Form 3160-4 (October 1990)

SIGNED

## **UNITED STATES**

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FOR APPROVED OMB NO. 1004-0137

Expires December 31, 1991

5 LEASE DESIGNATION AND SERIAL NO.

## **DEPARTMENT OF THE INTERIOR**

**BUREAU OF LAND MANAGEMENT** Bureau of Land Manage nent SF- 077652 WELL COMPLETION OR RECOMPLETION REPORT AND LOGION Field Office of Indian, Allottee or Tribe Name 1a TYPE OF WELL DRY LINIT AGREEMENT NAME b TYPE OF COMPLETION: 8 FARM OR LEASE NAME WELL NO DIFF WORK X DEEP PLUG East 21 2 NAME OF OPERATOR APLWELL NO 30-045-20718 **BURLINGTON RESOURCES OIL & GAS COMPANY, LP** FIELD AND POOL, OR WILDCAT 3 ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 Aztec PC/Basin FC (505) 326-9700 LOCATION OF WELL (Report location clearly and in accordance with any State requirements) SEC. T. R. M. OR BLOCK AND SURVEY OR AREA Unit M (SWSW) 790' FSL & 950' FWL At surface Sec. 25 T31N R12W, NMPM RCVD MAR 5 '09 Same as above At top prod. interval reported below OIL COMS. DIV. Same as above At total depth DIST. 3 13 STATE 14. PERMIT NO DATE ISSUED 12. COUNTY OR PARISH San Juan New Mexico 15 DATE SPUDDED DATE T D REACHED DATE COMPL. (Ready to prod 18 ELEVATIONS (DF, RKB, RT, BR, ETC ) 19. ELEV CASINGHEAD 5979' KB 12/3/70 12/10/70 2/23/09 GL 5968 20. TOTAL DEPTH, MD &/TVD 22 IF MULTIPLE COMPL , INTERVALS **ROTARY TOOLS** CABLE TOOLS 21 PLUG, BACK T.D., MD &TVD HOW MANY DRILLED BY 2500 ves 24 PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD) 25 WAS DIRECTIONAL SURVEY MADE Basin Fruitland Coal 2128' - 2376' No 26 TYPE ELECTRIC AND OTHER LOGS RUN 27 WAS WELL CORED GR/CCL/CBL No CASING RECORD (Report all strings set in well) 28 CASING SIZE/GRADE WEIGHT, LB /FT DEPTH SET (MD) HOLE SIZE TOP OF CEMENT, CEMENTING RECORD AMOUNT PULLED 8 5/8" 24# 107 12 1/4" 100 sx 4 1/2 10.5# 2532 6 3/4" 250 sx TUBING RECORD LINER RECORD 29 SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD) 2 3/8 2487 PERFORATION RECORD (Interval, size and number) ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC LFC .42" @ 2 SPF 2315' - 2376' Bullhead w/12 bbls 10% formic acid, w/69,552 gals 2376' - 2370' = 12 holes 25# linear 75% N2 foam, w/43,100# 20/40 Brady Sand @ 3 SPF N2 = 609,066 SCF 2330' - 2328', 2324' - 2320', 2317' - 2315' = 24 holes 2128' - 2222' UFC @ 2 SPF A/12 bbls 10% formic acid, w/66,861 gals 75Q 2222' - 2218', 2214' - 2212, 2135' - 2128' = 26 holes Linear Gel Foam, w/ 54,000# 20/40 AZ Sand N2 = 664,100 SCF total holes = 62 PRODUCTION DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumpingsize and type of pump WELL STATUS (Producing or shut-in) SI W/O Facilities **Flowing** SI DATE OF TEST OURS TESTED HOKE SIZE PROD'N FOR OIL--BBL GAS--MCF WATER-BBL GAS-OIL RATIO TEST PERIOD 2/20/09 1/2" 0 boph 2 mcf/h 2.85 bwph CASING PRESSURE CALCULATED OIL--BBL WATER-BBL OIL GRAVITY-API (CORR.) FLOW TUBING PRESS 24-HOUR BATE 46 mcf/d 68 bwpd rods SI - 203# 0 bopd DISPOSITION OF GAS (Sold, used for fuel, ve EST WITNESSED BY To be sold. W/O facilities to be reset before first production. This is now commingled w/existing PC/adding FC DHC order # 2979AZ 36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records Regulatory Technician DATE 3/2/09

(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

TITLE

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