

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other in-  
structions on  
reverse side)

FOR APPROVED  
OMB NO. 1004-0137

Expires December 31, 1991

Farmington Field Office

LEASE DESIGNATION AND SERIAL NO

SF-078115

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

6 IF INDIAN, ALLOTTEE OR TRIBE NAME

7 UNIT AGREEMENT NAME

NMM-121044

8 FARM OR LEASE NAME, WELL NO

Thurston Com 101

9 API WELL NO

30-045-34615-0051

10 FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal

11 SEC. T, R, M OR BLOCK AND SURVEY OR AREA

Sec. 31 T31N R11W, NMPM

RCVD JAN 7 '09

OIL CONS. DIV.

DIST 3

2 NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY, LP

3 ADDRESS AND TELEPHONE NO

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface Unit D (NWNW) 665' FNL, 1276' FWL

At top prod. interval reported below Same as above

At total depth Same as above

14. PERMIT NO. DATE ISSUED

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

15 DATE SPUDDED

10/01/08

16 DATE TD REACHED

10/03/08

17 DATE COMPL (Ready to prod)

12/23/08

18 ELEVATIONS (DF RKB, RT, BR, ETC.)\*

GL 6006' KB 6017'

19 ELEV CASINGHEAD

20 TOTAL DEPTH, MD & TVD

2692'

21 PLUG, BACK TD, MD & TVD

2634'

22 IF MULTIPLE COMPL, HOW MANY\*

23 INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

yes

24 PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)\*

Basin Friutland Coal 2429' - 2192'

25 WAS DIRECTIONAL SURVEY MADE

No

26 TYPE ELECTRIC AND OTHER LOGS RUN

CNL/CCL

27 WAS WELL CORED

No

28 CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
7"	20#, J-55	135'	8 3/4"	surface; 56 sx (73 cf)	5 bbl
4 1/2"	10.5# J-55	2676'	6 1/4"	surface; 288 sx (592 cf)	16 bbls

29 LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8", 4.7#, L-80	2498'	

30 TUBING RECORD

31 PERFORATION RECORD (Interval, size and number)

LFC .42"  
2412'-2415' = 9 holes @ 3 SPF  
2418'-2429' = 22 holes @ 2 SPF Total LFC holes 31.  
UFC .42 @ 3 SPF 2192'-2194'=6 holes,  
2198'-2201'=9 holes, 2211'-2218'=21 holes  
2220'-2222'=6 holes, 2273'-2275'=6 holes  
2278'-2280'=6 holes, 2369'-2373'=9 holes  
Total UFC holes = 63. Total FC holes = 94

32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

2429' - 2412' Acidized w/ 2% KCL, 12bbl 15% Formic Acid. Frac w/ 33,800gals 75Q 25# linear gel foam w/10,000# 20/40 Brady Sand total N2 = 341,000 SCF  
2373' - 2192' Acidized w/2% KCL, 12bbl 15% Formic Acid. Frac w/ 87,400 gals 75Q 25# linear gel foam w/96,100# 20/40 Brady Sand. Total N2 = 1,071,900 SCF

33 PRODUCTION

DATE FIRST PRODUCTION SI PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) SI WELL STATUS (Producing or shut-in)

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL--BBL	GAS--MCF	WATER--BBL	GAS-OIL RATIO
12/22/08	1	1/2"	0	0	10 mcfh	5 bwph	
FLOW TUBING PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL	GAS--MCF	WATER--BBL	OIL GRAVITY-API (CORR)	
FTP - 35#	SICP - 110#	0 bopd	231 mcfd	120 bwph			

34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35 LIST OF ATTACHMENTS

This is a Basin Fruitland Coal standalone.

36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

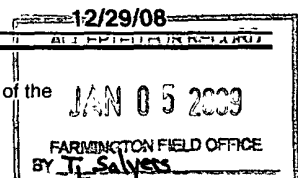
SIGNED Sasha Neumann TITLE Regulatory Technician

DATE 12/29/08

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD



[illegible]

22-11-2017