

Submit to Appropriate District Office Five Copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 July 17, 2008	
		1. WELL API NO. 30-045-34772		2. Type Of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN	
		3. State Oil & Gas Lease No.		5. Lease Name or Unit Agreement Name HUERFANO UNIT	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG				6. Well Number #309	
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)					
9. Type of Completion <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER					
8. Name of Operator XTO ENERGY INC.			9. OGRID Number 5380		
10. Address of Operator 382 CR 3100 AZTEC, NM 87410			11. Pool name or Wildcat BASIN DAKOTA		
12. Location	Unit	Letter	Section	Township	Range
Surface:		L	2	25-N	9-W
BH:					
13. Date Spudded 09/14/2008		14. Date T.D. Reached 09/21/2008		15. Date Rig Released 09/23/2008	
16. Date Completed (Ready to Produce) 11/12/2008		17. Elevations (DF & RKB, RT, GR, etc.) 6469' GR		21. Type Electric and Other Logs Run TC, AIL, TLD/CN, GR/CCL/CBL	
18. Total Measured Depth of Well 6870'		19. Plug Back Measured Depth 6823'		20. Was Directional Survey Made NO	
22. Producing Interval(s), of this completion - Top, Bottom, Name 6336' - 6559' BASIN DAKOTA					
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	375'	12-1/4"	275 SX	
5-1/2"	15.5#	6870'	7-7/8"	1040 SX	
	DV TOOL	4228'			
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
25. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
2-3/8"	6451'	11/12/2008			
26. Perforation record (interval, size, and number) 6336' - 6559' (0.34" DIAM, 23 TTL HOLES) 10/27/2008					
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
6336' - 6559'		10/27/08 A. w/1,000 gals 15% NEPE			
HCl acid. 10/29/08		Frac'd w/58,168 gals 70Q, CO2			
foamed, 20# XL ge		lled, 2% KCl wtr (cont on back)			
28. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING			Well Status (Prod or Shut-in) SHUT-IN
Date of Test 11/12/2008	Hours Tested 3 HRS	Choke Size 1/2"	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 372
Flow Tubing Press. 475	Casing Pressure 695	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 2975	Water - Bbl. 24
29. Disposition of Gas (Sold, used for fuel, vented, etc.) TO BE SOLD					30. Test Witnessed By
31. List Attachments					
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.					
33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude Longitude NAD: 1927 1983					
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature <i>Dolena Johnson</i>		Printed Name DOLENA JOHNSON		Title REGULATORY CLERK	Date 11/14/2008
E-mail address dee.johnson@xtoenergy.com					

 ROAD WAR 209
 OIL CONS. DIV.
 DIST. 3

R

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northeastern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 1060	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland 1232	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs 1917	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House 3486	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee 3523	T. Madison
T. Queen	T. Silurian	T. Point Lookout 4320	T. Elbert
T. Grayburg	T. Montoya	T. Mancos 4678	T. McCracken
T. San Andres	T. Simpson	T. Gallup 5361	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn 6248	T. Granite
T. Paddock	T. Ellenburger	T. Dakota 6324	T. FRUITLAND FRMN 1423
T. Blinbry	T. Gr. Wash	T. Morrison 6660	T. LEWIS SHALE 2117
T. Tubb	T. Delaware Sand	T. Todilto	T. CHACRA SS 2788
T. Drinkard	T. Bone Springs	T. Entrada	T. GRANEROS SH 6302
T. Abo	T.	T. Wingate	T.
T. Wolfcamp		T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from to No. 3, from to
 No. 2, from to No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet
 No. 2, from to feet
 No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
			(cont from front) carrying 94,100# 20/40 Ottawa sand & 20,060# 20/40 CRC coated w/Superset W activator sand per wt slips.				