

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTSUBMIT IN DUPLICATE
(See other instructions on reverse side)FOR APPROVED
OMB NO. 1004-0137

Expires, December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOGS

1a TYPE OF WELL. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		5 LEASE DESIGNATION AND SERIAL NO. SF-078200-A	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> Other <input type="checkbox"/>		6 IF INDIAN, ALLOTTEE OR TRIBE NAME NMM-73219-MV	
2 NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY		7 UNIT AGREEMENT NAME NMM-73219-MV	
3 ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700		8 FARM OR LEASE NAME, WELL NO. Grambling C 4B	
4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Unit K (NESW) 1642' FSL, 2169' FWL At top prod. interval reported below Same as above At total depth Same as above		9 API WELL NO. 30-045-34722-0002	
10 FIELD AND POOL, OR WILDCAT Basin DK/Blanco MV		11 SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 12 T30N R10W, NMPM	
14. PERMIT NO. DATE ISSUED		12 COUNTY OR PARISH San Juan	
15 DATE SPURRED 09/25/08		13 STATE New Mexico	
16 DATE T.D. REACHED 01/08/09		18 ELEVATIONS (DF, RKB, RT, BR, ETC.) GL 6378' KB 6393'	
17 DATE COMPL. (Ready to prod.) 02/18/09		19 ELEV. CASINGHEAD	
20 TOTAL DEPTH, MD & TVD 7619'		21. PLUG, BACK T D., MD & TVD 7615'	
22. IF MULTIPLE COMPL., HOW MANY* 2		23. INTERVALS DRILLED BY yes	
24 PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Blanco Mesa Verde 5592' - 4110'		25 WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN GR/CCL/CBL		27. WAS WELL CORED No	
28 CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
9 5/8"	32.3# H-40	226'	12 1/4"
7"	20# J-55	3344'	8 3/4"
4 1/2"	10.5# 11.6# J-55	7617'	8 1/4"
TOP OF CEMENT, CEMENTING RECORD			
surface: 74 sx (118 cf)			
TOC @ 490' 476sx (955 cf)			
TOC @ 2100' 436sx (628 cf)			
AMOUNT PULLED .5 bbls			
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2 3/8" 4.6# J-55	7487'		
31 PERFORATION RECORD (Interval, size and number)			
Pt Lookout/Lower Menefee w/.34" @ 1 SPF			
5592' - 5230' = 27 holes			
Upper Menefee/Climhouse w/.34" @ 1 SPF			
5142' - 4584' = 29 holes			
Lewis w/.34" @ 1 SPF			
4500' - 4110' = 25 holes			
Total Holes = 81			
32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
5592' - 5230'			
Acidize w/15% HCL Acid, frac w/120,857 gals 60Q N2			
foam w/89,000# 20/40 Brady Sand & 10,068# TLC			
w/activator sand. Total N2=1,173,600 SCF			
5142' - 4584'			
Acidize w/15% HCL Acid, frac w/120,465 gals 60Q N2			
foam w/89,653# 20/40 Brady Sand & 11,399# TLC Total			
w/activator sand. Total N2=1,086,900 SCF			
4500' - 4110'			
Acidize w/15% HCL Acid, frac w/131,880 gals 75Q N2			
clear-frac w/93,694# 20/40 Brady Sand & 11,230# TLC			
sand w/activator sand. Total N2=1,678,100 SCF			
33 PRODUCTION			
DATE FIRST PRODUCTION SI W/O Facilities		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing	
WELL STATUS (Producing or shut-in) SI			
DATE OF TEST 02/13/09	HOURS TESTED 1	CHOKE SIZE 1/2"	PROD'N FOR TEST PERIOD 0
FLOW TUBING PRESS 481#	CASING PRESSURE 377#	CALCULATED 24-HOUR RATE 0 bopd	OIL-BBL 1190 mcf/d
GAS-MCF 50 mcfh		WATER-BBL .50 bwph	
OIL GRAVITY-API (CORR.)			
34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold			
TEST WITNESSED BY			
35. LIST OF ATTACHMENTS This will be a MV/DK commingle as per DHC order 2903AZ.			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED Debra Neumann		TITLE Staff Regulatory Technician	
DATE 02/24/09			

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

FEB 26 2009

FARMINGTON FIELD OFFICE
BY **JL Sayers**

NMOC

API # 30-045-34722		Grambling C 4B			
Ojo Alamo	1762'	1881'	White, cr-gr ss.	Ojo Alamo	1762'
Kirtland	1881'	2680'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	1881'
Fruitland	2680'	3066'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2680'
Pictured Cliffs	3066'	3243'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	3066'
Lewis	3243'	3791'	Shale w/siltstone stringers	Lewis	3243'
Huerfanito Bentonite	3791'	4082'	White, waxy chalky bentonite	Huerfanito Bent.	3791'
Chacra	4082'	4582'	Gry fn grn silty, glauconitic sd stone w/drck gry shale	Chacra	4082'
Mesa Verde	4582'	4896'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	4582'
Menefee	4896'	5314'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	4896'
Point Lookout	5314'	5717'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	5314'
Mancos	5717'	6592'	Dark gry carb sh.	Mancos	5717'
Gallup	6592'	7333'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Gallup	6592'
Greenhorn	7333'	7387'	Highly calc gry sh w/thin lmst.	Greenhorn	7333'
Graneros	7387'	7436'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7387'
Dakota	7436'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay Y shale breaks	Dakota	7436'