

RECEIVED

Form 3160-4
(October 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Bureau of Land Management
Farmington Field Office

SUBMIT IN DUPLICATE
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>				5. LEASE DESIGNATION AND SERIAL NO. SF - 076958	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> Other <input type="checkbox"/>				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY				7. UNIT AGREEMENT NAME Report to lease	
3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700				8. FARM OR LEASE NAME, WELL NO. Hare 297	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Unit B (NWNE) 1180' FNL, 1580' FEL At top prod. interval reported below Same as above At total depth Same as above				9. API WELL NO. 30-045-34778-0051	
14. PERMIT NO. _____ DATE ISSUED _____				10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal	
15. DATE SPUDDED 09/29/08				11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 10 T27N R10W, NMPM	
16. DATE T.D. REACHED 01/05/09				12. COUNTY OR PARISH San Juan	
17. DATE COMPL. (Ready to prod.) 02/16/09				13. STATE NEW MEXICO	
18. ELEVATIONS (DF, RKB, RT, BR, ETC.) GL 5845' KB 5856'		19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 2499'	
21. PLUG, BACK T.D., MD & TVD 2438'		22. IF MULTIPLE COMPL., HOW MANY* 1		23. INTERVALS DRILLED BY yes	
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Basin Fruitland Coal - 2118' - 2250'				25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN GR/CNL/CCL				27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
7" J-55	20#	227'	8 3/4"	surface; 34 sx (56 cf)	1 bbls ✓
4 1/2" J-55	10.5#	2484'	6 1/4"	TOC surface; 253 sx (336 cf)	30 bbls ✓
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	PACKER SET (MD)
				2-3/8", J-55	2247'
30. TUBING RECORD					
31. PERFORATION RECORD (Interval, size and number) FC w/35" 2118' - 2120' @ 2SPF = 4 holes. 2137' - 2152' @ 2SPF = 30 holes 2177' - 2181' @ 3SPF = 12 holes 2184' - 2193' @ 3SPF = 27 holes 2246' - 2250' @ 2SPF = 8 holes Total holes = 81. ✓					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 2118' - 2250' Acidize w/510 gals 10% Formic Acid. Pump 48bbls of 25# X-Link pre-pad & start foam pad w/385 bbls 25# gel. Frac w/35,364 gals 75Q N2 w/104,140# 20/40 Brady Sand. Total N2=1545 MSCF					
33. PRODUCTION					
DATE FIRST PRODUCTION SI W/O Facilities		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) Flowing		WELL STATUS (Producing or shut-in) SI	
DATE OF TEST 02/13/09	HOURS TESTED 1	CHOKE SIZE 1/2"	PROD'N FOR TEST PERIOD 0 boph	GAS-MCF 3 mcfh	WATER-BBL .50 bwph
FLOW TUBING PRESS. SI-0#	CASING PRESSURE FCP- 12#	CALCULATED 24-HOUR RATE 0 bopd	OIL-BBL 75 mcf/d	GAS-MCF 12 bwph	OIL GRAVITY-API (CORR.)
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold					TEST WITNESSED BY
35. LIST OF ATTACHMENTS This is a stand alone Fruitland Coal well.					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED <u><i>Seasha Varnum</i></u>		TITLE Regulatory Technician		DATE 02/19/09	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

ACCEPTED FOR RECORD

FEB 23 2009

FARMINGTON FIELD OFFICE
BY *T. Salers*

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