

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
SUBMIT IN DUPLICATE

MAR 02 1991
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires. December 31, 1991

Bureau of Land Management SF- 080751

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a TYPE OF WELL. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		5 LEASE DESIGNATION AND SERIAL NO SF- 080751	
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input checked="" type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> Other <input type="checkbox"/>		6 IF INDIAN, ALLOTTEE OR TRIBE NAME	
2 NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY, LP		7 UNIT AGREEMENT NAME	
3 ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700		8 FARM OR LEASE NAME, WELL NO. Sunray F 2	
4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Unit H (SENE) 1850' FNL & 1000' FEL At top prod. interval reported below Same as above At total depth Same as above		9 API WELL NO 30-045-08751	
10 FIELD AND POOL, OR WILDCAT Blanco PC/Basin FC		11 SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 1 T29N R10W, NMPM RCVD MAR 4 '09 OIL CONS. DIV. DIST. 3	
14. PERMIT NO.		DATE ISSUED	
12 COUNTY OR PARISH San Juan		13 STATE New Mexico	
15 DATE SPURRED 2/22/58	16 DATE T D. REACHED 3/3/58	17 DATE COMPL. (Ready to prod) 2/20/09	18 ELEVATIONS (DF, RKB, RT, BR, ETC)* GL 5855'
19 ELEV. CASINGHEAD			
20 TOTAL DEPTH, MD & TVD 2552'	21 PLUG, BACK T D., MD & TVD 2548'	22 IF MULTIPLE COMPL. HOW MANY* 2	23 INTERVALS DRILLED BY ROTARY TOOLS yes
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Basin Fruitland Coal 2218' - 2358'			25 WAS DIRECTIONAL SURVEY MADE No
26 TYPE ELECTRIC AND OTHER LOGS RUN GR/CCL/CBL 1/3 & CBL/GR/CCL 1/4			27 WAS WELL CORED No
28 CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB./FT	DEPTH SET (MD)	HOLE SIZE
10 3/4"	32.75#	170'	150 sx
7 5/8"	26.40#	2549'	100 sx
			150
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2 3/8"	2393'		
31 PERFORATION RECORD (Interval, size and number)			
.42" @ 1 SPF 2248' - 2264', 2346' - 2352', 2354' - 2358' total 1 SPF = 26 @ 2 SPF 2218' - 2222', 2286' - 2290', 2292' - 2302' total 2 SPF = 36 total holes = 62			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
2218' - 2358'		A/10% formic acid, w/42,630 gals 70Q Foam, w/ 122,080# 20/40 Brady Sand N2 = 2,054 SCF	
33. PRODUCTION			
DATE FIRST PRODUCTION SI W/O Facilities		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) Flowing	
WELL STATUS (Producing or shut-in) SI			
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD
2/19/09	3	1/2"	
FLOW TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL
SI - 395	SI - 395 #		0 bopd
			470 mcf/d
			36 bwpd
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold. W/O facilities to be reset before first production.			TEST WITNESSED BY
35. LIST OF ATTACHMENTS This is now commingled w/existing PC/adding FC DHC order # 2334AZ			
36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			

SIGNED Theresa Rogers TITLE Regulatory Technician DATE 3/2/09 **ACCEPTED FOR RECORD**

(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

MAR 03 2009

FARMINGTON FIELD OFFICE

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NMOCD 16

Information tops on file