

Submit To Appropriate District Office Two Copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 July 17, 2008					
		1. WELL API NO. 30-045-34803			2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN					
		3. State Oil & Gas Lease No.			5. Lease Name or Unit Agreement Name Vasaly Com					
		4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)			6. Well Number: 1F <div style="text-align: right; font-weight: bold;">RCVD MAR 3 '09 OIL CONS. DIV.</div>					
		7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER _____			DIST. 3					
8. Name of Operator Burlington Resource Oil Gas company LP					9. OGRID 14538					
10. Address of Operator P. O. Box 4289, Farmington, NM 87499-4289					11. Pool name or Wildcat Basin DK					
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	C	22	30N	11W		1070	North	2340	West	San Juan
BH:										
13. Date Spudded 01/07/09	14. Date T.D. Reached 01/18/09	15. Date Rig Released 01/23/09		16. Date Completed (Ready to Produce) 02/24/09		17. Elevations (DF and RKB, RT, GR, etc.) GR-5828' KB-5844'				
18. Total Measured Depth of Well 6875'		19. Plug Back Measured Depth 6856'		20. Was Directional Survey Made? No		21. Type Electric and Other Logs Run GR/CCL/CBL				
22. Producing Interval(s), of this completion - Top, Bottom, Name Basin Dakota 6664' - 6758'										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE	WEIGHT LB./FT.	DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED		
9 5/8"	32.3#, H-40	330'		12 1/4"		TOC @ surface 352sx (415 cf)		20 bbls		
4 1/2"	11.6#, L-80	6867'		7 7/8"		TOC @ surface 988 sx (2320 cf)		Stage tool set @ 4384'		
24. LINER RECORD						25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		SIZE	DEPTH SET	PACKER SET		
						2 3/8", 4.60#, J-55	6743'			
26. Perforation record (interval, size, and number) DK @ 1 SPF 6664' - 6710' = 18 holes DK @ 2 SPF 6718' - 6758' = 30 holes Total Holes = 48						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 6664' - 6758' Acidized w/10bbl 15% Formic Acid. Frac w/ 31,416 gals 85% slickwater foam w/ 25,760# 20/40 Brady Sand & 4,167,700 SCF N2.				
28. PRODUCTION										
Date First Production SI		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) SI				
Date of Test 02/24/09	Hours Tested 1	Choke Size 1/2"	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 39 mcfh	Water - Bbl. .50 bwph	Gas - Oil Ratio			
Flow Tubing Press. FTP - 150 PSI	Casing Pressure N/A	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 939 mcfd	Water - Bbl 12 bwpd	Oil Gravity - API - (Corr.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) To be Sold							30. Test Witnessed By			
31. List Attachments This is a standalone Dakota well.										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										

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33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude _____ Longitude _____ NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Sasha Neumann Printed Name Sasha Neumann Title Regulatory Technician Date 02/27/09

E-mail Address spangs@conocophillips.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy_____	T. Canyon_____	T. Ojo Alamo_____ 848'	T. Penn A"_____
T. Salt_____	T. Strawn_____	T. Kirtland_____ 950'	T. Penn. "B"_____
B. Salt_____	T. Atoka_____	T. Fruitland_____ 1775'	T. Penn. "C"_____
T. Yates_____	T. Miss_____	T. Pictured Cliffs_____ 2220'	T. Penn. "D"_____
T. 7 Rivers_____	T. Devonian_____	T. Cliff House_____ 2424'	T. Leadville_____
T. Queen_____	T. Silurian_____	T. Menefee_____ 3931'	T. Madison_____
T. Grayburg_____	T. Montoya_____	T. Point Lookout_____ 4545'	T. Elbert_____
T. San Andres_____	T. Simpson_____	T. Mancos_____ 4918'	T. McCracken_____
T. Glorieta_____	T. McKee_____	T. Gallup_____ 5793'	T. Ignacio Otzte_____
T. Paddock_____	T. Ellenburger_____	Base Greenhorn_____ 6547'	T. Granite_____
T. Blinebry_____	T. Gr. Wash_____	T. Dakota_____ 6662'	
T. Tubb_____	T. Delaware Sand_____	T. Morrison_____	
T. Drinkard_____	T. Bone Springs_____	T. Todilto_____	
T. Abo_____	T. _____	T. Entrada_____	
T. Wolfcamp_____	T. _____	T. Wingate_____	
T. Penn_____	T. _____	T. Chinle_____	
T. Cisco (Bough C)_____	T. _____	T. Permian_____	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....

No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
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