition of Gas (Sold, used for fuel, vented, etc.)							30. Test Witnessed By			
<b>To be Sold</b>							<b>Loren Healy (Protechnics)</b>			
31. List Attachments										
<b>This is an MV/DK well being commingled per DHC 2937AZ</b>										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										

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33. If an on-site burial was used at the well, report the exact location of the on-site burial:

LatitudeLongitudeNAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Sasha Neumann

Printed Name

Sasha Neumann

Title

Regulatory Technician

Date

02/25/09

E-mail Address spangs@conocophillips.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 2436'	T. Penn A"
T. Salt	T. Strawn	T. Kirtland 2555'	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland 2818'	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs 3039'	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House 4604'	T. Leadville
T. Queen	T. Silurian	T. Menefee 4827'	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout 5246'	T. Elbert
T. San Andres	T. Simpson	T. Mancos 5693'	T. McCracken
T. Glorieta	T. McKee	T. Gallup 6399'	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn 7158'	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota 7264'	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS  
SANDS OR ZONES

No. 1, from.....to.....No. 3, from.....to.....

No. 2, from.....to.....No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
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