Submit to Appropriate District Office Five Copies District 1 1625 N French Dr., Hobbs, NM 88240				State of New Mexico Energy, Minerals and Natural Resources					Form C-105 July 17, 2008							
District II. 1301 W Grand Avenue, Artesia, NM 88210 District III. 1000 Rio Brazos Rd , Aztec, NM 87410 District IV. 1220 S St Francis Dr., Santa Fe, NM 87505					OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505					1. WELL API NO.  30-045-34548  2. Type Of Lease  ☐ STATE ▼ FEE ☐ FED/INDIAN  3. State Oil & Gas Lease No.						
\A(\( \)	00140			4DI ETION	DEBOR	T AND		•••		3. State Oil & Gas Lease No.						
4 Reason for fi		LEIK	ON OR R	ECO	MPLETION	REPOR	I AND	LOG								
l —	_	ornor	300 (E.H I			0					5. Lease Name or Unit Agreement Name					
C-144 C	LOSURE	E ATTA	ACHMENT	(Fill in	s #1 through #31 for State and Fee wells only)  If in boxes #1 through #9, #15 Date Rig Released and #32 and/or report in accordance with 19.15 17 13.K NMAC)				and/or	6. Well Number RCUD FEB 25 '09 #1F OIL CINS, DIU.						
9 Type of Com	pletion									<u>.</u>				DIST. :		
8 Name of Ope	WELL	⊔ w	ORKOVER	<u> </u>	EEPENING [	→ PLUGBA	ACK L	DIFFERE	ENT F	RESERVO	IR ∐ 9 OGR	OTH.	ER	EFE-F1: 9		
XIO ENER											5380		illoci			
10 Address of		•											e or Wildca	at		
382 CR 3	100 A	ZTEC,	NM 8741	LO							BAS		AKOTA			
12 Location	Unit Le	tter			Township Range		Lot		Feet from the				et from the	E/W Lin	W Line County	
Surface.	K		20		29-N	10-W	<u> </u>		14	480'	SOUTH	<u> </u>	1645'	WEST	SAN J	JUAN
BH <sup>-</sup>	SAM					<u></u>										
13 Date Spudd 11/20/2008			TD Reach <b>/03/2008</b>	ed	15. Date Rig 12/05/					npleted (R <b>/2009</b>	Ready to Produce)			Elevation: GR, etc)	(DF & RK <b>5472 '</b> G	⟨Β, ≆L
18 Total Meas					19. Plug Bac		Depth	20 Wa	s Dire	ectional Su	rvey Mad	vey Made 21 Type Electric and Other L		d Other Lo	gs Run	
6580 ¹	ntervol(c)	of thi	a aomnlation	Ton	6525 ' Top, Bottom, Name			NC	NO			TCP, AIT, CN/TLD, CR/CCI			R/CCL	
6354' - 63			-	ı - 10p,	Dolloili, Name											
23.	330 1		<u> </u>		CASING R	ECORD	(Repor	t all stri	ngs	set in w	ell)		<del></del>			
CASING S	SIZE	ν	VEIGHT LB.					LE SIZE			MENTI	NG RI	ECORD	AM	AMOUNT PULLED	
13-3/	/8"		48# / H-	-40	92'		1	17-1/2"		150	SXS		TYPE G	;	12 BBLS	
		24# / J-	-55	919'		12-1/4"			650 SXS			TYPE G				
6-5/	1				91.	9.	1	2-1/4"		650	SXS		TYPE G	;	_55 BBI	S
			L5.5# / C		657			2-1/4'' '-7/8''		650		2 SX		; 	55 BBI 59 BBI	
				J-55	<del>                                     </del>	2'				650		2 SX				
5-1/			L5.5# / J	J-55 L	657 398	/2 ' 34 '					852	•	S			
5-1/:	2"		L5.5# / J	J-55 L LIN	657 398 ER RECOR	72 ' 34 ' D	7	'-7/8"		25.	852	•	s ING REC	CORD	59 BBI	S
5-1/	2"	ОР	L5.5# / J	J-55 L	657 398 ER RECOR	/2 ' 34 '	7		EEN	25. SIZE	852	•	ING REC	CORD	59 BBI	S SET
5-1/:	2"		L5.5# / J	J-55 L LIN	657 398 ER RECOR	72 ' 34 ' D	7	'-7/8"	EEN	25. SIZE	852	•	s ING REC	CORD	59 BBI	S
5-1/3 24. SIZE	2" T	ОР	DV T000	LIN BOTT	657 398 ER RECOR	72 ' 34 ' D	7	7-7/8'' SCRI		25. SIZE 2-3	852 /8"	ΓUΒ	ING RECORDERS OF THE PROPERTY	CORD	59 BBI PACKER 02/05	S SET
24. SIZE  26. Perforation	T T n record (s	OP	DV TOO	LIN BOTT	657 398 ER RECOR	D SACKS CE	MENT	7-7/8'' SCRI	D, SH	25. SIZE 2-3	852 5/8"	ΓUB	ING REG	CORD SET	59 BBI PACKER 02/05 ETC.	S SET 5/2009
24. SIZE  26. Perforation	T T n record (s	OP	DV TOO	LIN BOTT	657 398 ER RECOR	D SACKS CE	MENT	7-7/8" SCRI 27. ACII	D, SH	25. SIZE 2-3 IOT, FRA	852 /8"  ACTURE  AMOI  02/0	C, CE	ING RECOUNT OF THE PROPERTY OF	CORD SET QEEZE, I	PACKER 02/05 ETC. AL USED	S SET 6/2009
24. SIZE  26. Perforation	T T n record (s	OP	DV TOO	LIN BOTT	657 398 ER RECOR	D SACKS CE	MENT	SCRE 27. ACII DEPTH I	D, SH	25. SIZE 2-3 IOT, FRA	852 /8" ACTURE	C, CE	ING RECOUNT OF THE PROPERTY OF	CORD SET QEEZE, I	PACKER 02/05 ETC. AL USED	S SET 6/2009
5-1/2 24. SIZE  26. Perforation 6354' - 6.	T T n record (s	OP	DV TOO	LIN BOTT	657 398 ER RECOR	D SACKS CE	MENT	27. ACII DEPTH I 6354'	D, SH	25. SIZE 2-3 IOT, FRA	852 /8"  ACTURE  AMOI  02/0	C, CE	ING RECOUNT OF THE PROPERTY OF	CORD SET QEEZE, I	PACKER 02/05 ETC. AL USED	S SET 6/2009
24. SIZE  26. Perforation	T record (i	OP	DV TOO	LIN BOTT umber)	657 398 ER RECOR	D SACKS CE	MENT  O9	27. ACII DEPTH I 6354'	D, SH INTEI – <b>6</b> 3	25. SIZE 2-3 IOT, FRA RVAL 358'	852 //8" ACTURE AMOI 02/0	C, CE	ING RECOMPTED STATES AND KINE OF A. W/	CORD SET  QEEZE, I D MATER /250 ga	PACKER 02/05 ETC. AL USED	R SET /2009 NEFE
24. SIZE  26. Perforation 6354' - 6.	T T an record (s	OP interval	DV TOO  , size, and m  Product  PUMP:	LIN BOTT TIL 1	ER RECOR	D SACKS CE	MENT  O9  ODUC' nping - Siz	SCRE  27. ACII DEPTH I 6354 '  FION THE and type	D, SH INTEI – <b>6</b> 3	25. SIZE 2-3 IOT, FRA RVAL 358'	852  A/8"  ACTURE  AMOU  02/0  HC1	C, CE, UNT /	ING RECOUNT OF THE PROPERTY OF	CORD SET  QEEZE, I  MATER /250 ga	PACKER 02/05 ETC. AL USED	R SET /2009 NEFE
24. SIZE  26. Perforation 6354' - 6.  28. Date First Produ  Date of Test 02/24/200  Flow Tubing Press.	T T an record (s	Hour 3 H	DV TOO  , size, and m  Product  PUMP:	LIN BOTT  umber)  TTL 1	657 398 ER RECOR OM L7 HOLES)	D SACKS CE  02/03/20  PRe gas lyt, pur  Prod'n Fo Test Peric Oil - Bbl.	MENT  OP  ODUC  nping - Siz	SCRE  27. ACII DEPTH I 6354 '  FION  Te and type  oil - Bbl  Gas - MC	D, SH INTER - 63	25.   SIZE   2-3   IOT, FRA   RVAL   358 '	852  A/8"  ACTURE  AMOU  02/0  HC1	C, CE, UNT / 044/09 acid	ING RECOUNT OF THE PROPERTY OF	CORD SET  QEEZE, I  MATER /250 ga	PACKER 02/05 ETC. AL USED ls 7.5%  or Shut-in)	R SET /2009 NEFE
24. SIZE  26. Perforation 6354' - 6.  28. Date First Produ  Date of Test 02/24/200  Flow Tubing Press. 0 29. Disposition	To Table 1 To Table 2 To Table 2 To Table 3 To Table 2 To Table 3 To Table 2	Hour 3 F Casii 70	DV TOO  , size, and m  Product PUMP: s Tested IRS ng Pressure	LIN BOTT  umber)  TTL 1  ion Met  iNG	ER RECOR TOM  L7 HOLES)  Choke Size 1/4" Calculated 24- Iour Rate	D SACKS CE  02/03/20  PRO gas lift, pur  Prod'n For Test Period	MENT  OP  ODUC  nping - Siz	SCRE  27. ACII  DEPTH I  6354'  FION  The and type  oil - Bbl	D, SH INTER - 63	25. SIZE 2-3 IOT, FRA RVAL 358 '	852  AMOU O2/O HC1  F - Bbl.	C., CE., UNT / 04/09 action	ING RECOUNT OF THE PROPERTY OF	QEEZE, I OMATER /250 ga stus (Prod IN Gas -	PACKER 02/05 ETC. AL USED ls 7.5%  or Shut-in)	R SET /2009 NEFE
24. SIZE  26. Perforation 6354' - 6.  28. Date First Produ  Date of Test 02/24/200  Flow Tubing Press. 0 29. Disposition	To record (1) 358' action  9 of Gas (1) TO BE :	Hour 3 F Casii 70	DV TOO  , size, and m  Product PUMP: s Tested IRS ng Pressure	LIN BOTT  umber)  TTL 1  ion Met  iNG	ER RECOR TOM  L7 HOLES)  Choke Size 1/4" Calculated 24- Iour Rate	D SACKS CE  02/03/20  PRe gas lyt, pur  Prod'n Fo Test Peric Oil - Bbl.	MENT  OP  ODUC  nping - Siz	SCRE  27. ACII DEPTH I 6354 '  FION  Te and type  oil - Bbl  Gas - MC	D, SH INTER - 63	25.   SIZE   2-3   IOT, FRA   RVAL   358 '	852  AMOU O2/O HC1  F - Bbl.	C., CE., UNT / 04/09 action	ING RECOUNT OF THE PROPERTY OF	QEEZE, I OMATER /250 ga stus (Prod IN Gas -	PACKER 02/05 ETC. AL USED ls 7.5%  or Shut-in)	R SET /2009 NEFE
24. SIZE  26. Perforation 6354' - 6.  28. Date First Produ  Date of Test 02/24/200  Flow Tubing Press. 0 29. Disposition	To BE:	Hour 3 F Casir 70	DV TOO	LIN' BOTT  umber) TTL 1  con Met ING  C H	ER RECOR TOM  L7 HOLES)  Choke Size 1/4" Calculated 24- Iour Rate	PRO Prod'n For Test Period Ol - Bbl.	MENT  OP  ODUC' nping - Size  od O	SCRE  27. ACII DEPTH I 6354 '  FION  Te and type  oil - Bbl  Gas - MC	D, SH INTER - 63	25.   SIZE   2-3   IOT, FRA   RVAL   358 '	852  AMOU O2/O HC1  F - Bbl.	C., CE., UNT / 04/09 action	ING RECOUNT OF THE PROPERTY OF	QEEZE, I OMATER /250 ga stus (Prod IN Gas -	PACKER 02/05 ETC. AL USED ls 7.5%  or Shut-in)	R SET /2009 NEFE
24. SIZE  26. Perforation 6354' - 6.  28. Date First Produ  Date of Test 02/24/200  Flow Tubing Press. 0 29. Disposition	To BE:	Hour 3 F. Casir 70 Sold, u. SOLD	DV TOO  , size, and not  , size, and not  Too  Too  Too  Too  Too  Too  Too	LIN' BOTT  umber) TTL 1  ion Met ING  C H  vented,	ER RECOR OM Thousand (Flowing) Choke Size 1/4" Calculated 24- lour Rate etc)	D SACKS CE  02/03/20  PRO gas lyft, pur  Prod'n Fo Test Period  Oil - Bbl.  0	MENT  OP  ODUC  Inping - Size  od 0	SCRI  27. ACII DEPTH I 6354 '  FION te and type oil - Bbl Gas - MC 125	D, SH INTER - 63	25.   SIZE   2-3   IOT, FRA   RVAL   358 '	852  AMOU O2/O HC1  F - Bbl.	C., CE., UNT / 04/09 action	ING RECOUNT OF THE PROPERTY OF	QEEZE, I OMATER /250 ga stus (Prod IN Gas -	PACKER 02/05 ETC. AL USED ls 7.5%  or Shut-in)	R SET /2009 NEFE
24. SIZE  26. Perforation 6354' - 6.  28. Date First Produ  Date of Test 02/24/200: Flow Tubing Press. 0  29. Disposition 31. List Attachr	To BE:	Hour 3 F Casir 70 SOLD	DV TOO  Too  I, size, and not  I, size, and not	LIN BOTT I I I I I I I I I I I I I I I I I I	ER RECOR TOM ThoLES)  Thoke Size 1/4" Calculated 24- flour Rate  etc.)  LEASED 02/ plat with the local	PRO SACKS CE  02/03/20  PRo gas lyft, pur  Oil - Bbl.  0  05/2009  cation of the	MENT  O9  ODUC'  mping - Size  r O  od O	SCRI  27. ACII DEPTH I 6354 '  FION The and type  oil - Bbl Gas - MC 125	D, SH INTER - 63	25.   SIZE   2-3   IOT, FRA   RVAL   358 '	852 6/8"  ACTURE AMOI 02/0 HC1  Fr - Bbl.	C., CE., UNT / 04/09 action	ING RECOUNT OF THE PROPERTY OF	QEEZE, I OMATER /250 ga stus (Prod IN Gas -	PACKER 02/05 ETC. AL USED ls 7.5%  or Shut-in)	R SET /2009 NEFE
24.  SIZE  26. Perforation 6354' - 6.  28. Date First Produ  Date of Test 02/24/200  Flow Tubing Press. 0  29. Disposition  31. List Attach  32. If a tempora  33. If an on-site  I hereby certif	To BE:  ments  // To BE:  ments  // Ary pit wa  fy that the	Hour 3 H Casir 70 COMPI is used as used as used	DV TOO  DV TOO  I, size, and not  IIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII	LIN BOTT I I I I I I I I I I I I I I I I I I	ER RECOR OM L7 HOLES) Thoke Size 1/4" Calculated 24- lour Rate etc.)  LEASED 02/ plat with the look the exact location both sides of	PRO SACKS CE  02/03/20  PRO Test Perior  Oil - Bbl.  0  05/2009  cation of the on-s  Latitude this form is	MENT  O9  ODUC' mping - Size  r Ood O	SCRI  27. ACII DEPTH I 6354 '  FION The and type  oil - Bbl  Gas - MC 125	D, SH NTEE - 63	25.   SIZE   2-3   IOT, FRA   RVAL   358	852  A/8"  CTURE AMOU O2/C HC1  FF  1 30  ude	C. CE. UNT / 04/09 action	ING RECO DEPTH S 6411 '  MENT, SC AND KINE D A. W/ 1.  Well Sta SHUT-  T - Bbl.  Oil Grav	QEEZE, ID MATER  250 qa  attus (Prod  TIN Gas -  Tity - API -	PACKER 02/05 ETC. AL USED ls 7.5% Oil Ratio (Corr.)	R SET //2009  NEFE
24. SIZE  26. Perforation 6354' - 6.  28. Date First Produ  Date of Test 02/24/200  Flow Tubing Press. 0  29. Disposition  31. List Attacht  32. If a tempora  33. If an on-site	To BE:  ments  ***  ary pit wa  burial w	Hour 3 F Casir 70 Sold, u SOLD COMPI is used as used	Product PUMP: s Tested IRS Ig Pressure sed for fuel, at the well, a rat the well,	LIN' BOTT  umber) TTL 1  TTL 1  vented,  vented,  report the	ER RECOR OM Tholes)  Choke Size 1/4" Calculated 24- lour Rate etc.)  LEASED 02/ plat with the location the exact location	PRO SACKS CE  02/03/20  PRO gas lyft, pur  Prod'n For Test Peric  Oil - Bbl.  0  05/2009  cation of the on-s  Latitude this form is d	MENT  O9  ODUC' nping - Size  r Ood O	SCRI  27. ACII DEPTH I 6354 '  FION The and type  oil - Bbl  Gas - MC 125	D, SH NTEE - 63	25. SIZE 2-3 IOT, FRA RVAL 358'  Gas - MC 16 Wate 0.8	852  AMOI O2/C HC1  T - Bbl.  30  ude my know	C, CE, UNT / 14/09 action 0.1	ING RECO DEPTH S 6411 '  MENT, SC AND KINE D A. W/ 1.  Well Sta SHUT-  T - Bbl.  Oil Grav	QEEZE, I  QEEZE, I  O MATER  /250 qa  titus (Prod  -IN  Gas -  By  NAD:	PACKER 02/05 ETC. AL USED Ls 7.5% Oil Ratio (Corr.)	R SET //2009  NEFE

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	stern New Mexico	Northwestern New Mexico					
T. Anhy	T. Canyon	T. Ojo Alamo		T. Penn "A"			
T. Salt	T. Strawn	T. Kirtland		T. Penn. "B"			
B. Salt	T. Atoka	T. Fruitland	1216	T. Penn. "C"			
T. Yates	T. Miss	T. Pictured Cliffs	1742	T. Penn. "D"			
T. 7 Rivers	T. Devonian	T. Cliff House	3381	T. Leadville			
T. Queen	T. Silurian	T, Menefee	3424	T. Madison			
T. Grayburg	T. Montoya	T. Point Lookout	4055	T. Elbert			
T. San Andres	T. Simpson	T. Mancos	4433	T. McCracken			
T. Glorieta	T. McKee	T. Gallup	5248	T. Ignacio Otzte			
T. Paddock	T. Ellenburger	Base Greenhorn	5991	T. Granite			
T. Blinebry	T. Gr. Wash	T. Dakota	6101	LWR FRUITLAND COAT	L 1716		
T. Tubb	T. Delaware Sand	T. Morrison	6386	LEWIS SHALE	1901		
T. Drinkard	T. Bone Springs	T. Todilto		CHACRA SS	2738		
T. Abo	Т.	T. Entrada		GRANEROS SH	6053		
T. Wolfcamp	Т.	T. Wingate		BURRO CANYON SS	6345		
T. Penn	T.	T. Chinle					
T. Cisco (Bough C)	T.	T. Permain					

			SANDS OR ZONES
No. 1, from	to	No. 3, from	to
			to
		TANT WATER SANDS	
	inflow and elevation to which w		
No. 1, from	to	feet	······································
No. 2, from	to	feet	
No. 3. from	to	feet	

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness in Feet	Lithology	From	То	Thickness in Feet	Lithology
					•		
		,			:	! !	
							,
			·				
							4,