

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

FOR APPROVED
OMB NO 1004-0137
Expires December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a TYPE OF WELL. OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

RECEIVED

FEB 25 2009

Grambling C 4B

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

Bureau of Land Management
Farmington Field Office

API WELL NO

30-045-34722 - 0001

3 ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

10. FIELD AND POOL, OR WILDCAT
Basin DK/Blanco MV

4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface Unit K (NESW) 1642' FSL, 2169' FWL

At top prod. interval reported below Same as above

At total depth Same as above

11 SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 12 T30N R10W, NMPM

RCVD MAR 2 '09
OIL CONS. DIV.
DIST. 3

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR
PARISH
San Juan

13. STATE
New Mexico

15 DATE SPUNDED

09/25/08

16 DATE T.D. REACHED

01/08/09

17 DATE COMPL. (Ready to prod)

02/18/09

18 ELEVATIONS (DF, RKB, RT, BR, ETC.)*

GL 6378' KB 6393'

20. TOTAL DEPTH, MD & TVD

7619'

21 PLUG, BACK T.D., MD & TVD

7615'

22 IF MULTIPLE COMPL.,
HOW MANY*

2

23. INTERVALS
DRILLED BY

ROTARY TOOLS

yes

CABLE TOOLS

24 PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Basin Dakota 7558' - 7438'

25 WAS DIRECTIONAL
SURVEY MADE

No

26 TYPE ELECTRIC AND OTHER LOGS RUN

GR/CCL/CBL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3# H-40	226'	12 1/4"	surface; 74 sx (118 cf)	.5 bbls
7"	20# J-55	3344'	8 3/4"	TOC @ 490' 476sx(955 cf)	
4 1/2"	10.5#/11.6# J-55	7617'	6 1/4"	TOC @ 2100' 436sx(628 cf)	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8" 4.6# J-55	7487'	

31 PERFORATION RECORD (Interval, size and number)

@1SPF
7558' - 7438' = 25 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

7558' - 7438'
Acidize w/10 bbls 15% HCL Acid, frac w/102,567 gals
slickwater w/34,115# 20/40 TLC Sand.

Total Holes = 25 ✓

33. PRODUCTION
DATE FIRST PRODUCTION SI W/O Facilities
PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) Flowing
WELL STATUS (Producing or shut-in) SI

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL--BBL	GAS--MCF	WATER--BBL	GAS-OIL RATIO
02/18/09	1	1/2"	→	0	30 mcfh	.09 bwph	
FLOW, TUBING PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL	GAS--MCF			OIL GRAVITY-API (CORR.)
481#	377#	→	0 bopd	729 mcf/d ✓	2 bwpd ✓		

34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35 LIST OF ATTACHMENTS

This will be a MV/DK commingle as per DHC order 2903AZ.

36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Debra Neumann

TITLE

Staff Regulatory Technician

DATE

02/24/09

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

FEB 26 2009

FARMINGTON FIELD OFFICE
BY T. Salvetti

8 NMOCD

API # 30-045-34722		Grambling C 4B			
Ojo Alamo	1762'	1881'	White, cr-gr ss.	Ojo Alamo	1762'
Kirtland	1881'	2680'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	1881'
Fruitland	2680'	3066'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2680'
Pictured Cliffs	3066'	3243'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	3066'
Lewis	3243'	3791'	Shale w/siltstone stringers	Lewis	3243'
Huerfanito Bentonite	3791'	4082'	White, waxy chalky bentonite	Huerfanito Bent.	3791'
Chacra	4082'	4582'	Gry fn grn silty, glauconitic sd stone w/drak gry shale	Chacra	4082'
Mesa Verde	4582'	4896'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	4582'
Menefee	4896'	5314'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	4896'
Point Lookout	5314'	5717'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	5314'
Mancos	5717'	6592'	Dark gry carb sh.	Mancos	5717'
Gallup	6592'	7333'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Gallup	6592'
Greenhorn	7333'	7387'	Highly calc gry sh w/thin lmst.	Greenhorn	7333'
Graneros	7387'	7436'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7387'
Dakota	7436'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay Y shale breaks	Dakota	7436'