

Submit to Appropriate District Office Five Copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>OIL CONSERVATION DIVISION</b> 1220 South St. Francis Dr. Santa Fe, NM 87505			<b>Form C-105</b> July 17, 2008		
		1. WELL API NO. <b>30-045-34548</b>					
		2. Type Of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN					
		3. State Oil & Gas Lease No.					
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>							
4 Reason for filing: <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19.15 17 13.K NMAC)				5. Lease Name or Unit Agreement Name <b>HANEY GAS COM B</b>  6. Well Number <b>#1F</b> <div style="text-align: right; border: 1px solid black; padding: 2px;"> <b>RCVD FEB 26 '09</b>  <b>OIL CONS. DIV.</b> </div>			
9 Type of Completion <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER <span style="float: right;"><b>DIST. 3</b></span>							
8 Name of Operator <b>XTO ENERGY INC.</b>				9 OGRID Number <b>5380</b>			
10 Address of Operator <b>382 CR 3100 AZTEC, NM 87410</b>				11. Pool name or Wildcat <b>BASIN DAKOTA</b>			
12 Location	Unit Letter	Section	Township	Range	Lot	Feet from the	
Surface.	<b>K</b>	<b>20</b>	<b>29-N</b>	<b>10-W</b>		<b>1480'</b>	
BH	<b>SAME</b>						
13 Date Spudded <b>11/20/2008</b>	14 Date T D Reached <b>12/03/2008</b>	15. Date Rig Released <b>12/05/2008</b>		16 Date Completed (Ready to Produce) <b>02/05/2009</b>		17. Elevations (DF & RKB, RT, GR, etc ) <b>5472' GL</b>	
18 Total Measured Depth of Well <b>6580'</b>		19. Plug Back Measured Depth <b>6525'</b>		20 Was Directional Survey Made <b>NO</b>		21 Type Electric and Other Logs Run <b>TCP, AIT, CN/TLD, GR/OCL</b>	
22 Producing Interval(s), of this completion - Top, Bottom, Name <b>6354' - 6358' BURRO CANYON</b>							
<b>23. CASING RECORD (Report all strings set in well)</b>							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
<b>13-3/8"</b>	<b>48# / H-40</b>	<b>92'</b>	<b>17-1/2"</b>	<b>150 SXS TYPE G</b>		<b>12 BBLs</b>	
<b>8-5/8"</b>	<b>24# / J-55</b>	<b>919'</b>	<b>12-1/4"</b>	<b>650 SXS TYPE G</b>		<b>55 BBLs</b>	
<b>5-1/2"</b>	<b>15.5# / J-55</b>	<b>6572'</b>	<b>7-7/8"</b>	<b>852 SXS</b>		<b>59 BBLs</b>	
	<b>DV TOOL</b>	<b>3984'</b>					
<b>24. LINER RECORD</b>				<b>25. TUBING RECORD</b>			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	
					<b>2-3/8"</b>	<b>6411'</b>	
						<b>02/05/2009</b>	
26. Perforation record (interval, size, and number) <b>6354' - 6358' (0.36" DIAM, TTL 17 HOLES) 02/03/2009</b>				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.			
				DEPTH INTERVAL			
				AMOUNT AND KIND MATERIAL USED			
				<b>6354' - 6358' 02/04/09 A. w/250 gals 7.5% NEEF</b>			
				<b>HCl acid.</b>			
<b>28. PRODUCTION</b>							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) <b>PUMPING</b>				Well Status (Prod or Shut-in) <b>SHUT-IN</b>	
Date of Test <b>02/24/2009</b>	Hours Tested <b>3 HRS</b>	Choke Size <b>1/4"</b>	Prod'n For Test Period	Oil - Bbl <b>0</b>	Gas - MCF <b>16</b>	Water - Bbl. <b>0.1</b>	
Flow Tubing Press. <b>0</b>	Casing Pressure <b>70</b>	Calculated 24-Hour Rate	Oil - Bbl. <b>0</b>	Gas - MCF <b>125</b>	Water - Bbl. <b>0.8</b>	Oil Gravity - API -(Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc) <b>TO BE SOLD</b>					30 Test Witnessed By		
31. List Attachments <b>*** COMPLETION RIG RELEASED 02/05/2009 ***</b>							
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							
33. If an on-site burial was used at the well, report the exact location of the on-site burial.							
Latitude		Longitude		NAD: 1927 1983			
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief							
Signature <b>Dolena Johnson</b>		Printed Name <b>DOLENA JOHNSON</b>		Title <b>REGULATORY COMP TECH</b>		Date <b>02/25/2009</b>	
E-mail address <b>dee.johnson@xtoenergy.com</b>							

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn "A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland 1216	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs 1742	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House 3381	T. Leadville
T. Queen	T. Silurian	T. Menefee 3424	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout 4055	T. Elbert
T. San Andres	T. Simpson	T. Mancos 4433	T. McCracken
T. Glorieta	T. McKee	T. Gallup 5248	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn 5991	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota 6101	LWR FRUITLAND COAL 1716
T. Tubb	T. Delaware Sand	T. Morrison 6386	LEWIS SHALE 1901
T. Drinkard	T. Bone Springs	T. Todilto	CHACRA SS 2738
T. Abo	T.	T. Entrada	GRANEROS SH 6053
T. Wolfcamp	T.	T. Wingate	BURRO CANYON SS 6345
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permain	

OIL OR GAS  
SANDS OR ZONES

No. 1, from \_\_\_\_\_ to \_\_\_\_\_

No. 3. from ..... to .....

No. 2, from ..... to .....

No. 4, from ..... to .....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ..... to ..... feet .....

No. 2, from ..... to ..... feet .....

No. 3. from ..... to ..... feet .....

## LITHOLOGY RECORD ( Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology