AMENISCID!

Form 3160-4 (October 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other in-structions on reverse side)

FOR APPROVED OMB NO 1004-0137

Expires DESEMBLATON BET IN THE STATE OF THE

ICLI COMOL							1	NM - 01051	
ELL COMPL	ETION OR	RECOMPL	ETION REP	ORT AND	LO	G*	6 IF	INDIAN, ALLOTTE	E OR TRIBE NAME LUUS
a TYPE OF WELL:	OIL WELL	GAS WELL X	DRY Other			-	1		
TYPE OF COMPLE			ll			•	7 UN	IIT AGREEMENT	WAME Of Land Managem Fairmington Field Office
NEW D	WORK DEEP-		DIFF RESVR Other				8 FA	RM OR LEASE NA	AME, WELL NO
WELL Z	OVER L EN	BACK BACK	HESVR			•		Huerfano U	Jnit 255S
NAME OF OPERAT	OR TON RESOURC I	ECOU PCAC	COMPANY				9 AP	WELL NO	00
ADDRESS AND TE		ES UIL & GAS	CONFANT				10 F	30-045-346 IELD AND POOL,	
PO BOX 42	89, Farmington, N	IM 87499 (505	5) 326-9700					Basin Fruit	
	LL (Report location cle	-	•	requirements)*				EC., T., R., M , OR OR AREA	BLOCK AND SURVEY
At surface U	nit M (SWSW) 230)' FSL, 220' FWL					'		7N R9W, NMPM
At top prod. interval	reported below	Unit M (SWSW)) 692' FSL & 704'	FWL			ļ) FEB 23 '09 CONS. DIV.
At total depth U	nit M(SWSW) 692'	' FSL, 704' FWL					İ		ours. Div. Dist. S
		14	. PERMIT NO.	DATE ISSUE	D	*		OUNTY OR	13. STATE
		1					'	PARISH San Juan	New Mexico
	DATE T.D. REACHED	i i	MPL. (Ready to prod.)		18. EL	EVATIONS (DF, R	KB, FIT, E	San Juan BR, ETC)*	19. ELEV. CASINGHEAD
9/30/08	12/26/08			01 APU	GL	6562'	KB	6578'	
TOTAL DEPTH, MD &T	VD 21 PLUG, E	BACK T.D , MD &TVD	22 IF MULTIPLE CO HOW M			TERVALS '	ROTAR	Y TOOLS	CABLE TOOLS
2660'/25		2607'/2477'					yes		
PRODUCTION INTERV	AL (S) OF THIS COMPLE	ETION-TOP, BOTTOM	, NAME (MD AND TVD)	•				25. WAS DIRECT SURVEY MA	
	d Coal 2300' - 24	34'							Yes
TYPE ELECTRIC AND							27. WAS	WELL CORED	N -
GR/CC	CL/CNL		CANNO RECORD	(0			<u> </u>		No
ASING SIZE/GRADE	WEIGHT, LB/FT.	DEPTH SET (MD)	CASING RECORD (Well) EMENTING RECO	RD T	AM	OUNT PULLED
		,,		 					
		L							
7" 4 1/9"	20# J-55	139'	8 3/4" 6 1/4"	surface 34 s	x (56c	f- 10 bbls)		2 bbls	A1 hble
7" 4 1/2"	20# J-55 11.6# J-55 LINER RE	2649'	8 3/4" 6 1/4"	surface 34 s TOC surface	x (56c 279 s	f- 10 bbls) x (590cf- 105	bbls)		41 bbls
4 1/2"	11.6# J-55 LINER RE	2649'		TOC surface 30. SIZE	279 s	х (590cf- 105 DEPTH SET (tu	BING RECORD	
4 1/2"	11.6# J-55 LINER RE	2649' CORD	6 1/4"	TOC surface 30.	279 s	x (590cf- 105	tu	BING RECORD	
4 1/2" SIZE TOP (MD)	11.6# J-55 LINER RE BOTTOM (MD)	2649' =CORD SACKS CEMENT	6 1/4"	TOC surface 30. SIZE 2 3/8" 4.7# J	279 s 55	х (590cf- 105 DEPTH SET (TU MD)	BING RECORD PAG	CKER SET (MD)
SIZE TOP (MD) PERFORATION RECOR	11.6# J-55 LINER RE BOTTOM (MD) RD (Interval, size and num	2649' ECORD SACKS CEMENT mber)	6 1/4" SCREEN (MD)	TOC surface 30. SIZE 2 3/8" 4.7# J	279 s -55 D, SHC	DEPTH SET (2428' T, FRACTURE, ze w/12 bbls	TU MD) CEMEN	BING RECORD PAGE IT SQUEEZE, E	CKER SET (MD) TC. mped 2000 gal
A 1/2" SIZE TOP (MD) PERFORATION RECORPE 1' - 2324' = 12 holi	11.6# J-55 LINER RE BOTTOM (MD) RD (Interval, size and num	2649' =CORD SACKS CEMENT	SCREEN (MD)	TOC surface 30. SIZE 2 3/8" 4.7# J	279 s -55 D, SHC Acidi 25# X	X (590cf- 105 DEPTH SET (2428' T, FRACTURE, ZE w/12 bbls -Linked Pre-	TU MD) CEMEN 9% For	BING RECORD PAGE IT SQUEEZE, E rmic Acid, pu lowed by 29,7	CKER SET (MD) TC. mped 2000 gal 752 gal 25#
A 1/2" SIZE TOP (MD) PERFORATION RECORDER PF 1' - 2324' = 12 holispe	11.6# J-55 LINER RE BOTTOM (MD) RD (Interval, size and num 2328' - 23	2649' ECORD SACKS CEMENT mber)	SCREEN (MD)	TOC surface 30. SIZE 2 3/8" 4.7# J	279 s -55 D, SHO Acidi 25# X	X (590cf- 105 DEPTH SET (2428' T, FRACTURE, ZE w/12 bbls -Linked Pre-	TU MD) CEMEN 9% For	BING RECORD PAGE IT SQUEEZE, E rmic Acid, pu lowed by 29,7	CKER SET (MD) TC. mped 2000 gal
4 1/2" SIZE TOP (MD) PERFORATION RECORDER P' - 2324' = 12 holis PF 2' - 2434' = 4 holes PF	LINER RE BOTTOM (MD) RD (Interval, size and num es 2328' - 23	2649' ECORD SACKS CEMENT mber) 830' = 6 holes	SCREEN (MD)	TOC surface 30. SIZE 2 3/8" 4.7# J	279 s -55 D, SHO Acidi 25# X	X (590cf- 105 DEPTH SET (2428' T. FRACTURE, ZE w/12 bbls -Linked Pre- pr 75% N2 Fos	TU MD) CEMEN 9% For	BING RECORD PAGE IT SQUEEZE, E rmic Acid, pu lowed by 29,7	CKER SET (MD) TC. mped 2000 gal 752 gal 25#
4 1/2" SIZE TOP (MD) PERFORATION RECORDED PERFORMED LINER RE BOTTOM (MD) RD (Interval, size and num es 2328' - 23	2649' ECORD SACKS CEMENT mber)	SCREEN (MD)	TOC surface 30. SIZE 2 3/8" 4.7# J	279 s -55 D, SHO Acidi 25# X	X (590cf- 105 DEPTH SET (2428' T. FRACTURE, ZE w/12 bbls -Linked Pre- pr 75% N2 Fos	TU MD) CEMEN 9% For	BING RECORD PAGE IT SQUEEZE, E rmic Acid, pu lowed by 29,7	CKER SET (MD) TC. mped 2000 gal 752 gal 25#	
4 1/2" SIZE TOP (MD) PERFORATION RECOF PF 0' - 2324' = 12 hole PF 1' - 2434' = 4 hole PF 1' - 2316' = 16 hole holes= 46	11.6# J-55 LINER RE BOTTOM (MD) RD (Interval, size and nun es 2328' - 23 s es 2338' - 23	2649' ECORD SACKS CEMENT' 130' = 6 holes 196' = 8 holes	6 1/4" SCREEN (MD) 32. 2300' - 2434'	TOC surface 30. SIZE 2 3/8" 4.7# J- ACII	279 s 55 D, SHO Acidi 25# X Lines 13658	X (590cf- 105 DEPTH SET (2428' T. FRACTURE, ZE w/12 bbls -Linked Pre- pr 75% N2 Fos	TU MD) CEMEN 9% Fol pad fol im w/9	BING RECORD PAG VT SQUEEZE, E rmic Acid, pu lowed by 29, 6,000# 20/40	CKER SET (MD) ETC. mped 2000 gal 752 gal 25# Brady Sand &
4 1/2" SIZE TOP (MD) PERFORATION RECORD POPP 1' - 2324' = 12 hole POPP 1' - 2434' = 4 hole POPP 1' - 2316' = 16 hole holes= 46 FIRST PRODUCTION	11.6# J-55 LINER RE BOTTOM (MD) RD (Interval, size and nun es 2328' - 23 s es 2338' - 23	2649' ECORD SACKS CEMENT' 130' = 6 holes 196' = 8 holes CTION METHOD (Flow	6 1/4" SCREEN (MD) 32. 2300' - 2434'	TOC surface 30. SIZE 2 3/8" 4.7# J- ACII	279 s 55 D, SHO Acidi 25# X Lines 13658	X (590cf- 105 DEPTH SET (2428' T. FRACTURE, ZE w/12 bbls -Linked Pre- pr 75% N2 Fos	TU MD) CEMEN 9% For pad folium w/9	BING RECORD PAGE IT SQUEEZE, E Imic Acid, pu lowed by 29, 6,000# 20/40	CKER SET (MD) TC. mped 2000 gal 752 gal 25#
A 1/2" SIZE TOP (MD) PERFORATION RECORSPF 2' - 2324' = 12 holes SPF 2' - 2434' = 4 holes SPF 0' - 2316' = 16 hole I holes 46 FIRST PRODUCTION N/A	11.6# J-55 LINER RE BOTTOM (MD) RD (Interval, size and nun es 2328' - 23 PRODUC	2649' ECORD SACKS CEMENT B30' = 6 holes 196' = 8 holes TION METHOD (Flow Flowing CHOKE SIZE PR	SCREEN (MD) 32. 2300' - 2434' PR ing, gas lift, pumpingsi. OD'N FOR OILBI	TOC surface 30. SIZE 2 3/8" 4.7# J- ACII ACII RODUCTION 2e and type of pum	279 s 55 D, SHO Acidi 25# X Lines 13658	x (590cf- 105 DEPTH SET (2428' ST, FRACTURE, ZE w/12 bbls -Linked Pre- Fr 75% N2 Fos BOO SCF N2.	TU MD) CEMEN General Services of the control of t	BING RECORD PAGE IT SQUEEZE, E Imic Acid, pu lowed by 29, 6,000# 20/40 WELL STATUS (P	ETC. mped 2000 gal 752 gal 25# Brady Sand &
SIZE TOP (MD) PERFORATION RECOR SPF D' - 2324' = 12 holis SPF 2' - 2434' = 4 holes SPF D' - 2316' = 16 holis I holes= 46 FIRST PRODUCTION N/A OF TEST	11.6# J-55 LINER RE BOTTOM (MD) RD (Interval, size and nun es 2328' - 23 B PRODUC	2649' ECORD SACKS CEMENT B30' = 6 holes 196' = 8 holes TION METHOD (Flow Flowing CHOKE SIZE PR	32. 2300' - 2434'	TOC surface 30. SIZE 2 3/8" 4.7# J- ACII ACII RODUCTION 2e and type of pum	279 s 55 D, SHO Acidi 25# X Linea 13658	x (590cf- 105 DEPTH SET (2428' ST, FRACTURE, ZE w/12 bbls -Linked Pre- Fr 75% N2 Fos BOO SCF N2.	TU MD) CEMEN General Services of the control of t	BING RECORD PAGE IT SQUEEZE, E Imic Acid, pu lowed by 29, 6,000# 20/40 WELL STATUS (P	CKER SET (MD) ETC. mped 2000 gal 752 gal 25# Brady Sand &
4 1/2" SIZE TOP (MD) PERFORATION RECOR SPF 0' - 2324' = 12 hole SPF 2' - 2434' = 4 hole SPF 0' - 2316' = 16 hole I holes= 46 FIRST PRODUCTION N/A OF TEST 2/4/09	11.6# J-55 LINER RE BOTTOM (MD) RD (Interval, size and num es 2328' - 23 B PRODUC HOURS TESTED 1 CASING PRESSURE	2649' ECORD SACKS CEMENT' 330' = 6 holes 396' = 8 holes CHON METHOD (Flowing) CHOKE SIZE PR TES 1/2" CALCULATED C	SCREEN (MD) 32. 2300' - 2434' PR ing, gas lift, pumpingsi. OD'N FOR OILBI	TOC surface 30. SIZE 2 3/8" 4.7# J- ACII ACII RODUCTION 2e and type of pum	279 s 55 D, SHO Acidi 25# X Linea 13658	x (590cf- 105 DEPTH SET (2428' ST, FRACTURE, ZE w/12 bbls -Linked Pre- Fr 75% N2 Fos BOO SCF N2.	TU MD) CEMEN 9% For pad fol im w/9	BING RECORD PAGE IT SQUEEZE, E rmic Acid, pu lowed by 29,7 6,000# 20/40 WELL STATUS (P SI R-BBL	CKER SET (MD) ETC. mped 2000 gal 752 gal 25# Brady Sand &
A 1/2" SIZE TOP (MD) PERFORATION RECORDS SPF 0' - 2324' = 12 holis SPF 0' - 2316' = 16 holis Holes= 46 FIRST PRODUCTION N/A OF TEST 2/4/09 ' TUBING PRESS.	11.6# J-55 LINER RE BOTTOM (MD) RD (Interval, size and num es 2328' - 23 B PRODUC HOURS TESTED 1 CASING PRESSURE	2649' ECORD SACKS CEMENT' 130' = 6 holes 196' = 8 holes ETION METHOD (Flowing) CHOKE SIZE PR TE: 1/2"	SCREEN (MD) 32. 2300' - 2434' PR ing, gas lift, pumping-si	TOC surface 30. SIZE 2 3/8" 4.7# J- ACI RODUCTION 20 and type of pum BL GAS-MCF	279 s 55 D, SHO Acidi 25# X Linea 13658	x (590cf- 105 DEPTH SET (2428' T, FRACTURE, Ze w/12 bbls -Linked Pre- pr 75% N2 Foe 100 SCF N2.	TU MD) CEMEN 9% For pad fol im w/9	BING RECORD PAGE IT SQUEEZE, E rmic Acid, pu lowed by 29,7 6,000# 20/40 WELL STATUS (P SI R-BBL	CKER SET (MD) ETC. mped 2000 gal 752 gal 25# Brady Sand &
4 1/2" SIZE TOP (MD) PERFORATION RECORE SPF 0' - 2324' = 12 hole SPF 2' - 2434' = 4 hole SPF 2' - 2316' = 16 hole Holes= 46 FIRST PRODUCTION N/A OF TEST 2/4/09 TUBING PRESS. 183#	11.6# J-55 LINER RE BOTTOM (MD) RD (Interval, size and num es 2328' - 23 PRODUC HOURS TESTED 1 CASING PRESSURE 156#	2649' ECORD SACKS CEMENT' 130' = 6 holes 196' = 8 holes TION METHOD (Flow Flowing) CHOKE SIZE 1/2" CALCULATED 24-HOUR RATE	SCREEN (MD) 32. 2300' - 2434' PR ing, gas lift, pumping-si	ACII ODUCTION 22 and type of pum	279 s 55 D, SHO Acidi 25# X Linea 13658	x (590cf- 105 DEPTH SET (2428' T, FRACTURE, Ze w/12 bbls -Linked Pre- pr 75% N2 Foe 100 SCF N2.	TU MD) CEMEN 9% For pad folim w/9 WATE	BING RECORD PAGE IT SQUEEZE, E rmic Acid, pu lowed by 29,7 6,000# 20/40 WELL STATUS (P SI R-BBL	CKER SET (MD) ETC. mped 2000 gal 752 gal 25# Brady Sand & roducing or shul-in) GAS-OIL RATIO OIL GRAVITY-API (CORR.)
SIZE TOP (MD) PERFORATION RECORESPF 0' - 2324' = 12 holes SPF 2' - 2434' = 4 holes SPF 0' - 2316' = 16 hole I holes= 46 FIRST PRODUCTION N/A OF TEST 2/4/09 / TUBING PRESS. 183# DISPOSITION OF GAS (To be so	11.6# J-55 LINER RE BOTTOM (MD) RD (Interval, size and num es 2328' - 23 PRODUC HOURS TESTED 1 CASING PRESSURE 156# Sold, used for fuel, vente	2649' ECORD SACKS CEMENT' 130' = 6 holes 196' = 8 holes TION METHOD (Flow Flowing) CHOKE SIZE 1/2" CALCULATED 24-HOUR RATE	SCREEN (MD) 32. 2300' - 2434' PR ing, gas lift, pumping-si	TOC surface 30. SIZE 2 3/8" 4.7# J- ACI RODUCTION 20 and type of pum BL GAS-MCF	279 s 55 D, SHO Acidi 25# X Linea 13658	x (590cf- 105 DEPTH SET (2428' T, FRACTURE, Ze w/12 bbls -Linked Pre- pr 75% N2 Foe 100 SCF N2.	TU MD) CEMEN 9% For pad folim w/9 WATE	BING RECORD PAGE TT SQUEEZE, E rmic Acid, pu lowed by 29,7 6,000# 20/40 WELL STATUS (P SI R-BBL	CKER SET (MD) ETC. mped 2000 gal 752 gal 25# Brady Sand & roducing or shul-in) GAS-OIL RATIO OIL GRAVITY-API (CORR.)
SIZE TOP (MD) PERFORATION RECORESPF 0' - 2324' = 12 holes SPF 2' - 2434' = 4 holes SPF 0' - 2316' = 16 hole I holes= 46 FIRST PRODUCTION N/A OF TEST 2/4/09 V TUBING PRESS. 183# DISPOSITION OF GAS (To be so	11.6# J-55 LINER RE BOTTOM (MD) RD (Interval, size and num es 2328' - 23 PRODUCT HOURS TESTED 1 CASING PRESSURE 156# Sold, used for fuel, vente	2649' ECORD SACKS CEMENT' 130' = 6 holes 196' = 8 holes CHON METHOD (Flow. Flowing CHOKE SIZE 1/2" CALCULATED 24-HOUR RATE 1/2, od., etc.)	SCREEN (MD) 32. 2300' - 2434' PRing, gas lift, pumping-si. OD'N FOR OIL-BI ST PERIOD DIL-BBL	TOC surface 30. SIZE 2 3/8" 4.7# J- ACI RODUCTION 20 and type of pum BL GASMCF TSTM	279 s 55 D, SHO Acidil 25# X Linea 13658	x (590cf- 105 DEPTH SET (2428' T, FRACTURE, ze w/12 bbls -Linked Pre- pr 75% N2 Fos 600 SCF N2.	TU MD) CEMEN 9% For pad folim w/9 WATE	BING RECORD PAGE TT SQUEEZE, E rmic Acid, pu lowed by 29,7 6,000# 20/40 WELL STATUS (P SI R-BBL	CKER SET (MD) ETC. mped 2000 gal 752 gal 25# Brady Sand & roducing or shul-in) GAS-OIL RATIO OIL GRAVITY-API (CORR.)
SIZE TOP (MD) PERFORATION RECORD SPF 0' - 2324' = 12 hole SPF 2' - 2434' = 4 hole SPF 0' - 2316' = 16 hole I holes= 46 FIRST PRODUCTION N/A OF TEST 2/4/09 V TUBING PRESS. 183# DISPOSITION OF GAS (To be so LIST OF ATTACHMENTS	11.6# J-55 LINER RE BOTTOM (MD) RD (Interval, size and num es 2328' - 23 PRODUC HOURS TESTED 1 CASING PRESSURE 156# Sold, used for fuel, vente old S stand alone Fruitla	2649' ECORD SACKS CEMENT 130' = 6 holes 196' = 8 holes CHON METHOD (Flow. Flowing CHOKE SIZE 1/2" CALCULATED 24-HOUR RATE cd, etc.)	SCREEN (MD) 32. 2300' - 2434' PR ing. gas lift, pumping-si. OD'N FOR ST PERIOD DIL-BIS DIL-BIS SI Volume will be response.	TOC surface 30. SIZE 2 3/8" 4.7# J- ACII RODUCTION 20 and type of pum BL GAS-MCF TSTM	279 s 55 D, SHC Acidi 25# X Linea 13656	x (590cf- 105 DEPTH SET (2428' T, FRACTURE, ze w/12 bbls -Linked Pre- pr 75% N2 Fos 600 SCF N2.	TU MD) CEMEN 9% For pad folim w/9 WATE	BING RECORD PAGE TT SQUEEZE, E rmic Acid, pu lowed by 29,7 6,000# 20/40 WELL STATUS (P SI R-BBL	CKER SET (MD) ETC. mped 2000 gal 752 gal 25# Brady Sand & roducing or shul-in) GAS-OIL RATIO OIL GRAVITY-API (CORR.)
SIZE TOP (MD) PERFORATION RECORSIPE D' - 2324' = 12 holes SPF D' - 2316' = 16 hole I holes= 46 FIRST PRODUCTION N/A OF TEST 2/4/09 / TUBING PRESS. 183# DISPOSITION OF GAS (To be so LIST OF ATTACHMENT This will be a I hereby certify that the for	11.6# J-55 LINER RE BOTTOM (MD) RD (Interval, size and num es 2328' - 23 PRODUC HOURS TESTED 1 CASING PRESSURE 156# Sold, used for fuel, vente old S stand alone Fruitla	2649' ECORD SACKS CEMENT B30' = 6 holes B96' = 8 holes CHON METHOD (Flowing) CHOKE SIZE PR TES 1/2" CALCULATED 24-HOUR RATE Ad, etc.) and Coal well. Galormation is complete a	SCREEN (MD) 32. 2300' - 2434' PR ing. gas lift, pumping-si. OD'N FOR ST PERIOD DIL-BIS DIL-BIS SI Volume will be response.	TOC surface 30. SIZE 2 3/8" 4.7# J- ACII RODUCTION 20 and type of pum BL GAS-MCF TSTM	279 s 55 D, SHC Acidi 25# X Linea 13656	x (590cf- 105 DEPTH SET (2428' T, FRACTURE, ze w/12 bbls -Linked Pre- pr 75% N2 Fos 600 SCF N2.	TU MD) CEMEN 9% For pad folim w/9 WATE	BING RECORD PAGE TT SQUEEZE, E rmic Acid, pu lowed by 29,7 6,000# 20/40 WELL STATUS (P SI R-BBL	CKER SET (MD) ETC. mped 2000 gal 752 gal 25# Brady Sand & roducing or shul-in) GAS-OIL RATIO OIL GRAVITY-API (CORR.)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FEB 18 2009 FARMINGTON FIELD OFFICE

jo Alamo	1435′ 1622′	White, cr-gr ss.	Ojo Alamo	1435,
irtland	1622' 2113'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	1622'
ruitland	2113' 2444'	Dk gry-gry carb sh, coal, grn silts, light-		
		med gry, tight, fine gr ss.	Fruitland	2113'
ictured Cliffs	2444′	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	2444'

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UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE (See other In-structions on reverse side)

FOR APPROVED OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION FAND	SER	AL-NE	D
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		ETION OD	DECOME	PLETION REP	DODT AND)	6. 1	INDIAN, ACCOUNT	EE OH, I HIBE NAME
1a. TYPE O		-L HON ON			ONT AND	LOG			EE OR TRIBE NAME
IN. ITTE U	r vv ELL.	WELL	GAS WELL	DRY Other			1	Billion	Www. Jenagement
b TYPE O	F COMPLE	TION:					1'	HARIERIAN HARIERIAN	Thirield Office Report
	NEW T	WORK DEEP	PLUG [DIFF			B. F	ARM OR LEASE N	ALAC INCLU NO
	WEIT [OVER EN	BACK _	RESVR Other					lease
	E ODEDAT						+	Huerfano l PI WELL NO.	Jnit 2558
	OF OPERAT		EC 011 1 C	AC COMBANY			9. A		
		TON RESOURC LEPHONE NO.	ES UIL & G.	AS CUMPANT			10	30-045-346 FIELD AND POOL	
		89, Farmington, N	IN 07400 /	505) 326-9700			1 "	Basin Fruit	
				cordance with any State	requirements)*		111		BLOCK AND SURVEY
•		• •	•	•	·			OR AREA	I DECOR AND SOME
At surfac	xe U	nit M (SWSW) 230	J' FSL, 220' F	.M.C			1		7N R9W, NMPM
			11-4 15 (0)4(040 600 501 8 704	1 2344] .	Priir	FEB 13'09
At top pr	oo. interval	reported below	OUR W (2A)	SW) 692' FSL & 704	FWL		1		
At total o	tenth U	nit M(SWSW) 692	' FSL. 704' F	wı. √			l		COMS. DIV.
717 10 1447 1		,,,	, , , , , , , , ,				į į		DIST. 3
				14. PERMIT NO.	DATE ISSUE	D	12. (COUNTY OR	13. STATE
							1	PARISH	l
		12/26/01		E COMPL. (Ready to prod.	,	Y	1	San Juan	New Mexico
15. DATE SPI		DATE T.D REACHE 42/6/08	- d	2/4/09	,	18. ELEVATIONS (DF, F			19. ELEV. CASINGHEAD
9/30/0				IVD 22. IF MULTIPLE C	CHARL	GL 6562'	KB	6578'	CABLE TOOLS
20. 101AL DI	27 111, WILD 021	VD 121. 7 200,	DAOR 1 D., IMD 01		MANY"	DRILLED BY	NOIA	11 10013	CABLE TOOLS
	2660'/253	30'	2607'/2477'	į į		1	ves		}
24 PRODUC	TION INTERV	AL (S) OF THIS COMPL	ETION-TOP, BOT	TOM, NAME (MD AND TVD))*			25. WAS DIRECT	
D		10100001 04	1041					SURVEY MA	
		I Coal 2300' - 24	134				In this	S WELL CORED	No Yes
26. TYPE ELE	GR/CC						27. WA	S WELL CORED	No
	GIVOC	- CONL		CACINO DECODO	/D		<u> </u>		NO
28. CASING SIZ	EICHADE	WEIGHT, LB./FT.	DEPTH SET	(MD) HOLE SIZE		S SOT IN WOIL) SENT, CEMENTING RECO	200		OUNT PULLED
CASING SIZ	LIGITADE	WEIGHT, CBSF 1.	DEI III SEI	(MD) HOLE SIZE	TOP OF CEN	ENT, CEMENTING RECC	JAD		CONT FULLED
7*		20# J-55	139'	8 3/4*	surface 34 sx	(56cf- 10 bbis)		2 bbis	
			2649	6 1/4"		279 sx (590cf- 105	hble		41 bbls
4 1/2"		11.6# J-55		10 1/4	7,00 000.000	TI B OX (DDOCK- 100			
4 1/2" 29.		11.6# J-55 LINER RI		10 1/4	30.	27 8 8X (050CF-100		BING RECORD	
	TOP (MD)				30. SIZE	DEPTH SET	ŤU		CKER SET (MD)
29.	TOP (MD)	LINER RI	ECORD		30.	DEPTH SET	ŤU		
29. SIZE		LINER RI BOTTOM (MD)	SACKS CEME	SCREEN (MD)	30. SIZE 2 3/8" 4.7# J-	DEPTH SET (TU (MD)	PAC	CKER SET (MD)
SIZE SIZE		LINER RI	SACKS CEME	SCREEN (MD)	30. SIZE 2 3/8" 4.7# J-	DEPTH SET ((MD) CEME	PAC NT SQUEEZE, E	CKER SET (MD)
SIZE SIZE PERFORA	TION RECOR	LINER RI BOTTOM (MD)	SACKS CEME	SCREEN (MD) 32. 2300' - 2434'	30. SIZE 2 3/8" 4.7# J-	DEPTH SET (55 2428' D, SHOT, FRACTURE, Acidize w/12 bbis	MD) CEMEI	PAC NT SQUEEZE, E rmic Acid, pui	CKER SET (MD) TC. Toped 2000 gal
29. SIZE 11 PERFORA @3SPF 2320' - 2324	TION RECOR	LINER RI BOTTOM (MD)	SACKS CEME	SCREEN (MD) 32. 2300' - 2434'	30. SIZE 2 3/8" 4.7# J- ACIL	DEPTH SET (55 2428' D, SHOT, FRACTURE, Acidize w/12 bbis 25# X-Linked Pre-	(MD) CEMEI	PAC VT SQUEEZE, E rmic Acid, pui lowed by 29,7	TC. mped 2000 gal 752 gal 25#
29. SIZE 11 PERFORA ### 335PF 2320' - 2324 ### 2325PF 243	TION RECOR	LINER RI BOTTOM (MD) ID (Interval, size and nur 2328' - 23	SACKS CEME	SCREEN (MD) 32. 2300' - 2434'	30. SIZE 2 3/8* 4.7# J- ACIL	DEPTH SET (55 2428' D, SHOT, FRACTURE, Acidize w/12 bbis 25# X-Linked Pre- Linear 75% N2 Fos	(MD) CEMEI	PAC VT SQUEEZE, E rmic Acid, pui lowed by 29,7	TC. mped 2000 gal 752 gal 25#
99. SIZE 11 PERFORA 93SPF 2320' - 2324 92SPF 2 \(\frac{1}{23432'}\) - \$343	TION RECOR	LINER RI BOTTOM (MD) ID (Interval, size and nur 2328' - 23	SACKS CEME	SCREEN (MD) 32. 2300' - 2434'	30. SIZE 2 3/8* 4.7# J- ACIL	DEPTH SET (55 2428' D, SHOT, FRACTURE, Acidize w/12 bbis 25# X-Linked Pre-	(MD) CEMEI	PAC VT SQUEEZE, E rmic Acid, pui lowed by 29,7	TC. mped 2000 gal 752 gal 25#
29. SIZE 11 PERFORM 93SPF 2320' - 2324 92SPF 2 43 2432' - 2343 91SPF	TION RECOR	LINER RI BOTTOM (MD) ID (Interval, size and nur 2328' - 23	SACKS CEME	SCREEN (MD) 32. 2300' - 2434'	30. SIZE 2 3/8* 4.7# J- ACIL	DEPTH SET (55 2428' D, SHOT, FRACTURE, Acidize w/12 bbis 25# X-Linked Pre- Linear 75% N2 Fos	(MD) CEMEI	PAC VT SQUEEZE, E rmic Acid, pui lowed by 29,7	TC. mped 2000 gal 752 gal 25#
29. SIZE 11 PERFORM 93SPF 2320' - 2324 92SPF 2 432' - 2343 91SPF 2300' - 2316	TION RECOR	LINER RI BOTTOM (MD) ID (Interval, size and nur 2328' - 23	ECORD SACKS CEME nber) 130' = 6 holes	SCREEN (MD) 32. 2300' - 2434'	30. SIZE 2 3/8" 4.7# J- ACII	DEPTH SET (55 2428' D, SHOT, FRACTURE, Acidize w/12 bbis 25# X-Linked Pre- Linear 75% N2 Fos	(MD) CEMEI	PAC VT SQUEEZE, E rmic Acid, pui lowed by 29,7	TC. mped 2000 gal 752 gal 25#
29. SIZE 11 PERFORA 83SPF 2320' - 2324 82SPF 2432' - 2343 91SPF 2300' - 2316 otal holes= 33.	" = 12 hole " = 4 hole " = 16 hole 46	LINER RI BOTTOM (MD) ID (Interval, size and nur 2328' - 23 2338' - 23	SACKS CEME SACKS CEME nber) 130' = 6 holes	32. 2300' - 2434'	30. SIZE 2 3/8" 4.7# J- ACIL	DEPTH SET 55 2428' D. SHOT, FRACTURE, Acidize w/12 bbis 25# X-Linked Pro- Linear 75% N2 Fos 1365800 SCF N2.	TU (MD) CEMEI 9% Fo pad fol am w/9	PAC NT SQUEEZE, E rmic Acid, pui lowed by 29,7 6,000# 20/40	TC. mped 2000 gal 52 gal 25# Brady Sand &
29. SIZE 11 PERFORA 83SPF 2320' - 2324 82SPF 2432' - 2343 91SPF 2300' - 2316 otal holes= 33.	" = 12 hole " = 4 hole " = 16 hole 46	LINER RI BOTTOM (MD) ID (Interval, size and nur 2328' - 23 2338' - 23	SACKS CEME SACKS CEME nber) 330' = 6 holes 396' = 8 holes	SCREEN (MD) 32. 2300' - 2434'	30. SIZE 2 3/8" 4.7# J- ACIL	DEPTH SET 55 2428' D. SHOT, FRACTURE, Acidize w/12 bbis 25# X-Linked Pro- Linear 75% N2 Fos 1365800 SCF N2.	CEMEI 9% Foo pad fol am w/9	PACENT SQUEEZE, E	TC. mped 2000 gal 752 gal 25#
29. SIZE SIZE 11 PERFORA 93SPF 2320' - 2324 92SPF 2 43 2432' - 2343 91SPF 2300' - 2316 033. DATE FIRST PRINCA	TION RECORD I' = 12 hoke I' = 4 holes I' = 16 holes 46	LINER RI BOTTOM (MD) ID (Interval, size and nur 2328' - 23 2338' - 23	SACKS CEME SACKS CEME nber) 130' = 6 holes	32. 2300' - 2434'	30. SIZE 2 3/8" 4.7# J- ACID ACID RODUCTION	DEPTH SET 55 2428' D. SHOT, FRACTURE, Acidize w/12 bbis 25# X-Linked Pro- Linear 75% N2 Fos 1365800 SCF N2.	TU (MD) CEMEI 9% Fo pad fol am w/9	PACE PACE PACE PACE PACE PACE PACE PACE	TC. mped 2000 gal 52 gal 25# Brady Sand &
29. SIZE SIZE 11 PERFORA 93SPF 2320' - 2324 92SPF 2 43 2432' - 2343 91SPF 2300' - 2316 033. DATE FIRST PRINCA	TION RECORD I' = 12 hoke I' = 4 holes I' = 16 holes 46	LINER RI BOTTOM (MD) ID (Interval, size and nur 38 2328' - 23 PRODUC	SACKS CEME SACKS CEME Date: 32. 2300' - 2434'	30. SIZE 2 3/8" 4.7# J- ACID ACID RODUCTION	DEPTH SET (2428' D. SHOT, FRACTURE, Acidize w/12 bbis 25# X-Linked Pre- Linear 75% N2 For 1365800 SCF N2.	TU (MD) CEMEI 9% Fo pad fol am w/9	PACE PACE PACE PACE PACE PACE PACE PACE	CKER SET (MD) TC. mped 2000 gal 752 gal 25# Brady Sand &	
29. SIZE SIZE 11 PERFORA 93SPF 2320' - 2324 92SPF 2 43 2432' - 2343 91SPF 2300' - 2316 033. DATE FIRST PRINCA	TION RECORD I' = 12 hoke I' = 4 holes I' = 16 holes 46	LINER RI BOTTOM (MD) ID (Interval, size and nur 38 2328' - 23 PRODUC	ECORD SACKS CEME	SCREEN (MD) 32. 2300' - 2434' Flowing, gas lift, pumping—s	30. SIZE 2 3/8" 4.7# J- ACID ACID RODUCTION	DEPTH SET (2428' D. SHOT, FRACTURE, Acidize w/12 bbis 25# X-Linked Pre- Linear 75% N2 For 1365800 SCF N2.	TU (MD) CEMEI 9% Fo pad fol am w/9	PACE PACE PACE PACE PACE PACE PACE PACE	CKER SET (MD) TC. mped 2000 gal 752 gal 25# Brady Sand &
29. SIZE SIZE SI PERFORA 93SPF 2320' - 2324 92SPF 2 432' - 2343 91SPF 2300' - 2316 otal holes= 33. DATE FIRST PRI N/A OATE OF TEST	TION RECORD 1' = 12 hole 1' = 4 hole 1' = 16 hole 46	LINER RI BOTTOM (MD) ID (Interval, size and nur 2328' - 23 PRODUC HOURS TESTED	ECORD SACKS CEME SACKS CEME 30' = 6 holes 50' = 8 holes TION METHOD (I Flowing CHOKE SIZE 1/2" CALCULATED	SCREEN (MD) 32. 2300' - 2434' Flowing, gas lift, pumping—s	30. SIZE 2 3/8" 4.7# J- ACID ACID RODUCTION	DEPTH SET (2428' D. SHOT, FRACTURE, Acidize w/12 bbis 25# X-Linked Pre- Linear 75% N2 For 1365800 SCF N2.	CEMEI 9% Fo pad fol am w/9	PACE PACE PACE PACE PACE PACE PACE PACE	CKER SET (MD) TC. mped 2000 gal 752 gal 25# Brady Sand &
29. SIZE SIZE 11 PERFORA 93SPF 2320' - 2324 92SPF 2432' - 2348 91SPF 2300' - 2316 otal holes 33. ATE FIRST PRI N/A ATE OF TEST 2/4/09 LOW. TUBING	TION RECORD 1' = 12 hole 1' = 4 hole 1' = 16 hole 46	LINER RI BOTTOM (MD) BOTTOM (MD) BO (Interval, size and nur 2328' - 23 PRODUC HOURS TESTED CASING PRESSURE	ECORD SACKS CEME	SCREEN (MD) 32. 2300' - 2434' Flowing, gas lift, pumping—s PROD'N FOR TEST PERIOD	30. SIZE 2 3/8" 4.7# J- ACIO RODUCTION ize and type of pump	DEPTH SET (55 2428' D, SHOT, FRACTURE, Acidize w/12 bbis 25# X-Linked Pre- Linear 75% N2 Fos 1365800 SCF N2.	CEMEI 9% Fo pad fol am w/9	PACE PACE PACE PACE PACE PACE PACE PACE	CKER SET (MD) TC. Imped 2000 gal 752 gal 25# Brady Sand &
29. SIZE 31 PERFORA @3SPF 2320' - 2324 @2SPF 2432' - 2343 @1SPF 2300' - 2316 otal holes: 33. DATE FIRST PRI N/A ATE OF TEST 2/4/09 LOW. TUBING	TION RECOR	LINER RI BOTTOM (MD) BOTTOM (M	SACKS CEME SACKS CEME 130' = 6 holes 196' = 8 holes TION METHOD (I Flowing CHOKE SIZE 1/2" CALCULATED 24-HOUR RATE	SCREEN (MD) 32. 2300' - 2434' Flowing, gas lift, pumping—s PROD'N FOR TEST PERIOD	30. SIZE 2 3/8" 4.7# J- ACID ACID RODUCTION ize and type of pump	DEPTH SET (55 2428' D, SHOT, FRACTURE, Acidize w/12 bbis 25# X-Linked Pre- Linear 75% N2 Fos 1365800 SCF N2.	TU (MD) CEMEI 9% Fo pad fol am w/9	PAC NT SQUEEZE, E rmic Acid, pur lowed by 29,7 6,000# 20/40	CKER SET (MD) TC. mped 2000 gal 752 gal 25# Brady Sand &
29. SIZE SI	TION RECORD 1' = 12 hole 1' = 4 hole 1' = 16 hole 46 ODUCTION PRESS.	LINER RI BOTTOM (MD) BOTTOM (M	SACKS CEME SACKS CEME 130' = 6 holes 196' = 8 holes TION METHOD (I Flowing CHOKE SIZE 1/2" CALCULATED 24-HOUR RATE	SCREEN (MD) 32. 2300' - 2434' Flowing, gas lift, pumping—s PROD'N FOR TEST PERIOD	30. SIZE 2 3/8" 4.7# J- ACIO RODUCTION ize and type of pump	DEPTH SET (55 2428' D, SHOT, FRACTURE, Acidize w/12 bbis 25# X-Linked Pre- Linear 75% N2 Fos 1365800 SCF N2.	TU (MD) CEMEI 9% Fo pad fol am w/9	PACE PACE PACE PACE PACE PACE PACE PACE	CKER SET (MD) TC. mped 2000 gal 752 gal 25# Brady Sand &
29. SIZE 11 PERFORA 83SPF 2320' - 2324 82SPF 2432' - 2343 91SPF 2300' - 2316 otal holes= 33. ATE FIRST PR N/A ATE OF TEST 2/4/09 LOW. TUBING 183# 34. DISPOSITIO	TION RECORD 1' = 12 hole 1' = 4 hole 1' = 16 hole 46 ODUCTION PRESS. ON OF GAS (1) To be so	LINER RI BOTTOM (MD)	SACKS CEME SACKS CEME 130' = 6 holes 196' = 8 holes TION METHOD (I Flowing CHOKE SIZE 1/2" CALCULATED 24-HOUR RATE	SCREEN (MD) 32. 2300' - 2434' Flowing, gas lift, pumping—s PROD'N FOR TEST PERIOD	30. SIZE 2 3/8" 4.7# J- ACIO RODUCTION ize and type of pump	DEPTH SET (55 2428' D, SHOT, FRACTURE, Acidize w/12 bbis 25# X-Linked Pre- Linear 75% N2 Fos 1365800 SCF N2.	TU (MD) CEMEI 9% Fo pad fol am w/9	PAC NT SQUEEZE, E rmic Acid, pur lowed by 29,7 6,000# 20/40	CKER SET (MD) TC. mped 2000 gal 752 gal 25# Brady Sand &
29. SIZE SIZE 11 PERFORA 93SPF 2320' - 2324 92SPF 2 \(\) 2343 91SPF 1300' - 2316 otal holes 33. ATE FIRST PRI N/A ATE OF TEST 2/4/09 LOW. TUBING 183# 34. DISPOSITIO 35. LIST OF AT	TION RECORD I' = 12 hole I' = 4 hole I' = 16 hole I' = 16 hole ODUCTION PRESS. ON OF GAS (To be so	LINER RI BOTTOM (MD) BOTTOM (M	SACKS CEME SACKS CEME 130' = 6 holes 196' = 8 holes TION METHOD (I Flowing CHOKE SIZE 1/2" CALCULATED 24-HOUR RATE 1/4, etc.)	SCREEN (MD) 32. 2300' - 2434' Flowing, gas lift, pumping-s PROD'N FOR TEST PERIOD OIL-BBL	30. SIZE 2 3/8" 4.7# J- ACIO RODUCTION ize and type of pump BL GAS-MCF	DEPTH SET () 55 2428' D, SHOT, FRACTURE, Acidize w/12 bbis 25# X-Linked Pre- Linear 75% N2 For 1365800 SCF N2.	TU (MD) CEMEI 9% Fo pad fol am w/9	PAC NT SQUEEZE, E rmic Acid, pur lowed by 29,7 6,000# 20/40	CKER SET (MD) TC. mped 2000 gal 752 gal 25# Brady Sand &
29. SIZE SIZE 11 PERFORA 93SPF 2320' - 2324 92SPF 2432 2432' - 2343 91SPF 2300' - 2316 otal holes: 33. PATE FIRST PR N/A ATE OF TEST 2/4/09 LOW. TUBING 183# 34. DISPOSITI	TION RECORD I' = 12 hole I' = 4 hole I' = 16 hole I' =	LINER RI BOTTOM (MD) BOTTOM (M	SACKS CEME SACKS CEME 130' = 6 holes 196' = 8 holes TION METHOD (I Flowing CHOKE SIZE 1/2" CALCULATED 24-HOUR RATE d, etc.)	SCREEN (MD) 32. 2300' - 2434' PI Flowing, gas lift, pumping-s PROD'N FOR TEST PERIOD OIL-BBI.	30. SIZE 2 3/8" 4.7# J- ACID ACID ACID ACID ACID ACID ACID ACID	DEPTH SET () 55 2428' D. SHOT, FRACTURE, Acidize w/12 bbis 25# X-Linked Pre- Linear 75% N2 For 1365800 SCF N2. GAS-MCF WATER-BBI	TU (MD) CEMEI 9% Fo pad fol am w/9	PAC NT SQUEEZE, E rmic Acid, pur lowed by 29,7 6,000# 20/40	CKER SET (MD) TC. mped 2000 gal 752 gal 25# Brady Sand &
29. SIZE SIZE 11 PERFORA 93SPF 2320' - 2324 92SPF 2432 2432' - 2343 91SPF 2300' - 2316 otal holes: 33. PATE FIRST PR N/A ATE OF TEST 2/4/09 LOW. TUBING 183# 34. DISPOSITI	TION RECORD I' = 12 hole I' = 4 hole I' = 16 hole I' =	LINER RI BOTTOM (MD) BOTTOM (M	SACKS CEME SACKS CEME 130' = 6 holes 196' = 8 holes TION METHOD (I Flowing CHOKE SIZE 1/2" CALCULATED 24-HOUR RATE d, etc.)	SCREEN (MD) 32. 2300' - 2434' Flowing, gas lift, pumping-s PROD'N FOR TEST PERIOD OIL-BBL	30. SIZE 2 3/8" 4.7# J- ACID ACID ACID ACID ACID ACID ACID ACID	DEPTH SET () 55 2428' D. SHOT, FRACTURE, Acidize w/12 bbis 25# X-Linked Pre- Linear 75% N2 For 1365800 SCF N2. GAS-MCF WATER-BBI	TU (MD) CEMEI 9% Fo pad fol am w/9	PAC NT SQUEEZE, E rmic Acid, pur lowed by 29,7 6,000# 20/40	CKER SET (MD) TC. mped 2000 gal 752 gal 25# Brady Sand &
29. SIZE SIZE 11 PERFORA 93SPF 2320' - 2324 92SPF 2 \(\) 2343 91SPF 1300' - 2316 otal holes: 33. ATE FIRST PRI N/A ATE OF TEST 2/4/09 LOW. TUBING 183# 34. DISPOSITI 35. LIST OF AT Thi 36. hereby ce	TION RECORD I' = 12 hole I' = 4 hole I' = 16 hole I' = 1	LINER RI BOTTOM (MD) PRODUCT PRODUCT PRODUCT CASING PRESSURE 156# Sold, used for fuel, venter Id Stand alone Fruitler regoing and attached information	SACKS CEME SACKS CEME 130' = 6 holes 196' = 8 holes TION METHOD (I Flowing CHOKE SIZE 1/2" CALCULATED 24-HOUR RATE d, etc.) and Coal well. complete	SCREEN (MD) 32. 2300' - 2434' PI Flowing, gas lift, pumping-s TEST PERIOD OIL-884. Gas volume will be the and correct as determine	30. SIZE 2 3/8" 4.7# J- ACIL ACIL RODUCTION Lize and type of pump BIL GAS-MCF TSTM Teported w/first and from all available of	DEPTH SET () 55 2428' D. SHOT, FRACTURE, Acidize w/12 bbis 25# X-Linked Pre- Linear 75% N2 Foot 1365800 SCF N2. WATER-BBI delivery ecords	TU (MD) CEMEI 9% Fo pad fol am w/9	PACENT SQUEEZE, ETTING ACID, pur lowed by 29,7 6,000# 20/40 WELL STATUS (PI SI R-BBL	CKER SET (MD) TC. mped 2000 gal 752 gal 25# Brady Sand & oducing or shut-in) GAS-OIL RATIO DIL GRAVITY-API (CORR.)
29. SIZE SIZE 11 PERFORA 93SPF 2320' - 2324 92SPF 2 \(\) 2343 91SPF 1300' - 2316 otal holes: 33. ATE FIRST PRI N/A ATE OF TEST 2/4/09 LOW. TUBING 183# 34. DISPOSITI 35. LIST OF AT Thi 36. hereby ce	TION RECORD I' = 12 hole I' = 4 hole I' = 16 hole I' = 1	LINER RI BOTTOM (MD) BOTTOM (M	SACKS CEME SACKS CEME 130' = 6 holes 196' = 8 holes TION METHOD (I Flowing CHOKE SIZE 1/2" CALCULATED 24-HOUR RATE d, etc.) and Coal well. complete	SCREEN (MD) 32. 2300' - 2434' PI Flowing, gas lift, pumping-s PROD'N FOR TEST PERIOD OIL-BBI.	30. SIZE 2 3/8" 4.7# J- ACIL ACIL RODUCTION Lize and type of pump BIL GAS-MCF TSTM Teported w/first and from all available of	DEPTH SET () 55 2428' D. SHOT, FRACTURE, Acidize w/12 bbis 25# X-Linked Pre- Linear 75% N2 Foot 1365800 SCF N2. WATER-BBI delivery ecords	TU (MD) CEMEI 9% Fo pad fol am w/9	PACENT SQUEEZE, ETTING ACID, pur lowed by 29,7 6,000# 20/40 WELL STATUS (PI SI R-BBL	CKER SET (MD) TC. mped 2000 gal 752 gal 25# Brady Sand & oducing or shut-in) GAS-OIL RATIO DIL GRAVITY-API (CORR.) BY
29. SIZE SIZE 11 PERFORA 93SPF 2320' - 2324 92SPF 2 \(\) 2343 91SPF 1300' - 2316 otal holes: 33. ATE FIRST PRI N/A ATE OF TEST 2/4/09 LOW. TUBING 183# 34. DISPOSITI 35. LIST OF AT Thi 36. hereby ce	TION RECORD I' = 12 hole I' = 4 hole I' = 16 hole I' = 1	LINER RI BOTTOM (MD) PRODUCT CASING PRESSURE 156# Sold, used for fuel, venter Id Stand alone Fruittie regoing and attached info	SACKS CEME SACKS CEME 130' = 6 holes 196' = 8 holes TION METHOD (I Flowing CHOKE SIZE 1/2" CALCULATED 24-HOUR RATE d, etc.) and Coal well. ormation is completed.	SCREEN (MD) 32. 2300' - 2434' PIFlowing, gas lift, pumping-s PROD'N FOR TEST PERIOD OIL-BBI. Gas volume will be ste and correct as determine	30. SIZE 2 3/8" 4.7# J- ACIL ACIL ACIL ACIL ACIL ACIL ACIL ACIL	DEPTH SET (55 2428' D. SHOT, FRACTURE, Acidize w/12 bbis 25# X-Linked Pre- Linear 75% N2 For 1365800 SCF N2. WATER-BBI delivery ecords	CEMEI 9% For pad foliam w/9	PACENT SQUEEZE, ETTIC ACID, put lowed by 29,76,000# 20/40 WELL STATUS (PACENT ACID) WELL STATUS	CKER SET (MD) TC. mped 2000 gal 752 gal 25# Brady Sand & oducing or shut-in) GAS-OIL RATIO DIL GRAVITY-API (CORR.)
29. SIZE 31 PERFORA @3SPF 2320' - 2324 @2SPF _ \(\) \(TION RECORD I' = 12 hole I' = 4 hole I' = 16 hole I' = 16 hole To be so Trachments Is will be a Trity that the form Mulley	LINER RI BOTTOM (MD) PRODUCT TO ASSING PRESSURE 156# Sold, used for fuel, vents Id Stand alone Fruittle regoing and attached info	SACKS CEME SACKS CEME 130' = 6 holes 196' = 8 holes TION METHOD (I Flowing CHOKE SIZE 1/2" CALCULATED 24-HOUR RATE Id, etc.) and Coal well. complete instruction	SCREEN (MD) 32. 2300' - 2434' PI Flowing, gas lift, pumping-s TEST PERIOD OIL-884. Gas volume will be the and correct as determine	30. SIZE 2 3/8" 4.7# J- ACIL ACI	DEPTH SET 0 55 2428' D, SHOT, FRACTURE, Acidize w/12 bbis 25# X-Linked Pre- Linear 75% N2 For 1365800 SCF N2. WATER-BBI delivery ecords Data on Reverse	OATE SIde)	PACE PACE PACE PACE PACE PACE PACE PACE	CKER SET (MD) TC. mped 2000 gal 752 gal 25# Brady Sand & oducing or shut-in) GAS-OIL RATIO DIL GRAVITY-API (CORR.) BY

FARMANISTON FIELD OFFICE BY TL Solvers

Ojo Alamo	1435' 1622'	White, cr-gr ss.	Ojo Alamo	
Kirtland	1622' 2113'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	143
Fruitland	2113' 2444'	Dk gry-gry carb sh, coal, grn silts, light-	Fruitland	162 211
Pictured Cliffs	0444.	med gry, tight, fine gr ss.	TIGICIANG	211
Fictured Cliffs	2444'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	244

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