## **UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT**

reverse side)

Expires. December 31, 1991

25 (LEASE DESIGNATION AND SERIAL NO

											محمل	2F-11/033	0
WELL (	COMP	LETIC	N OR	RECO	OMPLE	TION	REP	ORT AND	<b>FULL</b>	ACT COLIG IA	Pufort	INDIAN, ALLOTT	7 83948 - DK
1a TYPE O	F WELL:		OIL	G/	AS X	DOV	Other		- (	imington Ele			
			WELL	. LJ w	EIT T	L.				-	7 11	NMNM- NIT AGREEMENT	7 8394B-DK
L TYPE OF COMPLETION									Huerfanito	V.			
	NEW D	WORK	DEEP		.UG	DIFF	<b></b>				8. F/	RM OR LEASE N	
	WELL L	OVER	EN	L BA	ACK	RESVA	Other		021	₹2₹3	}		·
110000								748192		-<55/	<u> </u>	Huerfanito	Unit 96E
2 NAME OF OPERATOR 9. API WELL NO.													
				ES UIL	& GAS C	OMPA	NY /	10	<del>~1</del>	D 2/	L	30-045-346	
3 ADDRESS AND TELEPHONE NO.													
PO BOX 4289, Farmington, NM 87499 (505) 326-9700 (505) RECOMPS. N. Basin D.												Basin Dak	
PO BOX 4289, Farmington, NM 87499 (505) 326-9700 ALL LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface Unit G (SWNE) 2500' FNL, 1535' FEL  At top prod. interval reported below Same as above  At total depth Same as above  14. PERMIT NO. DATE ISSUED 12. COUNTY OR													A BLOCK AND SURVEY
At surfac	e t	Init G (S	WNE) 250	W FNL,	1535, FEF		/,	<b>-</b>	<sub>NS.</sub> DN	1.00	[ '		71 DOM NACOM
Sec. 22												Sec. 22 12	7N R9W, NMPM
At top pr	od. interva	reported l	below	Same	e as abo	ve		6		. 50	1		
***-*-*	6	como o	s above					\8<00		3/	}		
At total o	зерт С	Janie a	anuve	•				03	750		Ì		
					14	NO.	DATE ISSUED			12 (	OUNTY OR	13. STATE	
					1	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		1		·		PARISH	10. 517.12
												San Juan	New Mexico
15. DATE SPI	UDDED 11	B DATE T	.D. REACHE	D 17	DATE COM	PL. (Ready	to prod.)		18 EL	EVATIONS (DF, R	KB, AT,		19. ELEV CASINGHEAD
9/	26/08	1/3/0			2/5/09	3			GL	6285'	KB	63011	
20. TOTAL DE	EPTH, MD &T	TVD	21 PLUG,	BACK T.D.	MD &TVD	22. IF MUI				TERVALS	ROTAF	Y TOOLS	CABLE TOOLS
						Į	HOW N	IANY	DI	RILLED BY			L
	6975		695			L			L		yes		<u> </u>
24. PRODUC	HON INTER	VAL (S) OF	THIS COMPL	EHON-TOF	P, BOTTOM, N	IAME (MD A	AND IVD)					25. WAS DIRECT	
Basin	Dakota (	6618' - 6	842								, ,	1	No
26. TYPE ELE											27. WA	S WELL CORED	
CB	LWI	'GR-	CCL		•								No
29					0	ASING RE	CORD (	Report all string	s sot in	wall)			
28  CASING SIZE/GRADE WEIGHT, LB/FT. DEPTH SET (M						CASING RECORD (Report all strings set in well)  HOLE SIZE TOP OF CEMENT, CEMENTING REC					BD	Δ1	MOUNT PULLED
9 5/8"		32.3#			38'				sx (281 cf- 50 bbl)			13 bbls	
4 1/2"		11.6#	L-80	69	965'	7 7/8"				(2360 cf- 420	bbl)	0 bbls	
				1.						· · · · · · · · · · · · · · · · · · ·		<del></del>	
29.			LINER R	ECORD				30			TUBING RECORD		
SIZE	TOP (MD	) BOT	TOM (MD)	SACKS	CEMENT*	SCREEN (MD) SIZE			DEPTH SET (MD)		MD)	PACKER SET (MD)	
								2 3/8" 4.7# J-	55	6747'			
	<u>L</u>			<u> </u>		<b></b>					أحسي		
	TION RECO	RD (Interval	, size and nu	mber)		32.	20401	ACI		T, FRACTURE,			
@2SPF 6842' - 6748	H - 24 hal	lan				6618' - 6	0842	Acidize w/15 bbis 15% HCL Acid, frac w/85Q Slickfoam w/25,000# 20/40 Brady Sand, total N2 = 1,372,800 SCF					
@1SPF	= 34 no	les				<b> </b>			W/25,	000# 20/40 Br	ady 5	and, total N2	= 1,372,800 SCF
6718' - 6618	t' = 16 ho	lac				ļ							
0710 - 0010	- 10 110					<b></b>							
total holes :	= 50 /												
			•			<b></b>						<del></del>	
33.								ODUCTION					
DATE FIRST PR			PRODU		_	g, gas lift, pu	ımping-siz	e and type of pum	)				roducing or shut-in)
	Facilities	Tuorisos	TOTAL C		lowing	DINIFOR	- OI: 5:		A			SI	0.00 011 0.000
DATE OF TEST		HOURS T	EGIED	CHOKE S		D'N FOR PERIOD	OILBE	s. I	GASI	MUT J	WATE	R88L	GAS-OIL PATIO
2/5/09		1		1/2	1		ì	1	64 07	2 mcf			
FLOW. TUBING	PRESS		RESSURE	CALCULA		BBL	ــــــــــــــــــــــــــــــــــــــ	GASMCF	U-1.52	WATER-BBL			OIL GRAVITY-API (CORR )
		[		24-HOUR	_		ı		Į		-		
	1289#	1	1281#		→			1558 mcf/d	1				
34. DISPOSITI				ed, etc.)								TEST WITNESSE	O BY
		To be	e sold								ſ		
35. LIST OF A	TTACHMENT												<del></del>
Th	is will be a	a stand al	lone Basir	n Dakota	well.								
						correct as	determine	d from all available	records				
	$\mathcal{N}_{\alpha}$		. 1										
SIGNED MUNICIPAL TITLE Staff Regulatory Technician DATE											1/1/0/09 NEOR PECORD		
~												- P	WOEBLED HOK KATOKI)
*(See Instructions and Spaces for Additional Data on Reverse Side)													
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of th										gency of the	FEB 1 3 2009		
United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.											7 13113		
NMOCD &										, p	FARMINGTON FIELD OFFICE		
						-		10					

•			£			
	Ojo Alamo	1304′	1443′	White, cr-gr ss.	Ojo Alamo	1304′
	Kirtland .	1443'	1982'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	1443'
	Fruitland	1982′	2250'	Dk gry-gry carb sh, coal, grn silts, light-	Fruitland	1982'
				med gry, tight, fine gr ss.	•	
	Pictured Cliffs	2250'	2304′	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	2250'
	Lewis	2304'	2709′	Shale w/siltstone stringers	Lewis	2304′
	Huerfanito Bentonite	2709′	2744'	White, waxy chalky bentonite	Huerfanito Bent.	ູ່ 2709 <i>′</i>
	Chacra	2744′	3653′	Gry fn grn silty, glauconitic sd stone	Chacra	2744'
				w/drk gry shale	Mesa Verde	3653′
	Mesa Verde	3653′	3860'	Light gry, med-fine gr ss, carb sh	Menefee	3860′
				& coal	Point Lookout	4523′
	Menefee	3860′	4523'	Med-dark gry, fine gr ss, carb sh & coal	Mancos .	4691′
	Point Lookout	4523'	4691'	Med-light gry, very fine gr ss w/frequent	Gallup .	5714′
				sh breaks in lower part of formation	Greenhorn	6517′
	Mancos	4691′	5714'	Dark gry carb sh.	Graneros	6573′
,	Gallup	5714′	6517 <i>'</i>	Lt gry to brn calc carb micac glauc	Dakota	6617'
				silts & very fine gr gry ss w/irreg.interbed sh		
•	Greenhorn	6517′	6573'	Highly calc gry sh w/thin lmst.		
•	Graneros	6573′	6617′	Dk gry shale, fossil & carb w/pyrite incl.		
- %	Dakota	6617′		Lt to dk gry foss carb sl calc sl silty		
				ss w/pyrite incl thin sh bands clay & shale break	s	

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