

Submit To Appropriate District Office Two Copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 July 17, 2008 1. WELL API NO. 30-039-30564 2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.										
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name San Juan 28-6 Unit 6. Well Number: San Juan 28-6 Unit 171N <div style="text-align: right; font-weight: bold;"> RCVD MAR 2 '09 OIL CONS. DIV. DIST 2 </div>										
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																
8. Name of Operator Burlington Resource Oil Gas company LP						9. OGRID 14538										
10. Address of Operator P. O. Box 4289, Farmington, NM 87499-4289						11. Pool name or Wildcat Blanco Mesa Verde										
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County						
Surface:	P	24	27N	6W		135	South	998	East	Rio Arriba						
BH:																
13. Date Spudded 10/29/08	14. Date T.D Reached 11/26/08	15. Date Rig Released 11/29/08		16. Date Completed (Ready to Produce) 02/14/09 Closed Loop		17. Elevations (DF and RKB, RT, GR, etc.) GR-6364' KB-6380'										
18. Total Measured Depth of Well 7516'		19. Plug Back Measured Depth 7513'		20. Was Directional Survey Made? No		21. Type Electric and Other Logs Run GR/CCL/CBL										
22. Producing Interval(s), of this completion - Top, Bottom, Name Blanco Mesa Verde 5314' - 4606'																
23. CASING RECORD (Report all strings set in well)																
CASING SIZE	WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED							
9 5/8"	32.3#, H-40		231'		12 1/4"		TOC @ surface 75sx (124 cf)		2 bbls							
7"	20#, J-55		3304'/Stage tool @ 2581'		8 3/4"		TOC @ surface 470sx (967 cf)		74 bbls							
4 1/2"	10.5#, J-55		7513'		6 1/4"		TOC @ 1374' 310 sx (613 cf)									
24. LINER RECORD																
SIZE	TOP	BOTTOM	SACKS CEMENT		SCREEN		25. TUBING RECORD									
							SIZE	DEPTH SET	PACKER SET							
							2 3/8", 4.70#	7410'								
26. Perforation record (interval, size, and number) PT lookout/Lower Menefee w/.34" @ 1 SPF 5314' - 5116' = 25 holes UMF/Cliffhouse w/.34" @ 1 SPF 4822' - 4606' = 28 holes Total Holes = 53						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>5314' - 7498'</td> <td>Acidized w/ 15% HCL. Frac w/ 48,930 gals 60Q N2 slickfoam w/100,122# 20/40 Brady Sand w/1127 MSCF N2.</td> </tr> <tr> <td>4822' - 4606'</td> <td>Acidized w/ 15% HCL. Frac w/ 47,712 gals 60Q N2 slickfoam w/100,000# 20/40 Brady Sand w/1058 MSCF N2</td> </tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	5314' - 7498'	Acidized w/ 15% HCL. Frac w/ 48,930 gals 60Q N2 slickfoam w/100,122# 20/40 Brady Sand w/1127 MSCF N2.	4822' - 4606'	Acidized w/ 15% HCL. Frac w/ 47,712 gals 60Q N2 slickfoam w/100,000# 20/40 Brady Sand w/1058 MSCF N2
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28. PRODUCTION																
Date First Production Closed Loop - 02/14/09		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Flowing				Well Status (<i>Prod. or Shut-in</i>) SI										
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio									
02/16/09	1	1/2"		.09 boph	48 mcfh	2.5 bwph										
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (<i>Corr.</i>)										
SITP - 677 PSI	SICP - 575 PSI		2 bopd	1152 mcfd	60 bwpd											
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>)							30. Test Witnessed By									
To be Sold							Jorge Montes - Drake Well Service									
31. List Attachments																
This is an MV/DK well being commingled per DHC 2937AZ <div style="text-align: right;">46</div>																

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.
33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude
Longitude
NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Printed

Name

Title

Date

Sasha Neumann

Sasha Neumann

Regulatory Technician

02/25/09

E-mail Address

spangs@conocophillips.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 2436'	T. Penn A"
T. Salt	T. Strawn	T. Kirtland 2555'	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland 2818'	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs 3039'	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House 4604'	T. Leadville
T. Queen	T. Silurian	T. Menefee 4827'	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout 5246'	T. Elbert
T. San Andres	T. Simpson	T. Mancos 5693'	T. McCracken
T. Glorieta	T. McKee	T. Gallup 6399'	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn 7158'	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota 7264'	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS
SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
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