

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

(See other in-  
structions on  
reverse side)FOR APPROVED  
OMB NO. 1004-0137

Expires December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

**RECEIVED****FEB 23 2009**

6. IF INDIAN, ALEUT, OR TRIBE NAME

7. UNIT AGREEMENT NAME  
**Bureau of Land Management**

8. FARM OR RANCH NAME, WELL NO.

**McCord 1G**

9. API WELL NO.

**30-045-34728 - 0051**

10. FIELD AND POOL, OR WILDCAT

**Basin Dakota**11. SEC., T., R., M., OR BLOCK AND SURVEY  
OR AREA**Sec. 15 T30N R13W, NMPM****RCVD MAR 2 '09****OIL CONS. DIV.**

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESV ☐ Other ☐

2. NAME OF OPERATOR

**BURLINGTON RESOURCES OIL & GAS COMPANY**

3. ADDRESS AND TELEPHONE NO.

**PO BOX 4289, Farmington, NM 87499 (505) 326-9700**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface **Unit F (SENW) 1840' FNL, 1810' FWL**At top prod. interval reported below **Same as above**At total depth **Same as above**

14. PERMIT NO. DATE ISSUED

12. COUNTY OR

**San Juan**

13. STATE

**New Mexico**

15. DATE SPUDDED

**09/24/08**

16. DATE T.D. REACHED

**12/16/08**

17. DATE COMPL. (Ready to prod.)

**02/16/09**

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)\*

**GL 5711' / KB 5727'**

19. ELEV CASINGHEAD

20. TOTAL DEPTH, MD &amp; TVD

**6503'**

21. PLUG, BACK T.D., MD &amp; TVD

**6496'**

22. IF MULTIPLE COMPL.,

HOW MANY\*

23. INTERVALS

DRILLED BY

ROTARY TOOLS

**yes**

CABLE TOOLS

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)\*

**Basin Dakota 6308' - 6488'**

25. WAS DIRECTIONAL

SURVEY MADE

**No**

26. TYPE ELECTRIC AND OTHER LOGS RUN

**GR/CBL**

27. WAS WELL CORED

**No**

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
<b>8 5/8"</b>	<b>24# J-55</b>	<b>352'</b>	<b>12 1/4"</b>	<b>surface; 250 sx (298 cf)</b>	<b>18 bbls</b>
<b>4 1/2"</b>	<b>11.6# L-80</b>	<b>6467'</b>	<b>7 7/8"</b>	<b>TOC @ 950' 1107sx(2638cf)</b>	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					<b>2 3/8" 4.7# L-80</b>	<b>6394'</b>	

30. TUBING RECORD



31. PERFORMANCE RECORD (Interval, size and number)

**.34 @ 2 SPF****6404' - 6488' = 32 holes****.34 @ 1 SPF****6308' - 6396' = 18 holes****Total holes = 50**

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

**6308' - 6488'****Acidize w/10 bbls 15% HCL Acid, start 85% foam pad,  
frac w/33,096 clean gals w/25,120# 20/40 Brady Sand.  
Total N2= 4488 MSCF**

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)					WELL STATUS (Producing or shut-in)	
SI W/O Facilities		Flowing					SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL--BBL	GAS--MCF	WATER--BBL	GAS-OIL RATIO	
02/13/09	1	1/2"		Trace	65 mcfh	0 bwph		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL	GAS--MCF			OIL GRAVITY-API (CORR.)	
772#	891#		Trace	1549 mcf/d ✓			0 bwph	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

**To be sold**

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

**This will be a stand alone Basin Dakota well.**

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

**Sasha Neumann**

TITLE

**Regulatory Technician**

DATE

**02/20/09**

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**NMOCDB**

ACCEPTED FOR RECORD

**FEB 24 2009**FARMINGTON FIELD OFFICE  
BY **J. Salvo**

API # 30-045-34728		McCord 1G			
Ojo Alamo	256'	375'	White, cr-gr ss.	Ojo Alamo	256'
Kirtland	375'	1403'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	375'
Fruitland	1403'	1760'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	1403'
Pictured Cliffs	1760'	1905'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	1760'
Lewis	1905'	2488'	Shale w/siltstone stringers	Lewis	1905'
Huerfanito Bentonite	2488'	2813'	White, waxy chalky bentonite	Huerfanito Bent.	2488'
Chacra	2813'	3250'	Gry fn grn silty, glauconitic sd stone w/drak gry shale	Chacra	2813'
Mesa Verde	3250'	3438'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	3250'
Menefee	3438'	4122'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	3438'
Point Lookout	4122'	4455'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	4122'
Mancos	4455'	5429'	Dark gry carb sh.	Mancos	4455'
Gallup	5429'	6187'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Gallup	5429'
Greenhorn	6187'	6253'	Highly calc gry sh w/thin lmst.	Greenhorn	6187'
Graneros	6253'	6306'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	6253'
Dakota	6306'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay Y shale breaks	Dakota	6306'
Morrison			Interbed grn, brn & red waxy sh & fine to coarse grn ss	Morrison	